

Avon Lake Board of Municipal Utilities

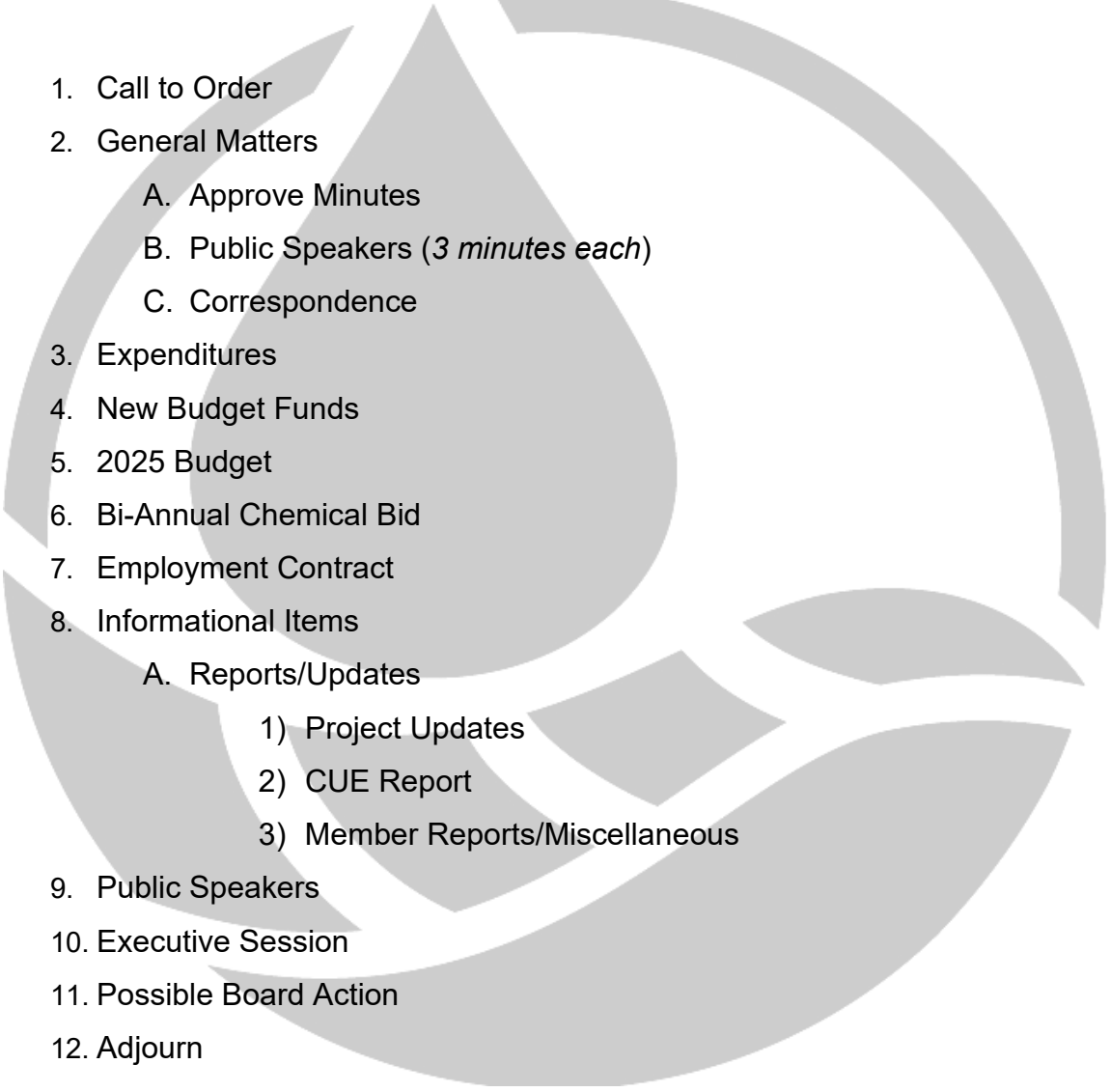
**AGENDA**

**For**

**Tuesday**

**December 3, 2024**

**6:30 PM**

- 
1. Call to Order
  2. General Matters
    - A. Approve Minutes
    - B. Public Speakers (*3 minutes each*)
    - C. Correspondence
  3. Expenditures
  4. New Budget Funds
  5. 2025 Budget
  6. Bi-Annual Chemical Bid
  7. Employment Contract
  8. Informational Items
    - A. Reports/Updates
      - 1) Project Updates
      - 2) CUE Report
      - 3) Member Reports/Miscellaneous
  9. Public Speakers
  10. Executive Session
  11. Possible Board Action
  12. Adjourn

Avon Lake Regional Water  
**MEMORANDUM**

To: **Board of Municipal Utilities**  
From: **Rob Munro**  
Subject: **Agenda Items – December 3, 2024**  
Date: **November 27, 2024**

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- Item 1: **Call to Order**
- Item 2A: **Approve Minutes**
- Item 2B: **Public Speakers**
- Item 2C: **Correspondence**
- Item 3: **Expenditures**
- Item 4: **New Budget Funds – RKM**

During the process for the 2025 budget year, staff proposed establishing two new budget funds. The two new funds that were proposed are fund 722 Sewer Collection and 723 Water Distribution. As a matter of practice and compliance with the Ohio Auditor of State regulations, it is necessary for the Board of Municipal Utilities to formally approve the establishment of these new funds prior to approving a budget for them. Once the new funds are approved the Business & Financial Coordinator will submit the necessary application to the Auditor of State for approval.

Recommended Motion:

*I move to authorize the Business & Financial Coordinator to create the following budget funds and to take effect January 1, 2025:*

*Fund 722 Sewer Collection Fund  
Fund 723 Water Distribution Fund*

- Item 5: **2025 Budget – RKM**

Staff presented the 2025 budget funds at the November 19th work session. Overall, the financial position of Avon Lake Regional Water remains strong with continuous focus on revenues exceeding expenses, while maintaining the highest quality water and wastewater services. The Board of Municipal Utilities continues to offer the lowest water rate of incorporated cities in the State of Ohio in 2025. Based on feedback from

Board members, staff is recommending that the Board approve the 2025 budgets as presented.

Recommended Motion:

*I move to approve the 2025 budget funds as presented by the CUE on December 3, 2024, and to become effective January 1, 2025.*

**Item 6: Bi-Annual Chemical Bid – GKY**

Bids were opened on November 21, 2024 for the bi-annual chemical bids. This bid is for chemicals used at the Water Filtration Plant and the Water Reclamation Facility. This contract period will run from January 1, 2025 thru June 30, 2025. Staff is recommending award of contracts to the applicable bidders based on the engineers certified bid tabulation.

Recommended Motion:

*I move to authorize the CUE to execute chemical supply contracts, valid from January 1, 2025 and running through, and including, June 30, 2025, in accordance with the following:*

<b>Chemical</b>	<b>Vendor</b>	<b>Unit Price</b>
Liquid Alum	USALCO, LLC	\$614.49 per ton
Hydrated Lime	Bonded Chemicals, Inc.	\$388 per ton
Sodium Silicofluoride	Bonded Chemicals, Inc.	\$2,610 per ton
Liquid Chlorine	JCI Jones Chemicals, Inc.	\$1,925 per ton
Potassium Permanganate	Bonded Chemicals, Inc.	\$8,880 per ton
Dry Polymer	Polydyne, Inc.	\$4,900 per ton
Liquid Polymer	Polydyne, Inc.	\$3,400 per ton
Ferrous Chloride	PVS Technologies	\$900 per ton
Carbon	Carbon Activated Corporation	\$1,920 per ton
Liquid Orthophosphate	SAL Chemical	\$780 per ton
Liquid Sodium Hydroxide	Bonded Chemicals, Inc.	\$815 per ton
Sodium Bicarbonate	SAL Chemical	\$800 per ton
Sodium Hypochlorite	Alexander Chemical Corp.	\$458 per ton
Hydrofluorosilicic Acid	Pencoco, Inc.	\$678 per ton
Salt	SAL Chemical	\$682.70 per ton

**Item 7: Employment Contract – RKM**

At the November 19th meeting the Board approved an employment agreement for the position of Engineering Services Manager with Jack Gaydar. Upon executing the agreement and providing it to Ohio Public Employees Retirement System (OPERS), the retirement date and re-hire date need to be adjusted to comply with OPERS re-employment rules. The amended retirement date is January 31, 2025, the amended re-hire date is February 1, 2025, and the amended effective date of the employment

agreement is February 1, 2025. The CUE requests that the Board approve these amendments to the agreement to ensure compliance with OPERS rules.

Recommended Motion:

*I move to authorize the CUE to amend the retirement, rehire, and effective dates of the approved Employment Agreement with Jack Gaydar to the following:*

*Retirement Date: January 31, 2025  
Rehire Date: February 1, 2025  
Effective Date: February 1, 2025*

**Item 8A1: Project Updates – GKY**

Power Plant Update: ALERG continues preparing for the upcoming implosion in mid-December.

ETL Design Services: No update

WFP Improvements: The Great Lakes Construction Company (GLC) continues forming and pouring concrete for the new chemical feed building along with the new chemical feed and meter vault. GLC is also preparing to isolate, cut and cap the thirty-six-inch filtrate line connecting the old filters that have been out of operation so that the original twelve filters can be completely isolated from the WFP. GLC and HDR continue to finalize their shoring plans for the filter building expansion to maintain the structural integrity of the building.

SCADA Communication Upgrade: Staff has set a meeting date with the Cybersecurity and Infrastructure Security Agency (CISA) and Data Command (ALRW's OT Integrator) on December 10, 2024. Once their analysis is completed CISA will review all of ALRW's IT (information technology) and OT policies and networking hardware and offer guidance on any ways that staff could operate more securely.

**Item 8A2: CUE Report – RKM**

**Item 8A3: Member Reports/Miscellaneous**

**Item 9: Public Speakers**

**Item 10: Executive Session**

The CUE requests an executive session to discuss the purchase and/or sale of property. Based on discussion in the executive session, the Board may take formal action upon reconvening the public meeting.

Recommended Motion:

*I move to meet in Executive Session as allowed by O.R.C. §121.22 (G)(2) to discuss the purchase and/or sale of public property, and to include the CUE, the CUO, and legal counsel.*

Item 11:     **Possible Board Action**

Item 12:     **Adjourn**



Board of Municipal Utilities  
**Work Session Minutes**  
**November 19, 2024**  
201 Miller Road  
Avon Lake, Ohio

***Call to Order – Roll Call***

The Work Session was called to order at 6:00 PM.

Present: Mr. Abram, Mr. Dzwonczyk, Mr. Rickey, Mr. Rush, and Mrs. Schnabel.

Also present: CUE Munro, CUO Yuronich, Business & Financial Coordinator Logan, Avon Lake Resident Bill Zimmerman.

***Presentation of 2025 Budget***

Business & Financial Coordinator Logan presented an overview of the 2025 budgets that were included in the Board packet and provided to the Board. Mr. Dzwonczyk stated that it was not necessary to go through the budgets line-by-line and that a general description of changes would suffice. Mr. Logan advised that if Board members had specific questions after the meeting, he and/or staff would be happy to address those if the Board would like to reach out. Mr. Logan stated that the funds overall were doing very well. Mr. Logan informed the Board that 2024 revenues were going to be about 9.5% higher than 2023 and that this was the result of the rate increase implemented at the start of the year along with an increase in water sold. Mr. Logan also discussed two new funds that staff would like to create in 2025 that will help more accurately account for expenditures. Mr. Logan stated that staff would like to add a Fund No. 722 – Sewer Collection and Fund 723 - Water Distribution. Mr. Logan informed the Board that this will allow staff to better understand the true cost of operating and maintaining both of the treatment plants as well as the distribution and collection systems. Mr. Logan presented the proposed budget for Funds 722 and 723 and compared them to the City of Avon's water and sewer budgets. Mr. Logan stated that when you remove the \$3.2 million dollars appropriated for the ALERG property acquisition in 2025, the total budgets are very close. Mr. Rickey inquired if Mr. Logan could prepare a summary of the budgets and Mr. Logan replied that he would prepare that and distribute it to the Board in the near future.

***Adjourn***

As there was no further business, Mr. Abram moved to adjourn, and Mr. Rush seconded. The work session adjourned at 6:40 PM.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

Approved December 3, 2024.

John Dzwonczyk, Chairman

Robert Munro, Clerk

Board of Municipal Utilities  
**Meeting Minutes**  
**November 19, 2024**  
201 Miller Road  
Avon Lake, Ohio

***Call to Order – Roll Call***

The meeting was called to order at 6:45 PM following the work session. The meeting was held in-person using web-based video conferencing technology.

Present: Mr. Abram, Mr. Dzwonczyk, Mr. Rickey, Mr. Rush and Mrs. Schnabel.

Also present: CUE Munro, CUO Yuronich, Business & Financial Coordinator Logan, Attorney Anthony Coyne of Mansour-Gavin, resident Nick Mondello and resident William Zimmerman.

***Approve Minutes***

Mr. Dzwonczyk presented the Minutes of the November 5, 2024 regular meeting. With no additional changes, additions or corrections noted, he ordered that the minutes stand and be distributed as presented.

***Public Speakers***

None.

***Correspondence***

None.

***Expenditures***

Following review of expenses for funds and amounts as follows, Mr. Abram moved, Mr. Rickey seconded, to approve the expenditures of November 1 through November 14, 2024:

Water Fund 701	\$	353,457.41
Wastewater Fund 721	\$	242,243.77
ETL1 Fund 703	\$	164,778.13
ETL2 Fund 762	\$	518,524.99
LORCO Fund 749	\$	426,837.37
Water Construction Fund 704	\$	847,185.74

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

### ***Infrastructure Technician***

Mr. Yuronich informed the Board that Michael Lazusky is transferring from the position of WFP Operator – Step 1 to Infrastructure Technician – Step 4 at \$27.28 effective November 13, 2024. Mr. Yuronich added that Mr. Lazusky has had previous jobs in the construction industry and will be well suited for this role.

### ***Lead Service Line Identification Letters***

Mr. Yuronich informed the Board that ALRW is completing requirements of the Lead and Copper Rule Revisions (LCRR) that recently went into effect. Mr. Yuronich stated that the LCRR had a requirement to fully inventory all water service line materials for all connections to ALRW's distribution system by October 16, 2024. Mr. Yuronich informed the Board that the next step in the rule is to identify all service line materials throughout the system by 2027. Mr. Yuronich stated that there are approximately 9,800 connections within Avon Lake and that 2,100 of those are considered unknowns. Mr. Yuronich informed the Board that this means ALRW does not have records that identify the type of material is installed between the water main and the customer's house. Mr. Yuronich added that each of these customers received a letter notifying them of their unknown status by the November 16, 2024 deadline. Mr. Yuronich stated that there are currently no known lead service lines or galvanized-requiring-replacement (GRR) services. Mr. Yuronich stated that so far forty-nine customers have completed a survey documenting their water line as it comes into their home and numerous more have called or emailed. Mr. Yuronich informed the Board that the intention is identify as many as possible so that fewer notifications will be required to be sent to residents next fall. Mr. Dzwonczyk inquired whether these inquiries would result in an improved ability to make a work plan for the next phase of removing lead service lines. Mr. Munro stated that he and Mr. Yuronich have discussed multiple times how this project will improve upon some of the shortcomings of the sewer separation project that allowed it to fall behind schedule and that this project will have definable milestones to meet to assure it is completed in time. Mr. Munro stated that all unknowns will be identified in 2025 so that ALRW staff can then develop a plan to remove and replace any LSLs or GRR lines discovered. Resident Mr. Mondello inquired if the letter means it is unknown on just the customer's portion of the line or ALRW's as well. Mr. Yuronich responded that while it could be either it is usually both sides that are unknown. Mr. Yuronich added that the OEPA is requiring verification and that if there's any doubt, ALRW will gather the necessary information.

### ***Project Updates***

***Power Plant Update:*** Mr. Yuronich informed the Board that the next implosion is scheduled for mid-December. Mr. Yuronich added that the City of Avon Lake is planning on sending notices to residents ten days ahead of the implosion and that the actual date will be finalized as the day approaches due to the weather conditions.

***ETL Design Services:*** Mr. Yuronich informed the Board that staff had met with Bramhall Engineering and reviewed some of the additional sheets that they are finalizing for the alignment of the ETL suction line. Mr. Munro added that this was necessary to avoid the easement acquisition difficulty with Norfolk Southern Railroad. Mr. Munro stated that there were areas where it is advisable to route the line to avoid potentially difficult property easements. Mr. Munro added that they will have the sheets completed by the end of November so that ALRW can proceed with easement acquisitions. Mr. Dzwonczyk inquired if there were lessons learned in this project that could be applied to future projects to improve the process. Mr. Munro replied that there were several lessons learned and one example was the way temporary easements



were routed in certain areas. Mr. Munro stated that in some instances it made sense to have thirty-feet of temporary easement on one side rather than fifteen-feet on both in order to avoid the easement acquisition issues. Mr. Dzwonczyk stated that lessons like this should be implemented into standard-operating-procedures as part of ALRW's quality initiative.

*WFP Improvements:* Mr. Yuronich referenced a picture showing the raw water line at the water filtration plant that was exposed as part of the chemical feed building construction. Mr. Yuronich stated that a new metering and chemical feed vault is being constructed in this location and referenced the work over several pictures. Mr. Yuronich the referred to pictures showing the clearwell resurfacing progress along with a picture documenting the concrete repairs that will be completed prior to applying the coating. Mr. Dzwonczyk inquired about the limestone fill that was discovered when excavating near the filter building expansion. Mr. Yuronich replied that on previous plans had shown the filters constructed on a shale base and that shoring will have to be designed to proceed with the excavation. Mr. Yuronich stated that if too much of the stone became misplaced it could weaken the floor in the basement of the existing building. Mr. Dzwonczyk stated that any permanent solution should be a well-thought-out solution that will not present any future maintenance issues. Mr. Abram inquired about the mud-mat that was mentioned previously. Mr. Yuronich responded that it was a relatively thin layer of concrete that allows the workers a cleaner area to prepare the site without continuously having to deal with the mud. Mr. Dzwonczyk added that when the clearwells at the WFP were poured on the south side of Lake Rd., they had placed a mud mat so that everything was level to ensure uniform thickness across the floor of the clearwells.

*SCADA Communication Upgrades:* Mr. Yuronich informed the Board that staff and ALRW's OT (Operation Technology) integrator, Data Command, will be meeting with the Cybersecurity and Infrastructure Security Agency (CISA) in December to complete their analysis. Mr. Yuronich stated that once this analysis is performed the CISA representative will prepare the report detailing the positives and any areas that could be improved when it comes to ALRW's cybersecurity practices across all networks.

### ***CUE Report***

Mr. Munro stated that he did not have anything to report.

### ***Miscellaneous & Member Reports***

Mr. Rickey stated that he had attended the Avon Lake City Buildings & Utilities Committee meeting on Wednesday November 13, 2024 and that the NOPEC (Northern Ohio Public Energy Council) director was there to report on resiliency and sustainability efforts. Mr. Rickey added that when they were supposed to discuss the demolition moratorium legislation but that it was tabled until the next meeting. Mr. Dzwonczyk inquired if they had distributed a draft yet and Mr. Rickey replied that they haven't yet.

Mr. Abram distributed an article in Water World discussing the 50<sup>th</sup> anniversary of the Clean Water Act that includes its creation in 1974 all the way to the lead service replacement program just released. Mr. Abram also discussed how there has been a six-fold increase in the demand for fresh water over the last century due to population increases and water-intensive processes.

### ***Public Speakers***

Resident William Zimmerman of Avon Lake stated that he has done some checking on what he feels are issues surrounding the sale of the power plant properties. Mr. Zimmerman stated that he had taken photos of buildings that are abandoned and hydrants that were placed in anticipation of future development and had shared these with Mr. Munro. Mr. Zimmerman stated he didn't know what type of remediation would be needed on these sites. Mr.

Zimmerman inquired if the unknown lead service addresses were all older homes. Mr. Yuronich responded that it was homes built prior to 1988 which was when Ohio officially adopted the federal rule and outlawed lead service lines. Mr. Yuronich added that there are developments and homes of various ages that are marked as unknowns. Mr. Zimmerman inquired how many parcels ALRW owns in the areas near the power plant he was previously discussing. Mr. Munro responded that ALRW does not own property in that area and that there are two that are occupied, four owned by the City of Avon Lake and many owned by CEI. Mr. Zimmerman stated that if the power plant property on the north side of Lake Rd. is sold, turned into a park and is developed, would a section of the 108" storm sewer would need to be removed. Mr. Munro stated that the retention pond is no longer connected to the outfall on the north side of Lake Rd. and that it travels west to the 108". Mr. Zimmerman stated that he feels all of the TIF (tax-incremental-financing) proposed by the City of Avon Lake is going to lose money for the taxpayers if they have to do a lot of infrastructure modifications and cleanup that will be needed to make the property useable.

### **Executive Session**

The CUE requests an Executive Session to discuss the purchase and/or sale of property. Based on discussion in the Executive Session the Board may take formal action upon reconvening the public meeting.

Mr. Rush moved, Mr. Abram seconded, to meet in executive session as allowed by ORC §121.22 (G)(1) and (G)(2) to discuss the employment of a public employee and the purchase and/or sale of public property, and to include the CUE, the CUO, Business & Financial Coordinator, Attorney Anthony Coyne and Board Candidate Nick Mondello (for the portion pertaining to filling the vacant Board position.)

Ayes (per roll-call vote): Abram, Dzwonczyk, Rickey. Rush and Schnabel  
Nays: None  
Motion carried.

The Board entered Executive Session at 7:31 PM

The Board reconvened the public meeting at 8:34 PM

Following the Executive Session

### **Board Appointment**

Mr. Munro stated that per Chapter IX, Section 48 of the Avon Lake Charter, whenever the office of a member of the Board of Municipal Utilities becomes vacant, the vacancy shall be filled for the unexpired term by a majority vote of the remaining members of the Board. Due to the resignation of Mr. Anthony Abram effective December 31, 2024, the Board is required to fill the vacant seat no later than January 31, 2025. The person selected by the Board will fulfill the remaining one (1) year of Mr. Abram's term expiring December 31, 2025. This vacancy was publicly advertised from November 4 thru 15, 2024.

Mrs. Schnabel moved, Mr. Dzwonczyk seconded, to appoint Mr. Nicholas Mondello to fulfill the unexpired term of Anthony Abram effective January 1, 2025.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush, and Schnabel  
Nays: None  
Motion carried.

### **Real Estate Purchase Agreement**

Based on discussion in the executive session, Mr. Munro asked the Board to approve a real estate purchase agreement.

Mrs. Schnabel moved, Mr. Rickey seconded, to authorize the CUE to execute a real estate purchase agreement with Elam and Ruth Bruegger, for the not-to-exceed amount of \$515,000 plus closing costs, as described in the agreement as presented.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

### **Employment Agreement**

Based on discussion in the executive session, Mr. Munro asked the Board to approve an employment agreement with Mr. Jack R. Gaydar.

Mrs. Schnabel moved, Mr. Rickey seconded, to authorize the CUE to execute the Employment Agreement with Jack Gaydar for the position of Engineering Services Manager and to be effective on January 13, 2025.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

### **Adjourn**

As there was no further business, Mr. Abram moved, and Mr. Rush seconded, to adjourn. The meeting adjourned at 8:36 PM.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel

Nays: None

Motion carried.

Approved December 3, 2024.

John Dzwonczyk, Chairman

Robert Munro, Clerk



**AVON LAKE REGIONAL WATER**  
**FUND 701 - WATER**  
**NOVEMBER 15 - NOVEMBER 27, 2024**  
**DECEMBER 3, 2024**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Water Employees	\$ 86,073.94	Salaries PR Post BW 2202424	51102	\$ 86,073.94	\$ 1,648,644.44	\$ 2,270,400.00	27.39%
2 Water Employees	\$ 1,382.19	Overtime Wages Plant PR Post BW 2202424	51106.101	\$ 1,382.19	\$ 35,578.63	\$ 90,000.00	60.47%
3 Water Employees	\$ 846.11	Overtime Wages Admin PR Post BW 2202424	51106.103	\$ 846.11	\$ 17,410.90	\$ 19,300.00	9.79%
4 Water Employees	\$ 121.02	Overtime Wages Construction PR Post BW 2202424	51106.104	\$ 121.02	\$ 6,965.63	\$ 9,100.00	23.45%
5 Water Employees	\$ 233.33	Overtime Wages Office PR Post BW 2202424	51106.105				
6 Water Employees	\$ (233.33)	Overtime Wages Office PR Post BW 2202424	51106.105				
7 Water Employees	\$ 77.78	Overtime Wages Office PR Post BW 2202424	51106.105	\$ 77.78	\$ 14,586.08	\$ 14,600.00	0.10%
8 Water Employees	\$ 1,104.00	Employee Time Buy Back PR Post BW 2202424	52115	\$ 1,104.00	\$ 59,698.58	\$ 110,300.00	45.88%
9 Water Employees	\$ 2,082.18	MMO SHARE Payment - Week Ending 11/15/2024	52203				
10 Ameritas Life Insurance Co.	\$ 201.47	Vision - December 2024	52203				
11 Water Employees	\$ 3,839.45	Hospitalization PR Post BW 2202424	52203				
12 Water Employees	\$ (1,383.52)	Hospitalization PR Post BW 2202424	52203	\$ 4,739.58	\$ 474,183.49	\$ 589,900.00	19.62%
13 Ohio Public Employees Retirement System	\$ 12,517.48	OPERS - EMPLOYEE - OPERS Pension - Employer Share*	52209	\$ 12,517.48	\$ 250,859.18	\$ 361,382.00	30.56%
14 Internal Revenue Service	\$ 1,324.60	Medicare - FEDERAL - Federal Taxes*	52212	\$ 1,324.60	\$ 26,069.82	\$ 37,864.00	31.15%
15 Huntington National Bank	\$ 88.47	Charges on MC - October 2024 - Boots, EPA Renewal - GY	52226	\$ 260.99	\$ 6,347.62	\$ 14,000.00	54.66%
16 Huntington National Bank	\$ 172.52	Charges on MC - October 2024 - AM Seminar, Carhartts - RTK	53500				
17 Huntington National Bank	\$ 127.50	Charges on MC - October 2024 - AM Seminar, Carhartts - RTK	53500				
18 Huntington National Bank	\$ 22.93	Charges on MC - October 2024 - Boots, EPA Renewal - GY	53500				
19 Huntington National Bank	\$ 56.04	Charges on MC - October 2024 - Mini Mixer, Off Spl - JRG-W	53500				
20 Huntington National Bank	\$ 884.64	Charges on MC - October 2024 - Technwin Visit, NO Trip - RKM	53500				
21 Huntington National Bank	\$ 174.99	Charges on MC - October 2024 - BNI Books, CRSI, TP - JRG-E	53500	\$ 1,266.10	\$ 27,829.50	\$ 27,000.00	-3.07%
22 Huntington National Bank	\$ 73.68	Charges on MC - October 2024 - BNI Books, CRSI, TP - JRG-E	53602				
23 Huntington National Bank	\$ 61.07	Charges on MC - October 2024 - Technwin Visit, NO Trip - RKM	53602				
24 Huntington National Bank	\$ 42.14	Charges on MC - October 2024 - Mini Mixer, Off Spl - JRG-W	53602				
25 Staples Advantage	\$ 18.42	Off Spl - Envelopes 11/09/24 - RTK 1/2	53602				
26 W.B. Mason Co., Inc.	\$ 37.98	Off Spl - Envelopes 11/11/24 - RTK 1/2	53602				
27 Springbrook Holding Company LLC	\$ 36.79	Standard Professional Svcs 11/18/24 - WDL 1/3	53602	\$ 270.08	\$ 68,458.61	\$ 94,900.00	27.86%
28 Revel, Inc.	\$ 12,112.00	CBOT Hours - VFD Repairs 11/18/24 - RTK	53607				
29 Zoro Tools Inc	\$ 39.00	Eqp Mnt - Compressor Oil Coolant 11/14/24 - RTK 1/2	53607				
30 SpeedPro Imaging	\$ 790.53	Eqp Mnt - Vehicle Wraps 11/13/24 - RTK 1/2	53607				
31 Huntington National Bank	\$ 140.00	Charges on MC - October 2024 - AM Seminar, Carhartts - RTK	53607				
32 Corporate Billing LLC	\$ 11.11	Eqp Mnt - Oil Level Gauge 11/14/24 - RTK 1/2	53607				
33 Eaton Corporation	\$ 4,665.00	Eqp Mnt - 47-1 Phase Balance Relay 11/18/24 - RTK	53607				
34 Gordon Electrical Supply, Inc.	\$ 167.15	Eqp Mnt - Appleton Expansion Couplings, Duct Heater - RTK 1/2	53607	\$ 17,924.79	\$ 112,006.81	\$ 105,700.00	-5.97%
35 USALCO, LLC Inc.	\$ 19,497.64	Op Spl - Alum - GY	53611	\$ 19,497.64	\$ 1,204,541.90	\$ 1,424,700.00	15.45%
36 Active Plumbing Supplies	\$ 142.23	Mnt Spl - Hard Copper Tube 11/13/24 - RTK	53612				
37 Core & Main LP	\$ 22,834.20	Mnt Spl - Setters, Wedge Tapping Valve, Risers, 1" Corp Stops - RTK	53612				
38 Ferguson Waterworks	\$ 300.13	Mnt Spl - Cold-Shot Pipe Freeze Kit 11/11/24 - RTK 1/2	53612				
39 Zoro Tools Inc	\$ 3,468.47	Mnt Spl - Aluminum Gantry Crane, Label Printer, Flexible Metal Hose - RTK 1/2	53612	\$ 26,745.03	\$ 148,568.72	\$ 171,600.00	13.42%
40 Grainger	\$ 623.82	Mnt Spl - Hex Nuts, Screws, Batteries, Safety Signs - RTK 1/2	53612.001				
41 Huntington National Bank	\$ 58.29	Charges on MC - October 2024 - BNI Books, CRSI, TP - JRG-E	53612.001				
42 Huntington National Bank	\$ 79.75	Charges on MC - October 2024 - Technwin Visit, NO Trip - RKM	53612.001				
43 Huntington National Bank	\$ 110.99	Charges on MC - October 2024 - AM Seminar, Carhartts - RTK	53612.001				
44 Trico Oxygen Company Inc.	\$ 88.96	Mnt Gases - Liq, Pet, Gas (33# Propane Fork Lift) @ WFP - RTK	53612.001				
45 Trico Oxygen Company Inc.	\$ 87.39	Mnt Gases - Liq, Pet, Gas (33# Propane Fork Lift) @ 201 - RTK 1/2	53612.001	\$ 1,049.20	\$ 67,740.19	\$ 166,200.00	59.24%
46 Plas Bros, Paving Inc.	\$ 1,937.00	Repairs - Forest Blvd Patch 11/13/24 - RTK	53612.002	\$ 1,937.00	\$ 49,161.41	\$ 56,300.00	12.69%
47 Harold Archer & Sons, Inc.	\$ 1,254.00	Stone for Repairs 11/20/24 - RTK	53612.004	\$ 1,254.00	\$ 56,713.88	\$ 38,300.00	-48.08%
48 Alloway Corp	\$ 460.00	Lab Analysis @ WFP - JRG-W	53613				
49 Hach Company	\$ 1,088.25	Lab Spl @ WFP 11/15/24 - JRG-W	53613				
50 Huntington National Bank	\$ 22.99	Charges on MC - October 2024 - Mini Mixer, Off Spl - JRG-W	53613				
51 Western Reserve Pure Water	\$ 66.78	DI Rental & Supplies 10/31/24 - JRG-W 1/2	53613	\$ 1,638.02	\$ 108,751.73	\$ 93,700.00	-16.06%
52 Chronicle Telegram Inc	\$ 399.58	Cnt Svc - Ads for Chemical Bids 11/15/24 - JRG-E 1/2	53701.002				
53 Huntington National Bank	\$ 1,852.67	Charges on MC - October 2024 - Technwin Visit, NO Trip - RKM	53701.002				
54 Lemon Stitch Media LLC	\$ 1,750.00	Cnt Svc - Social Media Mgmt - December 2024 - GY 1/2	53701.002				
55 Public Utilities Commission of Ohio	\$ 17.50	Damage Prevention Membership 11/13/24 - GY 1/2	53701.002				
56 Shred-It USA	\$ 329.43	Cnt Svc - Off-Site Shredding Services 10/31/24 - WDL 1/2	53701.002				
57 Treasurer, State of Ohio	\$ 11,635.22	Public Water System License Renewal 2025 - JRG-W	53701.002	\$ 15,984.40	\$ 166,421.70	\$ 179,600.00	7.34%
58 Columbia Gas	\$ 230.56	gas svc @ 33370 Lake Rd WFP 10/16/24-11/14/24 - GY	53702.001	\$ 230.56	\$ 8,783.64	\$ 12,500.00	29.73%
59 Columbia Gas	\$ 63.32	gas svc @ 92 Moore Rd 10/16/24-11/14/24 - GY	53702.002				
60 Columbia Gas	\$ 283.53	gas svc @ 33370 Lake Rd - Garage 10/16/24-11/14/24 - GY	53702.002				
61 Columbia Gas	\$ 110.62	gas svc @ 33370 Lake Rd - WFP Aux 10/16/24-11/14/24 - GY	53702.002				
62 Columbia Gas	\$ 51.00	gas svc @ 90 Moore Rd 10/16/24-11/14/24 - GY	53702.002				
63 Columbia Gas	\$ 51.92	gas svc @ 33399 Lake Rd - SJP Bldg 10/16/24-11/14/24 - GY	53702.002				

64	Columbia Gas		\$	51.92	gas svc @ 33370 Lake Rd - WFP Lab 10/16/24-11/14/24 - GY	53702.002	\$	612.31	\$	18,867.86	\$	17,600.00	-7.20%
65	Illuminating Company		\$	15,875.68	elec svc @ 33370 Lake Rd 10/18/24-11/15/24 - GY	53703.001	\$	15,875.68	\$	512,751.63	\$	554,000.00	7.45%
66	Illuminating Company		\$	86.00	elec svc @ 92 Moore Rd 10/8/24-11/6/24 - GY	53703.002							
67	Illuminating Company		\$	9,730.37	elec svc @ 33385 Lake Rd SIP Bldg 10/7/24-11/5/24 - GY	53703.002							
68	Illuminating Company		\$	306.29	elec svc @ 201 Miller Rd - Storage Bldg 10/8/24-11/6/24 - GY	53703.002							
69	Illuminating Company		\$	78.71	elec svc @ 90 Moore Rd 10/8/24-11/6/24 - GY	53703.002							
70	Engie Resources		\$	19.35	elec svc charge @ 92 Moore Rd 10/8/24-11/6/24 - GY	53703.002							
71	Engie Resources		\$	38.58	elec svc charge @ 90 Moore Rd 10/8/24-11/6/24 - GY	53703.002							
72	Verizon Wireless		\$	309.38	Cell Phone Svc 9/26/24-10/25/24 - RKM 1/2	53705	\$	309.38	\$	314,022.01	\$	451,100.00	30.39%
73	Nick Mayer Ford West		\$	154.11	Eqp Mnt - Svc to '19 Ford Transit & 22 Ford F550 - RTK 1/2	53707	\$	154.11	\$	23,161.79	\$	25,300.00	8.45%
74	Coverall North America, Inc.		\$	706.00	Cleaning Svc @ 201 Miller Rd & WFP - November 2024 - GY 1/2	53708	\$	706.00	\$	9,972.55	\$	19,600.00	49.12%
75	Jackson, Deiken & Associates		\$	87,232.22	Insurance Premium 11/01/2024-11/01/2025 - CH	53710	\$	87,232.22	\$	88,670.22	\$	72,500.00	-22.30%
76	Stantec Consulting Services Inc.		\$	54,519.99	Water Master Plan #1, #3, #5, #6 - WDL 1/3	53806							
77	Verdantias LLC		\$	118,107.19	Eng - Property Assessment Studies - WDL 1/2	53806	\$	172,627.18	\$	240,799.60	\$	611,200.00	60.60%
78	Robert K. Munro		\$	78.16	Reimburse - Techwin Business Expenses Charged to Personal Card - WDL 1/2	53901	\$	78.16	\$	9,293.27	\$	11,000.00	15.52%
79	Seeley, Savidge, Ebert & Gourash Co., LPA		\$	3,670.00	Legal Fees - General Matters 11/19/24 - RKM 1/2	53907.002	\$	3,670.00	\$	57,863.75	\$	47,300.00	-22.33%
80	Capital - Land & Land Improvements		\$	750.00	Property Purchase Deposit - 76 W. Shore Rd	55008	\$	750.00	\$	1,623,122.36	\$	3,000,000.00	45.90%
81	Recorded Transfers		\$	250,000.00	Transfer to Water Construction Fund	59701	\$	250,000.00	\$	250,000.00	\$	250,000.00	0.00%
82	Recorded Transfers		\$	826,900.00	Transfer to Sewer Construction Fund	59703	\$	826,900.00	\$	826,900.00	\$	826,900.00	0.00%
83	Recorded Transfers		\$	37,936.00	Transfer to West Ridge Interconnect	59711	\$	37,936.00	\$	37,936.00	\$	38,000.00	0.17%
			\$	1,603,354.85			\$	1,603,354.85					



FUND 721 - WASTEWATER  
 NOVEMBER 15 - NOVEMBER 27, 2024  
 DECEMBER 3, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Wastewater Employees	\$ 98,754.24	Salaries PR Post BW 2202424	51102	\$ 98,754.24	\$ 1,688,058.85	\$ 1,757,900.00	3.97%
2 Wastewater Employees	\$ 1,248.75	Part Time Wages PR Post BW 2202424	51105	\$ 1,248.75	\$ 40,544.25	\$ 55,800.00	27.34%
3 Wastewater Employees	\$ 1,986.45	Overtime Wages Plant PR Post BW 2202424	51106.101	\$ 1,986.45	\$ 47,820.93	\$ 69,000.00	30.69%
4 Wastewater Employees	\$ 357.23	Overtime Wages Admin PR Post BW 2202424	51106.103	\$ 357.23	\$ 14,427.12	\$ 19,200.00	24.86%
5 Wastewater Employees	\$ 121.00	Overtime Wages Construction PR Post BW 2202424	51106.104	\$ 121.00	\$ 10,684.17	\$ 9,400.00	-13.66%
6 Wastewater Employees	\$ 77.78	Overtime Wages Office PR Post BW 2202424	51106.105				
7 Wastewater Employees	\$ (77.78)	Overtime Wages Office PR Post BW 2202424	51106.105	\$ 233.33	\$ 7,919.35	\$ 6,000.00	-31.99%
8 Wastewater Employees	\$ 233.33	Overtime Wages Office PR Post BW 2202424	51106.105	\$ 1,104.00	\$ 80,314.17	\$ 86,900.00	7.58%
9 Wastewater Employees	\$ 1,104.00	Employee Time Buy Back PR Post BW 2202424	521203				
10 Wastewater Employees	\$ 1,207.26	MMO SHARE Payment - Week Ending 11/15/2024	52203				
11 Wastewater Employees	\$ 4.33	MMO HRA Payment - Week Ending 11/15/2024	52203				
12 Ameritas Life Insurance Co.	\$ 201.45	Vision - December 2024	52203				
13 Wastewater Employees	\$ 3,629.29	Hospitalization PR Post BW 2202424	52203	\$ 3,394.01	\$ 470,499.03	\$ 632,000.00	25.55%
14 Wastewater Employees	\$ (1,648.32)	Hospitalization PR Post BW 2202424	52209	\$ 14,463.29	\$ 267,135.99	\$ 286,888.00	6.88%
15 Ohio Public Employees Retirement System	\$ 14,463.29	OPERS - EMPLOYEE - OPERS Pension - Employer Share*	52219	\$ 1,516.78	\$ 27,513.27	\$ 30,148.00	8.74%
16 Internal Revenue Service	\$ 1,516.78	Medicare - FEDERAL - Federal Taxes*	52212				
17 Huntington National Bank	\$ 88.47	Charges on MC - October 2024 - Boots, EPA Renewal - GY	52226	\$ 260.99	\$ 6,056.79	\$ 20,100.00	69.87%
18 Huntington National Bank	\$ 172.52	Charges on MC - October 2024 - AM Seminar, Carharts - RTK	52226	\$ 65.00	\$ 1,255.78	\$ 3,000.00	58.14%
19 Health Express Urgent Care	\$ 65.00	Pre-Employment Physical - J. Lopez 11/8/24 - GY	53206				
20 Huntington National Bank	\$ 127.50	Charges on MC - October 2024 - AM Seminar, Carharts - RTK	53500				
21 Huntington National Bank	\$ 22.93	Charges on MC - October 2024 - Boots, EPA Renewal - GY	53500				
22 Huntington National Bank	\$ 293.04	Charges on MC - October 2024 - Skillworks, Lab Spl - RH	53500				
23 Huntington National Bank	\$ 175.00	Charges on MC - October 2024 - BNI Books, CRSI, TP - JRG-E	53500				
24 Huntington National Bank	\$ 884.64	Charges on MC - October 2024 - Techwin Visit, NO Trip - RKM	53500	\$ 1,503.11	\$ 10,348.58	\$ 20,000.00	48.26%
25 Huntington National Bank	\$ 61.08	Charges on MC - October 2024 - Techwin Visit, NO Trip - RKM	53602				
26 Huntington National Bank	\$ 73.68	Charges on MC - October 2024 - BNI Books, CRSI, TP - JRG-E	53602				
27 Huntington National Bank	\$ 19.99	Charges on MC - October 2024 - Skillworks, Lab Spl - RH	53602				
28 Staples Advantage	\$ 18.42	Off Spl - Envelopes 11/9/24 - RTK 2/2	53602				
29 W.B. Mason Co., Inc.	\$ 37.98	Off Spl - Envelopes 11/11/24 - RTK 2/2	53602				
30 Springbrook Holding Company LLC	\$ 12.26	Standard Professional Svcs 11/18/24 - WDL 2/3	53602	\$ 223.41	\$ 30,217.01	\$ 50,000.00	39.57%
31 SpeedPro Imaging	\$ 790.54	Eqp Mnt - Vehicle Wraps 11/13/24 - RTK 2/2	53607				
32 Zoro Tools Inc	\$ 39.00	Eqp Mnt - Compressor Oil Coolant 11/14/24 - RTK 2/2	53607				
33 Huntington National Bank	\$ 140.00	Charges on MC - October 2024 - AM Seminar, Carharts - RTK	53607				
34 Corporate Billing LLC	\$ 11.11	Eqp Mnt - Oil Level Gauge 11/14/24 - RTK 2/2	53607				
35 Gordon Electrical Supply, Inc.	\$ 1,441.05	Eqp Mnt - Appleton Expansion Couplings, Duct Heater - RTK 2/2	53607	\$ 2,421.70	\$ 110,590.06	\$ 150,000.00	26.27%
36 Zoro Tools Inc	\$ 2,534.68	Mnt Spl - Aluminum Gantry Crane, Label Printer, Flexible Metal Hose - RTK 2/2	53612				
37 Feigenson Waterworks	\$ 300.12	Mnt Spl - Cold-Shot Pipe Freeze Kit 11/11/24 - RTK 2/2	53612	\$ 2,834.80	\$ 12,531.09	\$ 22,600.00	44.55%
38 Grainger	\$ 208.69	Mnt Spl - ProPress Elbows, ProPress Coupling, Batteries, Safety Signs - RTK 2/2	53612.001				
39 Huntington National Bank	\$ 111.00	Charges on MC - October 2024 - AM Seminar, Carharts - RTK	53612.001				
40 Huntington National Bank	\$ 383.59	Charges on MC - October 2024 - Skillworks, Lab Spl - RH	53612.001				
41 Huntington National Bank	\$ 58.29	Charges on MC - October 2024 - BNI Books, CRSI, TP - JRG-E	53612.001				
42 Huntington National Bank	\$ 79.74	Charges on MC - October 2024 - Techwin Visit, NO Trip - RKM	53612.001				
43 Momaster-Carr	\$ 142.30	Mnt Spl - Pipe Fittings, Bronze Sleeve Bearing - RTK	53612.001				
44 Trico Oxygen Company Inc.	\$ 87.38	Mnt Gases - Lig, Pet, Gas (G3# Propane Fork Lift)@ 201 - RTK 2/2	53612.001	\$ 1,070.99	\$ 27,247.65	\$ 39,100.00	30.31%
45 Alloway Corp	\$ 1,240.00	Lab Analysis @ WRF - RH	53613				
46 Environmental Resources Assoc. Inc.	\$ 327.98	Lab Spl @ WRF 11/15/24 - RH	53613				
47 Hach Company	\$ 2,483.16	Lab Spl @ WRF - RH	53613				
48 Huntington National Bank	\$ 43.92	Charges on MC - October 2024 - Skillworks, Lab Spl - RH	53613				
49 USA Bluebook	\$ 404.05	Lab Spl @ WRF - RH	53613				
50 Western Reserve Pure Water	\$ 40.07	DI Rental & Supplies 10/31/24 - JRG-W 2/2	53613	\$ 4,539.18	\$ 65,163.24	\$ 69,400.00	6.10%
51 Aquatic Informatics Inc.	\$ 4,012.80	Cnt Svc - Wlms Support 24-25 10/18/24 - RH	53701.002				
52 Aquatic Informatics Inc.	\$ 1,645.20	Cnt Svc - JobCal Plus Support 24-25 10/18/24 - RH	53701.002				
53 Chronicle Telegram Inc	\$ 399.58	Cnt Svc - Ads for Chemical Bids 11/15/24 - JRG-E 2/2	53701.002				
54 Huntington National Bank	\$ 1,852.67	Charges on MC - October 2024 - Techwin Visit, NO Trip - RKM	53701.002				
55 Kimble Recycling & Disposal	\$ 765.00	Cnt Svc - Front Load Container 11/11/24 - RH	53701.002				
56 Lemon Stitch Media LLC	\$ 1,750.00	Cnt Svc - Social Media Mgmt - December 2024 - GY 2/2	53701.002				
57 Public Utilities Commission of Ohio	\$ 17.50	Damage Prevention Membership 11/13/24 - GY 2/2	53701.002				
58 Shred-It USA	\$ 329.42	Cnt Svc - Off-Site Shredding Services 10/31/24 - WDL 2/2	53701.002	\$ 10,772.17	\$ 112,070.37	\$ 174,400.00	35.74%
59 Columbia Gas	\$ 993.37	gas svc @ 33675 Durrell 11/12/24 - GY	53702.001				
60 IGS Energy	\$ 2,319.85	gas svc charge @ 33675 Durrell - October 2024 - GY	53702.001	\$ 3,313.22	\$ 67,274.47	\$ 96,200.00	30.07%
61 Columbia Gas	\$ 51.00	gas svc @ 32789 Lake Rd - Center Rd PS 10/16/24-11/14/24 - GY	53702.003	\$ 51.00	\$ 1,778.46	\$ 2,600.00	31.60%
62 Illuminating Company	\$ 306.30	elec svc @ 201 Miller Rd - Storage Bldg 10/8/24-11/6/24 - GY 2/2	53703.002	\$ 306.30	\$ 3,601.92	\$ 4,000.00	9.95%
63 Illuminating Company	\$ 85.58	elec svc @ 810 Avon Belden Sewer 10/9/24-11/8/24 - GY	53703.004	\$ 85.58	\$ 1,978.27	\$ 2,700.00	26.73%
64 Verizon Wireless	\$ 309.38	Cell Phone Svc 9/26/24-10/25/24 - RKM	53705				
65 Badger Meter Inc.	\$ 4,200.00	Remote Monitoring (Formerly Trimble) 11/21/24 - RH	53705	\$ 4,509.38	\$ 20,987.35	\$ 26,100.00	19.59%

66	Nick Mayer Ford West	\$	154.11	Eqp Mnt - Svc to '19 Ford Transit & '22 Ford F550 - RTK	53707	\$	154.11	\$	9,794.93	\$	21,500.00	54.44%
67	Sherwin Williams Company Inc	\$	91.56	Bldg Mnt - Paint & Supplies for Bridgeside PS 11/8/24 - RTK	53708							
68	Coverall North America, Inc.	\$	651.00	Cleaning Svc @ 201 Miller Rd & WRF - November 2024 - GY 2/2	53708	\$	742.56	\$	34,612.26	\$	73,200.00	52.72%
69	J & L Door Service	\$	4,265.00	Bldg Mnt - Door #5 Motor Replacement 11/4/24 - RTK	53708.001	\$	4,265.00	\$	18,592.76	\$	9,100.00	-104.32%
70	Jackson, Deiken & Associates	\$	93,353.42	Insurance Premium 11/01/2024-11/01/2025 - CH	53710	\$	93,353.42	\$	94,791.42	\$	50,200.00	-88.83%
71	Verdantias LLC	\$	118,107.19	Eng - Property Assessment Studies - WDL 2/2	53806	\$	118,107.19	\$	132,221.93	\$	285,400.00	55.24%
72	Robert K. Munro	\$	78.15	Reimburse - Techwin Business Expenses Charged to Personal Card - WDL 2/2	53901	\$	78.15	\$	6,017.19	\$	5,000.00	-20.34%
73	Seeley, Savidge, Ebert & Gourash Co., LPA	\$	3,670.00	Legal Fees - General Matters 11/19/24 - RKM 2/2	53907.002	\$	3,670.00	\$	86,147.79	\$	84,400.00	-2.07%
74	Capital - Land & Land Improvements	\$	250.00	Property Purchase Deposit - 76 W. Shore Rd 2/2	55008	\$	250.00	\$	1,622,622.36	\$	2,000,000.00	18.87%
75	Recorded Transfers	\$	250,000.00	Transfer to Water Construction Fund	59701	\$	250,000.00	\$	250,000.00	\$	250,000.00	0.00%
		\$	625,766.34			\$	625,766.34					



FUND 703 - ETL1  
 NOVEMBER 15 - NOVEMBER 27, 2024  
 DECEMBER 3, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 SOS Integration Services Corp	\$ 1,875.00	ETLs - Fiber Optic Converter Upgrades 11/18/24 - RTK 1/2	53612.002	\$ 1,875.00	\$ 14,449.25	\$ 15,000.00	3.67%
2 Stantec Consulting Services Inc.	\$ 28,161.84	Water Master Plan #1, #3, #5, #6 - WDL 2/3	53701	\$ 28,161.84	\$ 57,540.50	\$ 50,175.00	-14.68%
3 Illuminating Company	\$ 7,139.13	elec svc @ 800 Moore Rd 10/8/24-11/6/24 - GY	53703.003	\$ 7,139.13	\$ 212,738.70	\$ 275,384.00	22.75%
4 Recorded Transfers	\$ 17,995.00	Transfer to WDS	59704	\$ 17,995.00	\$ 17,995.00	\$ 17,995.00	0.00%
	\$ 55,170.97			\$ 55,170.97			

FUND 762 - ETL2  
 NOVEMBER 15 - NOVEMBER 27, 2024  
 DECEMBER 3, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Grainger	\$ 165.34	Mnt Spl - ETL2 - Valve Rebuild Kit 11/13/24 - RTK	53612	\$ 165.34	\$ 3,596.66	\$ 28,572.00	87.41%
2 SOS Integration Services Corp	\$ 1,875.00	ETLs - Fiber Optic Converter Upgrades 11/18/24 - RTK 2/2	53612.002	\$ 1,875.00	\$ 4,933.00	\$ -	
3 E.M. Service Inc.	\$ 108.31	Mnt Spl - Fasco Blower Motor - Long Rd Vault 11/11/24 - RTK	53612.004	\$ 108.31	\$ 15,644.56	\$ 20,000.00	21.78%
4 Stantec Consulting Services Inc.	\$ 28,161.86	Water Master Plan #1, #3, #5, #6 - WDL 3/3	53701.002	\$ 28,161.86	\$ 74,349.36	\$ 80,000.00	7.06%
5 John S Fenik	\$ 250.00	Lawn Svc @ Island Rd PS & LORCO Fourplex 10/17/24 - RTK 1/2	53701.002	\$ 250.00	\$ -	\$ -	
6 Lorain Medina Rural Electric Corp	\$ 514.92	elec svc @ Spiehl Rd 9/23/24-10/23/24 - GY	53703.003	\$ 514.92	\$ 262,917.98	\$ 505,000.00	47.94%
7 Illuminating Company	\$ 3,493.92	elec svc @ 800 Moore Rd Rear Upper 10/9/24-11/7/24 - GY	53703.004	\$ 3,493.92	\$ 89.05	\$ 10,000.00	59.09%
8 Illuminating Company	\$ 89.05	elec svc @ Detroit Rd 10/8/24-11/7/24 - GY	53703.004	\$ 89.05	\$ 4,090.89	\$ 10,000.00	59.09%
9 Recorded Transfers	\$ 108,371.00	Transfer to ETL1	59707	\$ 108,371.00	\$ 108,371.00	\$ 108,371.00	0.00%
	\$ 143,029.40			\$ 143,029.40			

FUND 749 - LORCO  
 NOVEMBER 15 - NOVEMBER 27, 2024  
 DECEMBER 3, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 John S Fenik	\$ 175.00	Lawn Svc @ Island Rd PS & LORCO Fourplex 10/17/24 - RTK 2/2	53701.002	\$ 175.00	\$ 13,458.78	\$ 6,500.00	-107.06%
2 Lorain Medina Rural Electric Corp	\$ 172.52	elec svc @ Banks Rd 9/23/24-10/23/24 - GY	53703.003	\$ 172.52	\$ -	\$ -	
3 Lorain Medina Rural Electric Corp	\$ 233.48	elec svc @ Silfe Rd 9/23/24-10/23/24 - GY	53703.003	\$ 233.48	\$ -	\$ -	
4 Lorain Medina Rural Electric Corp	\$ 209.64	elec svc @ Indian Hollow 9/23/24-10/23/24 - GY	53703.003	\$ 209.64	\$ -	\$ -	
5 Lorain Medina Rural Electric Corp	\$ 144.17	elec svc @ 36879 Capel 9/23/24-10/23/24 - GY	53703.003	\$ 144.17	\$ -	\$ -	
6 Lorain Medina Rural Electric Corp	\$ 77.69	elec svc @ Durkee S 9/23/24-10/23/24 - GY	53703.003	\$ 77.69	\$ -	\$ -	
7 Lorain Medina Rural Electric Corp	\$ 174.43	elec svc @ Durkee N 9/23/24-10/23/24 - GY	53703.003	\$ 174.43	\$ -	\$ -	
8 Lorain Medina Rural Electric Corp	\$ 102.45	elec svc @ 12601 Cowley Rd 9/23/24-10/23/24 - GY	53703.003	\$ 102.45	\$ 18,990.58	\$ 24,196.00	21.51%
9 Rural Lorain County Water Authority	\$ 102.25	Water Used @ 38393 Royaltown 10/3/24-11/4/24 - GY	53754	\$ 102.25	\$ -	\$ -	
10 Rural Lorain County Water Authority	\$ 56.55	Water Used @ 9871 Avon Beiden 10/3/24-11/4/24 - GY	53754	\$ 56.55	\$ 418,192.68	\$ 400,000.00	-4.55%
11 Springbrook Holding Company LLC	\$ 5.45	Standard Professional Svcs 11/18/24 - WDL 3/3	53760	\$ 5.45	\$ 37,045.60	\$ 35,000.00	-5.84%
12 LORCO	\$ 5,197.62	Reimburse Billing Payments to LORCO 2 - October 2024 - GY	53801	\$ 5,197.62	\$ 70,178.37	\$ 30,000.00	-133.93%
13 Recorded Transfers	\$ 140,294.00	Transfer to Sewer Construction Fund	59703	\$ 140,294.00	\$ 140,294.00	\$ 140,294.00	0.00%
	\$ 146,945.25			\$ 146,945.25			

FUND 704 - WATER CONSTRUCTION  
 NOVEMBER 15 - NOVEMBER 27, 2024  
 DECEMBER 3, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 USA Insulation of Cleveland	\$ 8,990.00	OSHG Project - Closed Cell SPF2" 11/7/24 - RTK	55003	\$ 8,990.00	\$ 433,934.78	\$ -	
2 Harold Archer & Sons, Inc.	\$ 1,398.88	Stone - Walker Rd Park/The Harbours 11/10/24 - RTK	55007	\$ 1,398.88	\$ 372,651.42	\$ 976,381.20	61.83%
	\$ 10,388.88			\$ 10,388.88			





**Avon Lake Regional Water  
2025 Bi-Annual Chemicals Bid (First Half)  
Bid Tabulation**

Bids opened 11/21/2024

Contract period is from January 1, 2025 through and including June 30, 2025.

Item No.	Item Description & Unit of Measure	Approx. Quantity	Chemtrade Chemicals US LLC	Bonded Chemicals, Inc.	Polydyne Inc.	USALCO, LLC	Shannon Chemical Corporation	Carbon Activated Coporation	SAL Chemical	PVVS Technologies
1	Liquid Alum - Tons	600.00	\$ 660.00	\$ -	\$ -	\$ 614.49	\$ -	\$ -	\$ -	\$ -
2	Hydrated Lime - Tons	125.00	\$ -	\$ 388.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Sodium Silicofluoride (DOMESTIC)- Tons	40.00	\$ -	\$ 2,610.00	\$ -	\$ -	\$ -	\$ -	\$ 2,710.00	\$ -
4	Liquid Chlorine - Tons (6 ton order)	45.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4A	Liquid Chlorine - Tons (3 ton order)	45.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5	Potassium Permanganate (DOMESTIC) - Tons	3.00	\$ -	\$ 8,880.00	\$ -	\$ -	\$ 5143.34	\$ -	\$ -	\$ -
6	Dry Polymer - Tons	5.00	\$ -	\$ -	\$ 4,900.00	\$ -	\$ -	\$ -	\$ -	\$ -
7	Liquid Polymer - Tons	30.00	\$ -	\$ -	\$ 3,400.00	\$ -	\$ -	\$ -	\$ -	\$ -
8	<del>Ferrie Chloride - Tons</del>	<del>4.00</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>
9	Ferrous Chloride - Tons	15.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 900.00
10	Carbon - Tons	80.00	\$ -	\$ 2,140.00	\$ -	\$ -	\$ -	\$ 1,920.00	\$ -	\$ -
11	Liquid Orthophosphate - Tons	30.00	\$ -	\$ 1,080.00	\$ -	\$ -	\$ 1,023.44	\$ -	\$ 780.00	\$ -
12	Liquid Sodium Hydroxide - Tons	30.00	\$ -	\$ 815.00	\$ -	\$ -	\$ -	\$ -	\$ 987.00	\$ -
13	Sodium Bicarbonate - Tons	20.00	\$ -	\$ 860.00	\$ -	\$ -	\$ -	\$ -	\$ 800.00	\$ -
14	Sodium Hypochlorite- Tons	350.00	\$ -	\$ 575.40	\$ -	\$ -	\$ -	\$ -	\$ 458.00	\$ -
15	Hydrofluosilicic Acid - Tons	135.00	\$ -	\$ 700.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Liquid Calcium Hydroxide - Tons	230.00	\$ 240.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	<del>Magnesium Hydroxide - Tons</del>	<del>0</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>
18	<del>Calcium Lime Slurry - Tons</del>	<del>30.00</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>	<del>\$ -</del>
19	Salt (DOMESTIC) - Tons	230.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 682.70	\$ -

Water Filtration Plant (1)-dry ton  
Water Reclamation Facility (16)-liquid ton

(12)-\$/DWT

(1)-dry ton

(5)-foreign source  
no exceptions taken

See exceptions

See exceptions

NCA Item #12

**Avon Lake Regional Water  
2025 Bi-Annual Chemicals Bid (First Half)  
Bid Tabulation**

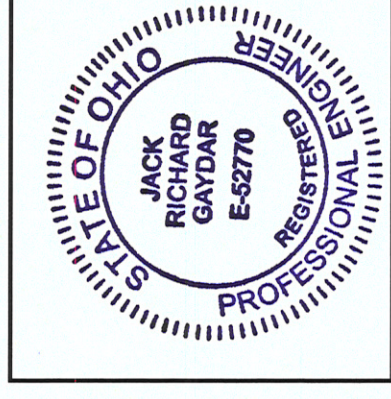
Bids opened 11/21/2024

*Contract period is from January 1, 2025 through and including June 30, 2025.*

Item No.	Item Description & Unit of Measure	Approx. Quantity	Pencoco, Inc.	JCI Chemicals	2024-2 Bid Winner	Difference per Ton	% Difference per Ton
1	Liquid Alum - Tons	600.00	\$ -	\$ -	\$ 590.48	\$ 24.01	4.07%
2	Hydrated Lime - Tons	125.00	\$ -	\$ -	\$ 358.00	\$ 30.00	8.38%
3	Sodium Silicofluoride (DOMESTIC)- Tons	40.00	\$ -	\$ -	\$ 2,710.00	\$ (100.00)	-3.69%
4	Liquid Chlorine - Tons (6 ton order)	45.00	\$ -	\$ 1,925.00	\$ 1,750.00	\$ 175.00	10.00%
4A	Liquid Chlorine - Tons (3 ton order)	45.00	\$ -	\$ 1,925.00	\$ 1,750.00	\$ 175.00	10.00%
5	Potassium Permanganate (DOMESTIC) - Tons	3.00	\$ -	\$ -	\$ 8,800.00	\$ 80.00	0.91%
6	Dry Polymer - Tons	5.00	\$ -	\$ -	\$ 4,900.00	\$ -	0.00%
7	Liquid Polymer - Tons	30.00	\$ -	\$ -	\$ 3,400.00	\$ -	0.00%
8	<del>Ferrie Chloride - Tons</del>	<del>0.00</del>	\$ -	\$ -	\$ -	\$ -	N/A
9	Ferrous Chloride - Tons	15.00	\$ -	\$ -	\$ 850.00	\$ 50.00	5.88%
10	Carbon - Tons	80.00	\$ -	\$ -	\$ 2,000.00	\$ (80.00)	-4.00%
11	Liquid Orthophosphate - Tons	30.00	\$ -	\$ -	\$ 1,076.00	\$ (296.00)	-27.51%
12	Liquid Sodium Hydroxide - Tons	30.00	\$ -	\$ -	\$ 785.00	\$ 30.00	3.82%
13	Sodium Bicarbonate - Tons	20.00	\$ -	\$ -	\$ 886.00	\$ (86.00)	-9.71%
14	Sodium Hypochlorite- Tons	350.00	\$ -	\$ -	\$ 444.00	\$ 14.00	3.15%
15	Hydrofluorosilicic Acid - Tons	135.00	\$ 678.00	\$ -	\$ 678.00	\$ -	0.00%
16	Liquid Calcium Hydroxide - Tons	230.00	\$ -	\$ -	\$ 216.00	\$ 24.00	11.11%
17	<del>Magnesium Hydroxide - Tons</del>	<del>0</del>	\$ -	\$ -	\$ -	\$ -	N/A
18	<del>Calcium Lime Slurry - Tons</del>	<del>30.00</del>	\$ -	\$ -	\$ -	\$ -	N/A
19	Salt (DOMESTIC) - Tons	230.00	\$ -	\$ -	N/A	N/A	N/A

Water Filtration Plant  
Water Reclamation Facility

See exceptions



*Jack R. Gaydar, P.E., P.S., M. ASCE, CPESC, CPO*  
 Jack R. Gaydar, P.E., P.S., M. ASCE, CPESC, CPO  
 Engineering Services Manager  
 22 NOV 24