

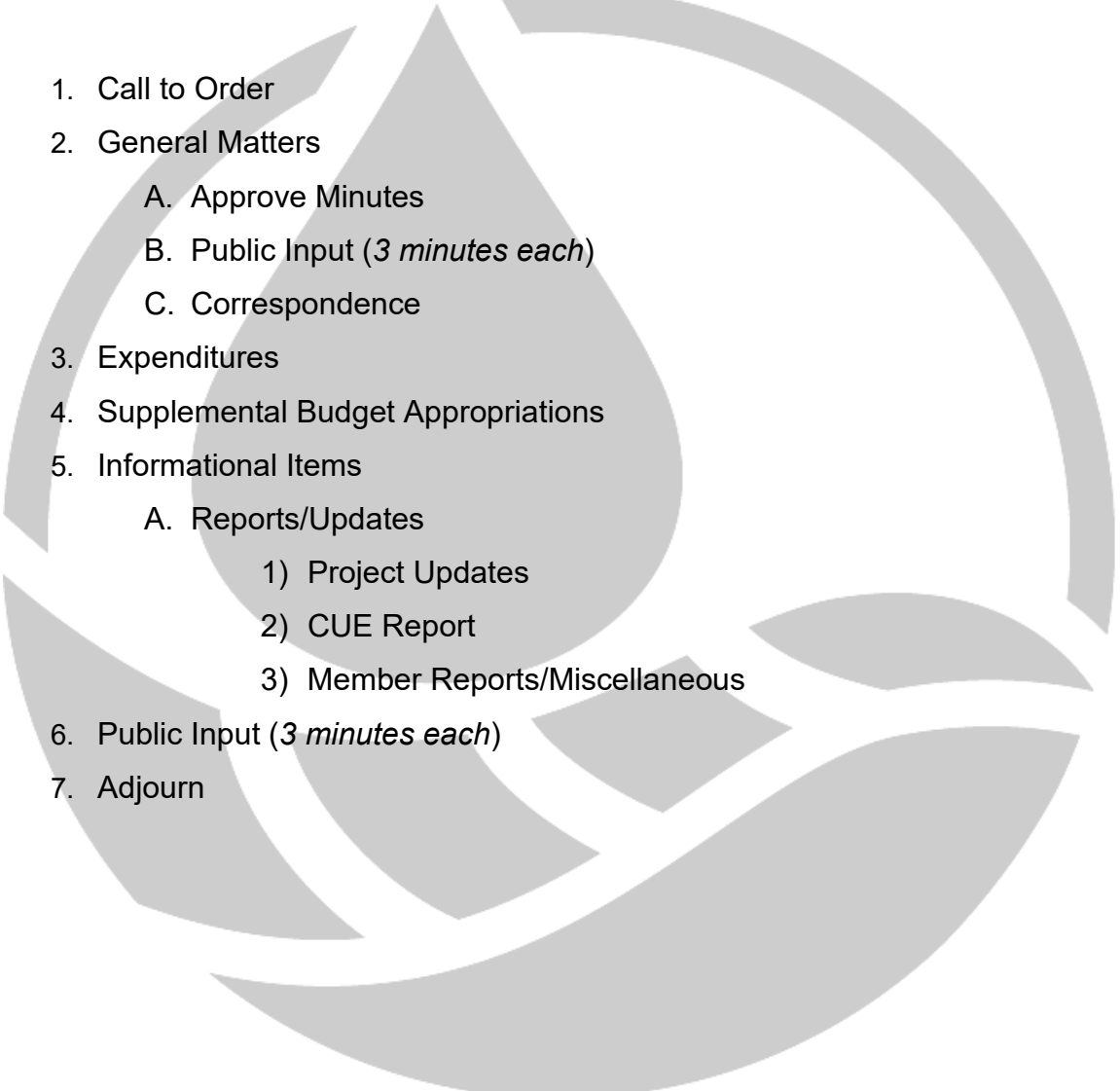
**AGENDA**

**For**

**Tuesday**

**December 2, 2025**

**6:00 PM**

- 
1. Call to Order
  2. General Matters
    - A. Approve Minutes
    - B. Public Input (*3 minutes each*)
    - C. Correspondence
  3. Expenditures
  4. Supplemental Budget Appropriations
  5. Informational Items
    - A. Reports/Updates
      - 1) Project Updates
      - 2) CUE Report
      - 3) Member Reports/Miscellaneous
  6. Public Input (*3 minutes each*)
  7. Adjourn

Avon Lake Regional Water  
**MEMORANDUM**

To: **Board of Municipal Utilities**  
From: **Rob Munro**  
Subject: **Agenda Items – December 2, 2025**  
Date: **November 26, 2025**

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- Item 1: **Call to Order**
- Item 2A: **Approve Minutes**
- Item 2B: **Public Input (3 minutes)**
- Item 2C: **Correspondence**
- Item 3: **Expenditures**
- Item 4: **Supplemental Budget Appropriations – WDL**

Business & Financial Coordinator Logan will present 2025 supplemental budget appropriations for the Board's consideration and approval.

- Item 5A1: **Project Updates – GKY**

Power Plant Update: No update.

WFP Improvements: The Great Lakes Construction Company (GLC) is removing the scaffolding supports and the masons have begun block installation on the south face of the new filter building. ALRW staff have accepted the first delivery of the hydrofluorosilicic acid and will begin using this station to feed fluoride as part of the treatment process the week of December 1, 2025. Subcontractor Jadco has completed all concrete repairs and resurfacing and only has minor punch list items to fulfill their portion of the contract. GLC is installing HVAC ductwork in the new chemical feed building.

Techwin Project: The system has been operating continuously for almost a week and staff will be collecting a sample for analysis through an independent lab December 4, 2025. If results do not show anything unexpected, a sample will be collected and sent to NSF for certification.

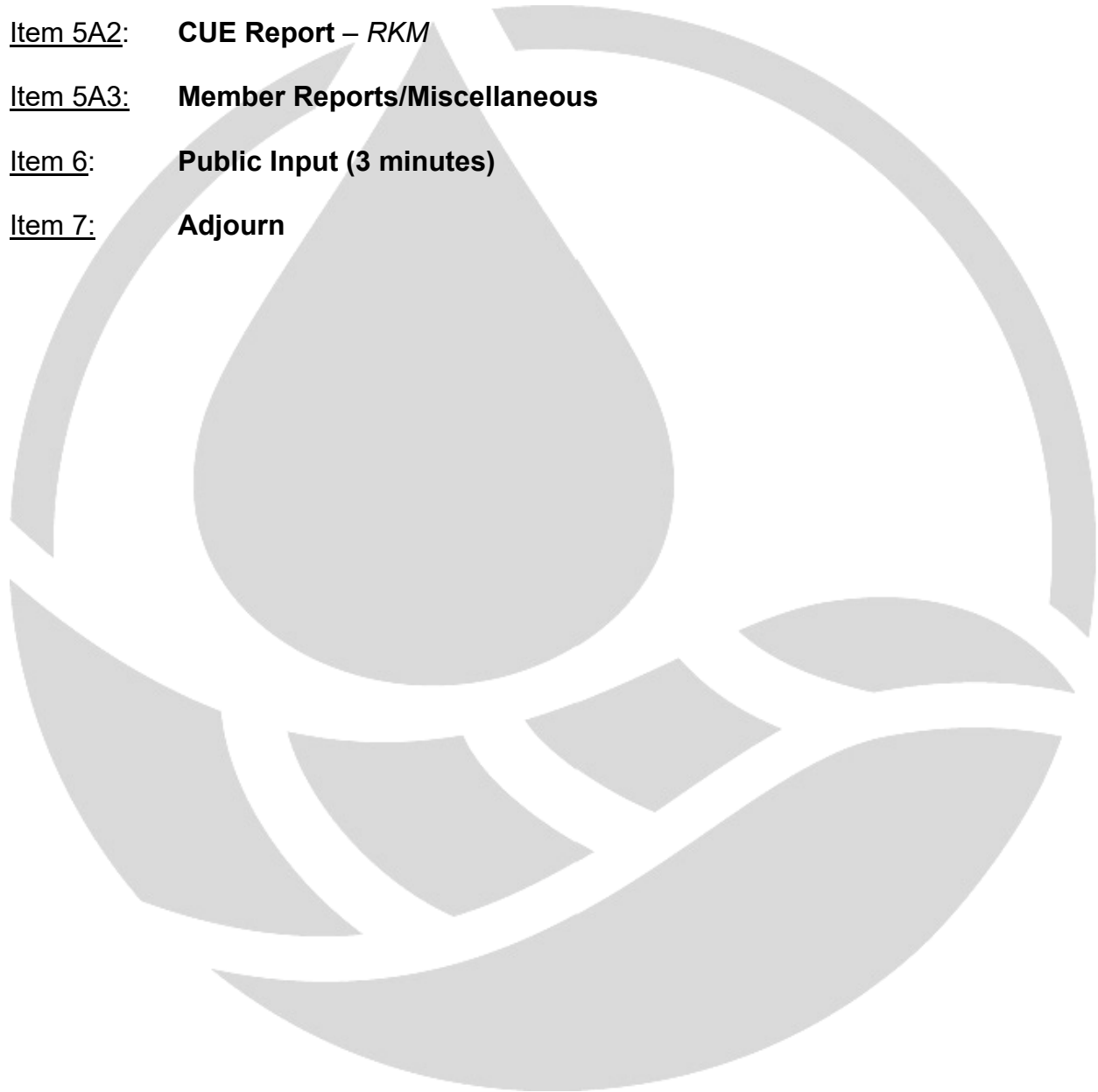
2025 Water Bundle Project: Underground Utilities Inc. (UUI) has completed the work in the Dellwood, Inwood and Bellaire project area and is finishing restoration. Rosewood and North Point have a base layer of asphalt down and will the intermediate and finish layer installed in the spring of 2026. The new water main on Parkland Drive is completing its acceptance testing and Underground Utilities Inc. (UUI) will begin switching customer's services over the week of December 1, 2025. KMU has completed 58 out of 421 indoor meter relocations.

Item 5A2:     **CUE Report – RKM**

Item 5A3:     **Member Reports/Miscellaneous**

Item 6:       **Public Input (3 minutes)**

Item 7:       **Adjourn**



Board of Municipal Utilities  
**Meeting Minutes**  
**November 18, 2025**  
201 Miller Road  
Avon Lake, Ohio

***Call to Order – Roll Call***

The meeting was called to order at 6:30 PM. The meeting was held in-person using web-based video conferencing technology.

Present: Mr. Dzwonczyk, Mr. Mondello, Mr. Rickey, and Mrs. Schnabel.

Excused: Mr. Rush

Also present: CUE Munro, CUO Yuronich, Business & Financial Coordinator Logan, and Attorney Tony Coyne of Mansour-Gavin. Avon Lake residents William Zimmerman and Gerald Phillips arrived midway through the meeting.

***Approve Minutes***

Mr. Dzwonczyk presented the Minutes of the November 4, 2025 regular meeting. With no additional changes, additions or corrections noted, Mr. Dzwonczyk ordered that the minutes stand and be distributed as submitted.

***Public Speakers***

None.

***Correspondence***

None.

***Expenditures***

Following review of expenses for funds and amounts as follows, Mr. Rickey moved, Mrs. Schnabel seconded, to approve the expenditures of October 31 through November 13, 2025:

Water Fund 701	\$	997,255.39
Distribution Fund 723	\$	278,690.66
Wastewater Fund 721	\$	367,651.10
Collection Fund 722	\$	88,894.41
ETL1 Fund 703	\$	179,737.45
ETL2 Fund 762	\$	642,483.36
LORCO Fund 749	\$	148,636.40
Water Construction Fund 704	\$	1,340,615.94

Ayes (per voice vote): Dzwonczyk, Mondello, Rickey, and Schnabel

Nays: None

Motion carried.

## ***Quarterly Financial Update***

Mr. Logan stated that there were two documents contained in the Board Packet that outline ALRW's finances through September of 2025. Mr. Logan added that overall, the budget is in very good shape and referenced several slides comparing current data to recent previous years. Mr. Logan stated that one performance indicator is how many months ALRW would be able to cover operating expenses if all income ceased and offered that ALRW would be able to meet its obligations for about eleven months, not taking into account debt obligations or property purchases. Mr. Logan added that the Government Finance Officers Association recommends at least two months of financial reserves and that including the debt reserves and property acquisitions, ALRW would still be able to cover more than six months with no additional money coming in. Mr. Logan referenced a chart that showed ALRW having a fund balance that accounts for sixty-eight-percent of its annual revenue. Mr. Logan stated that this level of reserves would earn ALRW a AAA credit rating in the private sector. Mr. Logan presented several slides showing how various metrics show a steady and significant growth with ALRW's net positions, assets minus liabilities, reaching a total of one-hundred-and-two-million dollars which is almost double what 2015's value was. Mr. Logan also referenced a chart showing that ALRW currently has about twenty-seven-million dollars invested in the STAR Ohio fund and another seven-point-three million in Huntington and estimates that those investments will have earned almost a million dollars in 2025. Mr. Dzwonczyk inquired how this interest earnings compare to previous years. Mr. Munro stated that prior to 2022 the City of Avon Lake handled all of ALRW's investments and had kept a vast majority of funds in the Huntington account and that minimal interest was accumulated. Mr. Munro stated that he and Mr. Logan had worked with the new Finance Director to invest in higher-yield accounts and this has resulted in more than a five-percent return. Mr. Logan added that he will be coming to the Board with a resolution that will allow similar investments from Fifth Third Securities to lock in higher returns. Mr. Logan stated that ALRW also continuously updates and invests in items identified in their Capital Improvement Plan and this is reflected in the growth of ALRW's net position. Mr. Logan stated that most of ALRW's loans have been through the Ohio Water Development Agency (OWDA) and that this funding offers lower interest rates compared to general obligation debt and does not affect the City's borrowing capacity. Mr. Logan stated that this sound investment strategy is reflected in ALRW customers having the lowest water-use rate in the State of Ohio. Mr. Mondello inquired what the average interest rate of the OWDA loans was. Mr. Logan stated that three-point-seven-five to four-percent was the approximate average and that several of ALRW's larger loans procured prior to 2021. Mr. Munro added that on the Water Reclamation Facility upgrade seventeen-million was at zero percent interest and the remaining eighteen-million was less than one-percent. Mr. Munro stated that this has saved rate-payers millions of dollars over the life of those loans. Mr. Dzwonczyk inquired when the 2024 Audit would be released. Mr. Logan stated that it should be any day now.

## ***Rate Study***

Mr. Munro stated that in 2021 ALRW contracted with Raftelis to perform a rate study, develop a financial model, and perform an asset valuation. Mr. Munro added that it was finalized in 2023 and to his knowledge it was the first time a formal rate study by a third-party had been performed. Mr. Munro stated that this was very comprehensive and looked at not only user rates for water and wastewater but tap fees, laboratory charges and future projects included in the capital improvement plan with recommendations for a five-year period. Mr. Munro stated that the Board is being presented with a contract to update the rates and financial model for the next five years. Mr. Munro stated that the update is presented as a "not-to-exceed" amount of twenty-five-thousand-dollars. Mr. Mondello inquired what the time frame for completion of this new study will be. Mr. Munro stated that much of the analysis was done to create the existing report and that Mr. Logan will be the point person for this update and expects that a draft will be

ready in two to three months. Mr. Dzwonczyk added that he feels this has been a great planning resource and provides a better forecast than could be developed fully in-house.

Mr. Rickey moved, Mr. Mondello seconded, to authorize the CUE to execute a contract with Raftelis for an updated Rate Study, Financial Model, and related services for the not-to-exceed amount of \$25,000.00.

Ayes (per voice vote): Dzwonczyk, Mondello, Rickey, and Schnabel  
Nays: None  
Motion carried.

### ***Collective Bargaining Agreement***

Mr. Munro informed the Board that the current collective bargaining agreement (CBA) with union employees will expire on December 31, 2025. Mr. Munro stated that he and staff met and negotiated with union members and have come up with a mutually-accepted tentative agreement for a three-year period. Mr. Munro stated that there was a summary memo included in their Board Packets that highlighted the changes in the proposed CBA. Mr. Munro stated that a recent struggle for ALRW has been to attract experienced employees from other organizations and that the low starting wages was a part of that. Mr. Munro stated that this was being addressed by removing Step 1 from the wage scale and shifting all of the steps accordingly while adding five percent to the final rate to create a new Step 7. Mr. Munro added that union employees will see an average of a six percent raise in 2026, followed by three percent in 2027 and three percent in 2028. Mr. Munro stated that there were very conservative raises given during the pandemic as there was a lot of financial uncertainty at that time. Mr. Munro had negotiated those wages with the intent of making it up to the union members once things normalized. Mr. Munro added that another thing to take into account is that ALRW signed a two-year agreement on health insurance that resulted in no rate increase in 2026. Mr. Dzwonczyk inquired if the union members were satisfied with this proposal. Mr. Munro stated that they were and had voted to ratify the proposed CBA. Mr. Dzwonczyk also inquired if this was on a different cycle than that of the City of Avon Lake, Police and Fire Department contracts. Mr. Munro stated that it was. Mr. Rickey added that he feels it was a great contract for the Board as well as for the employees it covers and will help attract quality employees to the organization.

Mr. Dzwonczyk moved, Mr. Rickey seconded, to authorize the Chairman of the Board and the CUE to execute the collective bargaining agreement dated November 3, 2025 between the Avon Lake Board of Municipal Utilities and USW Local 1-865 and to be effective on January 1, 2026.

Ayes (per voice vote): Dzwonczyk, Mondello, Rickey, and Schnabel  
Nays: None  
Motion carried.

## ***Project Updates***

***Power Plant Update:*** Mr. Yuronich stated that ALERG Project Manager Wayne Woodruff had informed him that no additional scope had been added to their contract and that they would be demobilizing. Mr. Dzwonczyk inquired about the remaining structures on the power plant property. Mr. Munro stated that there had been inquiries from a developer expressing interest in the building and that the City of Avon Lake is having an environmental assessment performed. Mr. Rickey inquired about all of the concrete that was still mounded on the site along with several large excavations that have yet to be filled in. Mr. Yuronich stated that he did not believe that work to be part of ALERG's contract as they had stated all of their obligations had been met.

***WFP Improvements:*** Mr. Yuronich referenced a picture of a concrete slab and stated that this was to be the base for the new powdered activated carbon (PAC) silos. Mr. Yuronich pointed to the mounting hardware and conduit while explaining that this structure will contain the PAC as a dry powder as opposed to the slurry that is currently used. Mr. Dzwonczyk inquired if the water tower in the background of the photo would be coming down as part of this project. Mr. Yuronich stated that the demolition of the water tower as well as some additional structures will be bid for demolition at the start of 2026. Mr. Munro added that this work was not awarded under the existing contract because the low-bidder did not include any hazardous material disposal fees in their bid. Mr. Munro also added that because this work could not be performed until the construction is complete it will not affect the project schedule with the working going out for bid again. Mr. Yuronich stated that The Great Lakes Construction Company (GLC) was forming and pouring the roof sections of the new filters with the goal of getting the area enclosed before winter weather to make it easier for the crews to perform work during the upcoming cold weather. Mr. Yuronich referenced a picture showing the inside of the fluoride feed structure and stated that testing of the station continues using treated drinking water while all settings are verified. Mr. Yuronich stated that if testing continues with no unexpected issues, WFP staff will be ordering the first delivery of the liquid fluoride and discontinue the use of the powdered product that was previously added.

***Techwin Project:*** Mr. Yuronich informed the Board that ALRW staff has received the replacement probe and has calibrated and verified the readings on the new unit. Mr. Yuronich stated that staff is awaiting the chiller system to be winterized and that once that work is complete, staff will resume normal operation and proceed with testing and certification of the product. Mr. Dzwonczyk inquired about an expected completion date. Mr. Yuronich stated that winterization should be complete by the end of the week with testing to resume as soon as possible.

***2025 Water Bundle Project:*** Mr. Yuronich referenced a picture showing the installation of new water taps on the water mains recently installed. Mr. Yuronich informed the Board that the first of eight valves on Electric Blvd. had been replaced. Mr. Yuronich stated that these were original to 1955 and were inoperable. Mr. Dzwonczyk inquired if these valves were identified during the valve exercising program and Mr. Yuronich confirmed these had been identified during valve exercising performed as part of ALRW's asset management program. Mr. Yuronich added that replacing these inoperable valves reduces the number of customers affected during any future shutdown. Mr. Rickey inquired if any water meters have been replaced as part of this project yet. Mr. Munro stated that KMU had started with homes identified as lead, galvanized requiring replacement or unknown materials so that those could be corrected first and will proceed with the other inside meters throughout the winter. Mr. Rickey stated he just wanted to ensure that the subcontractor was performing the highest quality work for ALRW's customers.

### ***CUE Report***

Mr. Munro informed the Board that ALRW is currently accepting proposals from information technology firms to provide IT services for the organization.

Mr. Munro stated that staff had just received the proposed scope for an amendment to the professional services contract with HDR for the next improvement and expansion project at the ALRW Water Filtration Plant (WFP). Mr. Munro added that a portion of this work will be reimbursable under the grant Lorain County received for the potential development of the advanced technology campus site in New Russia Township. Mr. Rickey inquired how HDR was doing with the current project at the WFP. Mr. Munro stated that throughout the project it seems that the engineering was very sound.

Mr. Yuronich informed the Board that Jeffrey Lopez had earned two step increases. Mr. Yuronich stated that Mr. Lopez successfully earned his Ohio EPA Class III Water Reclamation license on October 21, 2025 and moved to Plant Operator – Step 4 at \$34.33 per hour on that date. Mr. Yuronich stated that Mr. Lopez had also reached his year anniversary and per the collective bargaining agreement would advance to Step 5 at \$37.07 per hour effective November 11, 2025.

### ***Miscellaneous & Member Reports***

None.

### ***Public Speakers***

Avon Lake resident Gerald Phillips stated that Mr. Logan's financial presentation was very good and that it shows that ALRW does not need to join CLERWTR. Mr. Phillips stated he also did not agree with ALRW updating their financial model with Raftelis.

Avon Lake resident William Zimmerman stated that he attended LORCO's monthly meeting and did not get to speak as they did not have public speakers on their agenda. Mr. Zimmerman also stated that Mr. Logan gave a nice financial update.

### ***Executive Session***

The CUE requests to meet in Executive Session as allowed by O.R.C. §121.22 (G)(3) to discuss pending or imminent court action. The CUE does not anticipate any formal action by the Board upon reconvening the public meeting.

Mr. Mondello moved, Mrs. Schnabel seconded, to meet in executive session as allowed by ORC §121.22 (G)(3) to discuss pending or imminent court action and to include the CUE, the CUO and Attorney Tony Coyne of Mansour Gavin.

Ayes (per roll-call vote): Dzwonczyk, Mondello, Rickey, and Schnabel

Nays: None

Motion carried.

The Board entered Executive Session at 7:39 PM

The Board reconvened the public meeting at 8:36 PM

***Adjourn***

As there was no further business, Mrs. Schnabel moved, and Mr. Rickey seconded, to adjourn.

Ayes (per voice vote): Dzwonczyk, Mondello, Rickey, and Schnabel

Nays: None

Motion carried.

The meeting adjourned at 8:37 PM.

Approved December 2, 2025.

John Dzwonczyk, Chairman

Robert Munro, Clerk

DRAFT

**AVON LAKE REGIONAL WATER  
FUND 701 - WATER  
NOVEMBER 14 - NOVEMBER 27, 2025  
DECEMBER 2, 2025**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Water Employees	\$ 46,907.35	Salaries PR Post BW 2202524	51102	\$ 46,907.35	\$ 967,264.11	\$ 1,305,000.00	25.88%
2 Water Employees	\$ 1,905.37	Part Time Wages PR Post BW 2202524	51105	\$ 1,905.37	\$ 24,418.13	\$ 26,265.00	7.03%
3 Water Employees	\$ 221.55	Overtime Wages Plant PR Post BW 2202524	51106.101	\$ 221.55	\$ 30,812.73	\$ 38,583.00	20.14%
4 Water Employees	\$ 151.33	Overtime Wages Admin PR Post BW 2202524	51106.103	\$ 151.33	\$ 17,575.30	\$ 18,652.47	5.77%
5 Water Employees	\$ 348.22	Overtime Wages Construction PR Post BW 2202524	51106.104	\$ 348.22	\$ 8,389.29	\$ 11,000.00	23.73%
6 Water Employees	\$ 210.83	Overtime Wages Office PR Post BW 2202524	51106.105	\$ 210.83	\$ 8,575.56	\$ 10,000.00	14.24%
7 Water Employees	\$ 2,071.50	Employee Time Buy Back PR Post BW 2202524	52115	\$ 2,071.50	\$ 57,533.68	\$ 55,462.18	-3.73%
8 MMO HRA / SHARE	\$ 57.38	MMO HRA/SHARE Payment 11/18/25	52203				
9 MMO HRA / SHARE	\$ 6.43	MMO HRA/SHARE Payment 11/18/25	52203				
10 Medical Mutual	\$ 16,160.50	Medical Mutual - December 2025	52203				
11 Water Employees	\$ 2,297.23	Hospitalization PR Post BW 2202524	52203				
12 Water Employees	\$ (526.98)	Hospitalization PR Post BW 2202524	52203	\$ 17,994.56	\$ 277,268.71	\$ 389,649.00	28.84%
13 Group Life Insurance	\$ 218.68	Medical Mutual - December 2025	52204	\$ 218.68	\$ 2,738.03	\$ 3,248.00	15.70%
14 Ohio Public Employees Retirement System	\$ 7,229.78	OPERS - EMPLOYEE - OPERS Pension - Employee Share* 11/26/25	52209	\$ 7,229.78	\$ 153,881.61	\$ 204,841.00	24.88%
15 Internal Revenue Service	\$ 770.72	Medicare - FEDERAL - Federal Taxes* 11/26/25	52212	\$ 770.72	\$ 16,275.58	\$ 21,215.00	23.28%
16 Huntington National Bank	\$ 83.69	Charges on MC - October 2025 - CEU, Off Spl, Boots - JRG	52226	\$ 83.69	\$ 1,626.42	\$ 10,500.00	84.51%
17 William Logan	\$ 39.55	Reimbursement for Mileage - MFOA Conference 11/13/25 - GY 1/4	53500				
18 Huntington National Bank	\$ 285.86	Charges on MC - October 2025 - CEU, Off Spl, Boots - JRG	53500				
19 Huntington National Bank	\$ 205.46	Charges on MC - October 2025 - BNI Pub, WF CEU - AMK	53500	\$ 530.87	\$ 13,827.36	\$ 16,500.00	16.20%
20 Huntington National Bank	\$ 16.24	Charges on MC - October 2025 - AMWA Conf, Prime, HP - RKM	53602				
21 Huntington National Bank	\$ 27.35	Charges on MC - October 2025 - CEU, Off Spl, Boots - JRG	53602				
22 Springbrook Holding Company LLC	\$ 67.45	Standard Professional Services 11/10/25 - WDL	53602				
23 Quadient Leasing USA, Inc.	\$ 134.94	Postage Machine Quarterly Lease Payment 11/8/25 - WDL	53602	\$ 245.98	\$ 28,832.06	\$ 31,750.00	9.19%
24 Grainger	\$ 134.23	Eqp Mnt - Manual 2 Way Ball Valve, Unions 11/13/25 - RTK	53607				
25 Integra CE Services	\$ 680.00	Eqp Mnt - Fume Hood Certification 11/13/25 - JRG	53607				
26 USA Bluebook	\$ 487.51	Eqp Mnt - CorePRO Replacement Section 11/10/25 - RTK	53607				
27 Cleveland Hermetic & Supply	\$ 54.88	Eqp Mnt - Packard Contactors (2) @ WFP 11/11/25 - RTK	53607				
28 Cleveland Hermetic & Supply	\$ 123.32	Eqp Mnt - Hex Drivers, Transformer @ WFP 11/18/25 - RTK	53607	\$ 1,479.94	\$ 181,256.83	\$ 197,298.00	8.13%
29 USALCO, LLC Inc.	\$ 6,782.12	Op Spl - Alum @ WFP 11/11/25 - JRG	53611				
30 USALCO, LLC Inc.	\$ 6,788.37	Op Spl - Alum @ WFP 11/21/25 - JRG	53611				
31 USALCO, LLC Inc.	\$ 6,794.61	Op Spl - Alum @ WFP 11/17/25 - JRG	53611				
32 Bonded Chemicals Inc	\$ 8,058.76	Op Spl - Hydrated Lime @ WFP 11/17/25 - JRG	53611	\$ 28,423.86	\$ 1,231,055.86	\$ 1,362,329.39	9.64%
33 Zoro Tools Inc	\$ 124.74	Mnt Spl - Fuses 11/13/25 - RTK	53612				
34 Core & Main LP	\$ 4,024.70	Mnt Spl - JCM IPRCP Saddle 11/21/25 - RTK	53612				
35 Zoro Tools Inc	\$ 147.75	Mnt Spl - Overload Relay 11/20/25 - RTK	53612				
36 Zoro Tools Inc	\$ 336.99	Mnt Spl - Off Set Conduit 11/20/25 - RTK	53612				
37 Zoro Tools Inc	\$ 516.98	Mnt Spl - Propylene Glycol, M18 Transfer Pump 11/20/25 - RTK	53612				
38 Zoro Tools Inc	\$ 451.99	Mnt Spl - Off Set Bender 11/20/25 - RTK	53612	\$ 5,603.15	\$ 21,035.68	\$ 90,500.00	76.76%
39 Swift First Aid Corp	\$ 31.45	Svc to First Aid Cabinet @ WFP 11/14/25 - JRG	53612.001				
40 Lowe's	\$ 37.17	October 2025 Statement	53612.001				
41 Grainger	\$ 498.96	Mnt Spl - Check Valves (4) 11/17/25 - RTK	53612.001				
42 Huntington National Bank	\$ 30.90	Charges on MC - October 2025 - Marcos, Knox, Batteries - RTK	53612.001	\$ 598.48	\$ 63,497.92	\$ 66,900.00	5.09%
43 Fisher Scientific Inc.	\$ 202.28	Lab Spl @ WFP 11/13/25 - JRG	53613				
44 Grainger	\$ 104.28	Lab Spl - Anemometer @ WFP 11/10/25 - RTK	53613				
45 Western Reserve Pure Water	\$ 66.78	DI Rental 10/31/25 - JRG	53613				
46 Alloway Corp	\$ 1,140.00	Lab Analysis @ WFP 11/17/25 - JRG	53613				
47 Fisher Scientific Inc.	\$ 2,520.00	Lab Spl @ WFP 11/18/25 - JRG	53613				
48 Fisher Scientific Inc.	\$ 5,398.22	Lab Spl @ WFP 11/14/25 - JRG	53613				
49 Fisher Scientific Inc.	\$ 219.00	Lab Spl @ WFP 11/21/25 - JRG	53613				
50 Gold Standard Diagnostics	\$ 2,421.09	Lab Spl @ WFP - ELISA Kits (4) 11/18/25 - JRG	53613				
51 Hach Company	\$ 48.77	Lab Spl @ WFP 11/20/25 - JRG	53613				
52 USA Bluebook	\$ 1,076.27	Lab Spl @ WFP - Repair Kit 11/17/25 - RTK	53613				
53 Alloway Corp	\$ 290.00	Lab Analysis @ WFP 11/3/25 - JRG	53613	\$ 13,486.69	\$ 119,168.85	\$ 108,000.00	-10.34%
54 Treasurer, State of Ohio	\$ 5,817.61	DDAGW - Public Water System License Renewal 2026 - JRG 1/2	53701				
55 Huntington National Bank	\$ 462.63	Charges on MC - October 2025 - AMWA Conf, Prime, HP - RKM	53701	\$ 6,280.24	\$ 61,059.57	\$ 70,000.00	12.77%
56 ABC Equipment Rental & Sales Corp	\$ 2,075.00	Cnt Svc - Manlift Rental @ WFP 11/11/25 - RTK	53701.001	\$ 2,075.00	\$ 4,932.28	\$ 5,000.00	1.35%
57 Railroad Management IV CO LLC	\$ 678.89	License Fees - Railroad Right-of-Way 2026-2027 - AMK	53701.002				
58 SOS Integration Services Corp	\$ 1,480.00	Cnt Svc - Field Service @ WFP 11/14/25 - RTK	53701.002				
59 Columbia Gas	\$ 54.71	gas svc @ 33399 Lake Rd SIP Bldg 10/16/25-11/14/25 - GY	53702.002				
60 Columbia Gas	\$ 54.71	gas svc @ 33370 Lake Rd - WFP Lab 10/16/25-11/14/25 - GY	53702.002				
61 Columbia Gas	\$ 90.23	gas svc @ 92 Moore Rd 10/16/25-11/14/25 - GY	53702.002				
62 Columbia Gas	\$ 233.93	gas svc @ 33370 Lake Rd - Garage 10/16/25-11/14/25 - GY	53702.002				

63	Engie Resources	\$ 1,969.58	elec svc charge @ 33370 Lake Rd - November 2025 - GY	53703.001					
64	Engie Resources	\$ 112.37	elec svc charge @ 90 Moore Rd 10/8/25-11/7/25 - GY	53701.002					
65	Illuminating Company	\$ 102.65	elec svc @ 92 Moore Rd 10/8/25-11/7/25 - GY	53701.002					
66	Illuminating Company	\$ 68.33	elec svc @ 90 Moore Rd 10/8/25-11/7/25 - GY	53701.002					
67	Illuminating Company	\$ 3,526.25	elec svc & payplan @ 33660 Walker Rd WtrTwr 10/8/25-11/6/25 - GY	53701.002					
68	Illuminating Company	\$ 9,017.57	elec svc @ 33385 Lake Rd 10/6/25-11/5/25 - GY	53701.002					
69	Illuminating Company	\$ 6,796.11	elec svc @ 33385 Lake Rd Slp Bldg 10/6/25-11/5/25 - GY	53701.002					
70	Engie Resources	\$ 55.77	elec svc charge @ 92 Moore Rd 10/8/25-11/7/25 - GY	53701.002	\$ 24,241.10	\$ 68,740.96	\$ 82,980.00	17.16%	
71	Greg Yuronich	\$ 12.50	Reimbursement for Cell Phone - November 2025 - WDL	53705	\$ 12.50	\$ 6,668.11	\$ 8,725.00	23.57%	
72	Hubert's Landscaping Co., Inc.	\$ 179.00	Bldg Mnt - Irrigation Fall Shutdown 2025 @ WFP 11/4/25 - RTK	53708.001					
73	Trugreen	\$ 572.00	Lawn Service @ WFP 11/12/25 - JRG	53708.001	\$ 751.00	\$ 51,028.90	\$ 54,642.37		
74	Enterprise FM Trust	\$ 4,471.09	Eqp - Vehicle Lease Payments 11/5/25 - WDL	53804.003	\$ 4,471.09	\$ 20,594.27	\$ 21,000.00	1.93%	
75	Ritley Huber, LLC	\$ 1,500.00	Property Appraisal - 850 Center Rd 11/6/25 - RKM	53806	\$ 1,500.00	\$ 126,169.56	\$ 444,567.50	71.62%	
76	Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 982.20	Legal Fees - General Matters 11/19/25 - RKM 1/2	53907.002					
77	Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 1,764.00	Legal Fees - Easements/Property Acquisition 11/19/25 - RKM	53907.002					
78	Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 294.00	Legal Fees - General Matters 11/19/25 - RKM 1/2	53907.002	\$ 3,040.20	\$ 14,321.70	\$ 25,000.00	42.71%	
		\$ 170,853.68			\$ 170,853.68				



**FUND 723 - DISTRIBUTION**  
**NOVEMBER 14 - NOVEMBER 27, 2025**  
**DECEMBER 2, 2025**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 2025-00004127	\$ 41,391.17	Salaries PR Post BW 2202524	51102	\$ 41,391.17	\$ 748,077.91	\$ 835,000.00	10.41%
2 2025-00004127	\$ 1,905.33	Part Time Wages PR Post BW 2202524	51105	\$ 1,905.33	\$ 24,417.61	\$ 26,265.00	7.03%
3 2025-00004127	\$ 158.72	Overtime Wages Distribution PR Post BW 2202524	51106.102	\$ 158.72	\$ 13,680.66	\$ 38,500.00	64.47%
4 2025-00004127	\$ 111.45	Overtime Wages Admin PR Post BW 2202524	51106.103	\$ 111.45	\$ 4,588.73	\$ 8,000.00	42.64%
5 2025-00004127	\$ 348.17	Overtime Wages Construction PR Post BW 2202524	51106.104	\$ 348.17	\$ 7,543.34	\$ 8,000.00	5.71%
6 2025-00004127	\$ 316.24	Overtime Wages Office PR Post BW 2202524	51106.105	\$ 316.24	\$ 11,664.40	\$ 13,742.00	15.12%
7 MMO HRA / SHARE	\$ 478.32	MMO HRA/SHARE Payment 11/18/25	52203				
8 MMO HRA / SHARE	\$ 6.43	MMO HRA/SHARE Payment 11/18/25	52203				
9 Medical Mutual	\$ 15,614.95	Medical Mutual - December 2025	52203				
10 Water Employees	\$ 1,910.23	Hospitalization PR Post BW 2202524	52203				
11 Water Employees	\$ (777.47)	Hospitalization PR Post BW 2202524	52203	\$ 17,232.46	\$ 225,332.29	\$ 267,211.00	15.67%
12 Group Life Insurance	\$ 174.06	Medical Mutual - December 2025	52204	\$ 174.06	\$ 1,948.18	\$ 2,750.00	29.16%
13 Ohio Public Employees Retirement System	\$ 6,167.83	OPERS - EMPLOYEE - OPERS Pension - Employee Share* 11/26/25	52209	\$ 6,167.83	\$ 116,461.45	\$ 167,161.00	30.33%
14 Internal Revenue Service	\$ 651.72	Medicare - FEDERAL - Federal Taxes* 11/26/25	52212	\$ 651.72	\$ 12,318.16	\$ 17,614.00	30.07%
15 Huntington National Bank	\$ 158.68	Charges on MC - October 2025 - Marcos, Knox, Batteries - RTK	52226	\$ 158.68	\$ 3,314.04	\$ 5,000.00	33.72%
16 USA Mobile Drug Testing of Northeast Ohio Corp	\$ 112.90	Employee Random Drug Testing 11/13/25 - GY	53206	\$ 112.90	\$ 496.60	\$ 750.00	33.79%
17 William Logan	\$ 39.55	Reimbursement for Mileage - MFOA Conference 11/13/25 - GY 1/4	53500				
18 Huntington National Bank	\$ 67.03	Charges on MC - October 2025 - Marcos, Knox, Batteries - RTK	53500				
19 Huntington National Bank	\$ 462.63	Charges on MC - October 2025 - AMWA Conf, Prime, HP - RKM	53500				
20 Carl Busse	\$ 35.00	Class 1 Distribution Renewal Reimbursement 11/20/25 - GY	53500				
21 Huntington National Bank	\$ 228.40	Charges on MC - October 2025 - BNI Pub, WF CEU - AMK 1/2	53500	\$ 832.61	\$ 14,396.88	\$ 19,000.00	24.23%
22 Huntington National Bank	\$ 21.44	Charges on MC - October 2025 - BNI Pub, WF CEU - AMK 1/2	53602				
23 Huntington National Bank	\$ 16.25	Charges on MC - October 2025 - AMWA Conf, Prime, HP - RKM 1/2	53602				
24 Springbrook Holding Company LLC	\$ 67.44	Standard Professional Services 11/10/25 - WDL 1/3	53602				
25 Muni-Link, LLC	\$ 337.50	Muni-Link Billing - December 2025 - WDL 1/3	53602				
26 Quadient Leasing USA, Inc.	\$ 134.95	Postage Machine Quarterly Lease Payment 11/8/25 - WDL	53602	\$ 577.58	\$ 64,372.89	\$ 67,250.00	4.28%
27 APO Pumps and Compressors LLC	\$ 1,203.50	Eqp Mnt - Replacement Bare Pump for 2340L5 Comp. 11/13/25 - RTK 1/2	53607				
28 Huntington National Bank	\$ 267.50	Charges on MC - October 2025 - Marcos, Knox, Batteries - RTK 1/2	53607	\$ 1,471.00	\$ 18,117.14	\$ 32,100.00	43.56%
29 Core & Main LP	\$ 1,866.40	Mnt Spl - Ball Corps, Adapters 11/10/25 - RTK	53612				
30 Core & Main LP	\$ 3,660.00	Mnt Spl - 18" MJ Solid Sleeves 11/10/25 - RTK	53612				
31 Core & Main LP	\$ 6,540.00	Mnt Spl - Trumbull Meter Box Lids (200) 11/10/25 - RTK	53612				
32 Zoro Tools Inc	\$ 149.50	Mnt Spl - Flexvolt Chainsaw 11/13/25 - RTK 1/2	53612				
33 Core & Main LP	\$ 4,262.80	Mnt Spl - Hydrant 11/10/25 - RTK	53612				
34 Kurtz Bros., Inc.	\$ 165.90	Mnt Spl - All Purpose Top Soil 11/15/25 - RTK	53612				
35 Core & Main LP	\$ 876.00	Mnt Spl - Key Curb Stops (12) 11/18/25 - RTK	53612				
36 Core & Main LP	\$ 144.00	Mnt Spl - Brass Flare Adapters (4) 11/14/25 - RTK	53612				
37 Core & Main LP	\$ 288.00	Mnt Spl - Brass Flare Adapters (8) 11/14/25 - RTK	53612				
38 Core & Main LP	\$ 2,637.50	Mnt Spl - Mueller Meter Box Covers (50) 11/18/25 - RTK	53612				
39 Core & Main LP	\$ 2,900.00	Mnt Spl - Vestal Frames (40) 11/20/25 - RTK	53612				
40 Core & Main LP	\$ 714.30	Mnt Spl - Ball Corp Stop, Wye, Tees 11/18/25 - RTK	53612				
41 Core & Main LP	\$ 683.00	Mnt Spl - Ball Corp Stops, Tees 11/18/25 - RTK	53612	\$ 24,887.40	\$ 239,892.25	\$ 221,600.00	-8.25%
42 Core & Main LP	\$ 6,757.50	Sheffield Lake Vault - 12" Valves 11/18/25 - RTK	53612.002				
43 Plas Bros. Paving Inc.	\$ 4,011.00	Repairs for Main Break - Eastview #1 11/4/25 - RTK	53612.002				
44 Plas Bros. Paving Inc.	\$ 2,168.00	Repairs for Main Break - Eastview #2 11/10/25 - RTK	53612.002	\$ 12,936.50	\$ 110,647.25	\$ 91,000.00	-21.59%
45 Swift First Aid Corp	\$ 56.67	Svc to First Aid Cabinets @ 201 Miller Rd 11/14/25 - GY 1/2	53612.004				
46 Harold Archer & Sons, Inc.	\$ 1,187.37	Stone for Repairs 11/10/25 - RTK	53612.004				
47 Lowe's	\$ 276.28	October 2025 Statement	53612.004				
48 ABC Equipment Rental & Sales Corp	\$ 29.26	Mnt Spl - Locking Handle Camlocks, Gaskets, Clamps 11/12/25 - RTK	53612.004				
49 Huntington National Bank	\$ 135.20	Charges on MC - October 2025 - Marcos, Knox, Batteries - RTK 1/2	53612.004				
50 Hydro-Chem Systems, Inc.	\$ 1,261.20	Mnt Spl - Seal Kits (3), Chem. Injection Pump 11/14/25 - RTK 1/2	53612.004	\$ 2,945.98	\$ 75,347.61	\$ 110,000.00	31.50%
51 Treasurer, State of Ohio	\$ 5,817.61	DDAGW - Public Water System License Renewal 2026 - JRG 1/2	53701	\$ 5,817.61	\$ 64,066.64	\$ 105,900.00	39.50%
52 Columbia Gas	\$ 131.81	gas svc @ 90 Moore Rd 10/16/25-11/14/25 - GY 1/4	53702.002				
53 Illuminating Company	\$ 224.74	elec svc @ 201 Miller Rd - Storage Bldg 10/8/25-11/8/25 - GY 1/2	53703.002				
54 Illuminating Company	\$ 558.25	elec svc @ 201 Miller Rd 10/8/25-11/6/25 - GY 1/2	53703.002	\$ 914.80	\$ 15,950.43	\$ 20,000.00	20.25%
55 Greg Yuronich	\$ 12.50	Reimbursement for Cell Phone - November 2025 - WDL 1/4	53705	\$ 12.50	\$ 6,738.17	\$ 18,975.00	64.49%
56 Judco, Inc.	\$ 2,241.67	Eqp Mnt - Plow Equipment Ki/Install 11/13/25 - RTK 1/2	53707				
57 Jack Doheny Companies, Inc	\$ 336.08	Eqp Mnt - Elbow Weld, Fan Inlet Gasket 11/14/25 - RTK 1/2	53707				
58 NAPA Auto Parts	\$ 55.07	Eqp Mnt - October 2025 - RTK 1/2	53707	\$ 2,632.82	\$ 11,155.74	\$ 16,700.00	33.20%
59 Acuity Specialty Products, Inc.	\$ 168.95	Bldg Mnt - Sanitary Spray Lubricant 10/30/25 - RTK 1/2	53708				
60 Rebman Systems, Inc	\$ 151.25	Bldg Mnt - Svc to Temp Probe 11/17/25 - RTK 1/2	53708				
61 Rebman Systems, Inc	\$ 107.50	Bldg Mnt - Svc to Temp Probe 11/11/25 - RTK 1/2	53708				
62 Trugreen	\$ 208.00	Lawn Svc @ 201 Miller Rd 11/12/25 - RTK 1/2	53708	\$ 635.70	\$ 25,232.22	\$ 27,500.00	8.25%
63 Hubert's Landscaping Co., Inc.	\$ 70.50	Bldg Mnt - Irrigation Fall Shutdown 2025 @ 201 Miller - RTK 1/2	53708.003	\$ 70.50	\$ 22,406.27	\$ 39,500.00	43.28%
64 Zoro Tools Inc	\$ 351.50	Eqp - Cutting Outfit 11/13/25 - RTK 1/2	53804	\$ 351.50	\$ 15,492.39	\$ 120,000.00	87.09%

65	Enterprise FM Trust	\$ 9,583.17	Eqp - Vehicle Lease Payments 11/5/25 - WDL 1/4	53804.003	\$ 9,583.17	\$ 141,083.89	\$ 185,000.00	23.74%
66	Ritley Huber, LLC	\$ 3,250.00	Property Appraisal - Vacant Land - E. of Miller 11/7/5 - RKM 1/3	53806	\$ 3,250.00	\$ 69,354.17	\$ 145,000.00	52.17%
		\$ 135,648.40			\$ 135,648.40			



**FUND 721 - WASTEWATER  
NOVEMBER 14 - NOVEMBER 27, 2025  
DECEMBER 2, 2025**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Wastewater Employees	\$ 52,186.10	Salaries PR Post BW 2202524	51102	\$ 52,186.10	\$ 957,142.77	\$ 1,173,157.89	18.41%
2 Wastewater Employees	\$ 1,905.37	Part Time Wages PR Post BW 2202524	51105	\$ 1,905.37	\$ 24,592.79	\$ 26,265.00	6.37%
3 Wastewater Employees	\$ 1,393.32	Overtime Wages Plant PR Post BW 2202524	51106.101	\$ 1,393.32	\$ 30,460.25	\$ 46,052.47	33.86%
4 Wastewater Employees	\$ 111.47	Overtime Wages Admin PR Post BW 2202524	51106.103	\$ 111.47	\$ 4,602.60	\$ 8,000.00	42.47%
5 Wastewater Employees	\$ 348.22	Overtime Wages Construction PR Post BW 2202524	51106.104	\$ 348.22	\$ 8,235.26	\$ 10,000.00	17.65%
6 MMO HRA / SHARE	\$ 25.74	MMO HRA/SHARE Payment 11/18/25	52203				
7 MMO HRA / SHARE	\$ 6.43	MMO HRA/SHARE Payment 11/18/25	52203				
8 Medical Mutual	\$ 18,218.56	Medical Mutual - December 2025	52203				
9 Water Employees	\$ 1,744.42	Hospitalization PR Post BW 2202524	52203				
10 Water Employees	\$ (868.38)	Hospitalization PR Post BW 2202524	52203	\$ 19,126.77	\$ 312,834.42	\$ 323,915.00	3.42%
11 Group Life Insurance	\$ 182.95	Medical Mutual - December 2025	52204	\$ 182.95	\$ 2,427.34	\$ 2,750.00	11.73%
12 Ohio Public Employees Retirement System	\$ 7,807.75	OPERS - EMPLOYEE - OPERS Pension - Employee Share* 11/26/25	52209	\$ 7,807.75	\$ 150,318.67	\$ 193,222.11	22.20%
13 Internal Revenue Service	\$ 814.41	Medicare - FEDERAL - Federal Taxes* 11/26/25	52212	\$ 814.41	\$ 16,417.28	\$ 16,196.00	-1.37%
14 William Logan	\$ 39.55	Reimbursement for Mileage - MFOA Conference 11/13/25 - GY 1/4	53500				
15 Huntington National Bank	\$ 205.46	Charges on MC - October 2025 - BNI Pub, WF CEU - AMK	53500				
16 Huntington National Bank	\$ 199.00	Charges on MC - October 2025 - J. Lopez Pretreat Book - RH	53500	\$ 444.01	\$ 12,774.88	\$ 18,306.00	30.21%
17 Huntington National Bank	\$ 16.25	Charges on MC - October 2025 - AMWA Conf, Prime, HP - RKM	53602				
18 Springbrook Holding Company LLC	\$ 67.44	Standard Professional Services 11/10/25 - WDL	53602				
19 Quadiant Leasing USA, Inc.	\$ 134.95	Postage Machine Quarterly Lease Payment 11/8/25 - WDL	53602	\$ 218.64	\$ 20,405.52	\$ 25,000.00	18.38%
20 Rawdon Myers, Inc.	\$ 3,163.98	Eqp Mnt - AUMA Complete Assembly @ WRF 11/18/25 - RH	53607				
21 The K Company	\$ 875.15	Eqp Mnt - AC Unit Repair @ WRF 11/3/25 - RH	53607	\$ 4,039.13	\$ 87,563.22	\$ 102,500.00	14.57%
22 Lowe's	\$ 736.95	October 2025 Statement	53612.001				
23 Grainger	\$ 149.29	Mnt Spl - Test Lead Kit 11/6/25 - RTK	53612.001				
24 Swift First Aid Corp	\$ 39.95	Svc to First Aid Cabinets @ WRF 11/14/25 - GY	53612.001	\$ 926.19	\$ 10,748.23	\$ 13,000.00	17.32%
25 Western Reserve Pure Water	\$ 40.07	DI Rental 10/31/25 - JRG	53613				
26 Alloway Corp	\$ 210.00	Lab Analysis @ WRF 11/14/25 - RH	53613				
27 Alloway Corp	\$ 1,039.00	Lab Analysis @ WRF 11/3/25 - RH	53613				
28 Alloway Corp	\$ 1,250.00	Lab Analysis @ WRF 11/3/25 - RH	53613	\$ 2,539.07	\$ 73,188.09	\$ 87,500.00	16.36%
29 AECOM Technical Services, Inc.	\$ 2,680.00	Cnt Svc - Flow Monitoring @ WRF 11/5/25 - GY	53701				
30 Huntington National Bank	\$ 462.63	Charges on MC - October 2025 - AMWA Conf, Prime, HP - RKM	53701	\$ 3,142.63	\$ 63,540.62	\$ 127,500.00	50.16%
31 Kimble Recycling & Disposal	\$ 796.60	Cnt Svc - Front Load Container 11/1/25 - GY	53701.002				
32 Aquatic Informatics Inc.	\$ 6,223.80	Cnt Svc - WIMS Support, Aquatic Academy Sub 25-26 - RH	53701.002	\$ 7,020.40	\$ 73,493.24	\$ 71,000.00	-3.51%
33 Republic Services #224	\$ 35,752.96	Sludge Disposal - October 2025 - GY	53701.007	\$ 35,752.96	\$ 612,045.76	\$ 693,000.00	11.68%
34 Columbia Gas	\$ 2,361.21	gas svc @ 33675 Durrell 11/11/25 - GY	53702.001				
35 IGS Energy	\$ 2,464.06	gas svc charge @ 33675 Durrell - October 2025 - GY	53702.001	\$ 4,825.27	\$ 77,062.03	\$ 102,000.00	24.45%
36 Illuminating Company	\$ 6.40	elec svc @ 209 Avondale 10/8/25-11/6/25 - GY	53703.003	\$ 6.40	\$ 1,862.02	\$ 10,000.00	81.38%
37 Greg Yuronich	\$ 12.50	Reimbursement for Cell Phone - November 2025 - WDL 1/4	53705	\$ 12.50	\$ 5,938.12	\$ 9,700.00	38.78%
38 Gross Plumbing, Inc	\$ 390.00	Bldg Mnt - Fire Suppression System Test @ WRF 11/7/25 - RH	53708.001	\$ 390.00	\$ 39,519.53	\$ 45,000.00	12.18%
39 Cerlic Environmental Controls, Inc.	\$ 2,210.00	Eqp - Submersible pH Electrodes (4) 10/30/25 - GY	53804	\$ 2,210.00	\$ 51,374.13	\$ 99,500.00	48.37%
40 Enterprise FM Trust	\$ 4,172.47	Eqp - Vehicle Lease Payments 11/5/25 - WDL 1/4	53804.003	\$ 4,172.47	\$ 20,723.81	\$ 21,500.00	3.61%
41 Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 294.00	Legal Fees - General Matters 11/19/25 - RKM 1/2	53907.002				
42 Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 982.20	Legal Fees - General Matters 11/19/25 - RKM 1/2	53907.002	\$ 1,276.20	\$ 12,318.70	\$ 25,000.00	50.73%
	\$ 150,852.23			\$ 150,852.23			



**FUND 722 - COLLECTIONS**  
**NOVEMBER 14 - NOVEMBER 27, 2025**  
**DECEMBER 2, 2025**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Collections Employees	\$ 44,624.56	Salaries PR Post BW 2202524	51102	\$ 44,624.56	\$ 799,231.14	\$ 855,000.00	6.52%
2 Collections Employees	\$ 1,905.37	Part Time Wages PR Post BW 2202524	51105	\$ 1,905.37	\$ 23,765.37	\$ 26,265.00	9.52%
3 Collections Employees	\$ 756.82	Overtime Wages Plant PR Post BW 2202524	51106.101	\$ 756.82	\$ 12,922.93	\$ 11,500.00	-12.37%
4 Collections Employees	\$ 93.22	Overtime Wages Collections PR Post BW 2202524	51106.102	\$ 93.22	\$ 12,882.43	\$ 41,000.00	68.58%
5 Collections Employees	\$ 111.47	Overtime Wages Admin PR Post BW 2202524	51106.103	\$ 111.47	\$ 4,447.56	\$ 5,742.00	22.54%
6 Collections Employees	\$ 348.22	Overtime Wages Construction PR Post BW 2202524	51106.104	\$ 348.22	\$ 7,445.22	\$ 8,000.00	6.93%
7 Collections Employees	\$ 316.25	Overtime Wages Office PR Post BW 2202524	51106.105	\$ 316.25	\$ 11,443.00	\$ 13,000.00	11.98%
8 MMO HRA / SHARE	\$ 158.77	MMO HRA/SHARE Payment 11/18/25	52203				
9 MMO HRA / SHARE	\$ 237.55	MMO HRA/SHARE Payment 11/18/25	52203				
10 Medical Mutual	\$ 19,676.26	Medical Mutual - December 2025	52203				
11 Water Employees	\$ 1,910.26	Hospitalization PR Post BW 2202524	52203				
12 Water Employees	\$ (890.51)	Hospitalization PR Post BW 2202524	52203	\$ 21,092.33	\$ 261,014.88	\$ 332,725.00	21.55%
13 Group Life Insurance	\$ 191.86	Medical Mutual - December 2025	52204	\$ 191.86	\$ 2,114.90	\$ 2,750.00	23.09%
14 Ohio Public Employees Retirement System	\$ 6,717.34	OPERS - EMPLOYEE - OPERS Pension - Employee Share* 11/26/25	52209	\$ 6,717.34	\$ 125,097.64	\$ 158,865.00	21.26%
15 Internal Revenue Service	\$ 701.00	Medicare - FEDERAL - Federal Taxes* 11/26/25	52212	\$ 701.00	\$ 13,092.90	\$ 16,298.00	19.67%
16 Huntington National Bank	\$ 158.68	Charges on MC - October 2025 - Marcos, Knox, Batteries - RTK 1/2	52226	\$ 158.68	\$ 3,314.03	\$ 5,500.00	39.74%
17 USA Mobile Drug Testing of Northeast Ohio Corp	\$ 112.90	Employee Random Drug Testing 11/13/25 - GY	53206	\$ 112.90	\$ 496.60	\$ 632.50	21.49%
18 William Logan	\$ 39.55	Reimbursement for Mileage - MFOA Conference 11/13/25 - GY 1/4	53500				
19 Huntington National Bank	\$ 228.39	Charges on MC - October 2025 - BNI Pub, WF CEU - AMK 1/2	53500	\$ 267.94	\$ 13,807.70	\$ 13,861.50	0.39%
20 Huntington National Bank	\$ 21.43	Charges on MC - October 2025 - BNI Pub, WF CEU - AMK 1/2	53602				
21 Huntington National Bank	\$ 16.24	Charges on MC - October 2025 - AMWA Conf, Prime, HP - RKM 1/2	53602				
22 Springbrook Holding Company LLC	\$ 67.44	Standard Professional Services 11/10/25 - WDL 1/3	53602				
23 Muni-Link, LLC	\$ 112.50	Muni-Link Billing - December 2025 - WDL 1/3	53602				
24 Quadient Leasing USA, Inc.	\$ 134.95	Postage Machine Quarterly Lease Payment 11/8/25 - WDL 1/2	53602	\$ 352.56	\$ 36,430.27	\$ 39,000.00	6.59%
25 APO Pumps and Compressors LLC	\$ 1,203.50	Eqp Mnt - Replacement Bare Pump for 2340L5 Comp. 11/13/25 - RTK 1/2	53607				
26 Huntington National Bank	\$ 267.50	Charges on MC - October 2025 - Marcos, Knox, Batteries - RTK 1/2	53607	\$ 1,471.00	\$ 28,290.06	\$ 27,000.00	-4.78%
27 Zoro Tools Inc	\$ 149.50	Mnt Spl - Flexvolt Chainsaw 11/13/25 - RTK 1/2	53612	\$ 149.50	\$ 12,695.22	\$ 26,500.00	52.09%
28 Swift First Aid Corp	\$ 56.68	Svc to First Aid Cabinets @ 201 Miller Rd 11/14/25 - GY 1/2	53612.004				
29 ABC Equipment Rental & Sales Corp	\$ 29.27	Mnt Spl - Locking Handle Camlocks, Gaskets, Clamps 11/12/25- RTK	53612.004				
30 Lowe's	\$ 7.82	October 2025 Statement	53612.004				
31 Huntington National Bank	\$ 135.19	Charges on MC - October 2025 - Marcos, Knox, Batteries - RTK 1/2	53612.004				
32 Hydro-Chem Systems, Inc.	\$ 1,261.21	Mnt Spl - Seal Kits (3), Chem. Injection Pump 11/14/25 - RTK 1/2	53612.004	\$ 1,490.17	\$ 21,705.14	\$ 24,780.00	12.41%
33 Huntington National Bank	\$ 462.63	Charges on MC - October 2025 - AMWA Conf, Prime, HP - RKM	53701				
34 Huntington National Bank	\$ 67.04	Charges on MC - October 2025 - Marcos, Knox, Batteries - RTK	53701	\$ 529.67	\$ 46,067.45	\$ 46,500.00	0.93%
35 Columbia Gas	\$ 54.71	gas svc @ 32789 Lake Rd 10/16/25-11/14/25 - GY	53702.003	\$ 54.71	\$ 1,805.53	\$ 2,000.00	9.72%
36 Illuminating Company	\$ 224.75	elec svc @ 201 Miller Rd - Storage Bldg 10/8/25-11/8/25 - GY	53703.002	\$ 224.75	\$ 2,330.84	\$ 4,000.00	41.73%
37 Illuminating Company	\$ 1,553.54	elec svc @ 32789 Lake Rd 10/7/25-11/6/25 - GY	53703.003	\$ 1,553.54	\$ 41,968.98	\$ 49,400.00	15.04%
38 Illuminating Company	\$ 97.96	elec svc @ 810 Avon Belden Sewer 10/9/25-11/8/25 - GY	53703.004	\$ 97.96	\$ 1,036.49	\$ 1,350.00	23.22%
39 Greg Yuronich	\$ 12.50	Reimbursement for Cell Phone - November 2025 - WDL 1/4	53705	\$ 12.50	\$ 7,911.04	\$ 18,000.00	56.05%
40 Jack Doheny Companies, Inc	\$ 336.08	Eqp Mnt - Elbow Weld, Fan Inlet Gasket 11/14/25 - RTK 1/2	53707				
41 Judco, Inc.	\$ 2,241.68	Eqp Mnt - Plow Equipment Kit/Install 11/13/25 - RTK 1/2	53707				
42 NAPA Auto Parts	\$ 55.07	Eqp Mnt - October 2025 - RTK 1/2	53707	\$ 2,632.83	\$ 11,197.38	\$ 17,000.00	34.13%
43 Acuity Specialty Products, Inc.	\$ 168.94	Bldg Mnt - Sanitary Spray Lubricant 10/30/25 - RTK 1/2	53708				
44 Rebman Systems, Inc	\$ 107.50	Bldg Mnt - Svc to Temp Probe 11/11/25 - RTK 1/2	53708				
45 Rebman Systems, Inc	\$ 151.25	Bldg Mnt - Svc to Temp Probe 11/17/25 - RTK 1/2	53708				
46 Trugreen	\$ 208.00	Lawn Svc @ 201 Miller Rd 11/12/25 - RTK 1/2	53708	\$ 635.69	\$ 25,232.21	\$ 30,000.00	15.89%
47 Hubert's Landscaping Co., Inc.	\$ 70.50	Bldg Mnt - Irrigation Fall Shutdown 2025 @ 201 Miller - RTK 1/2	53708.003	\$ 70.50	\$ 2,778.96	\$ 16,000.00	82.63%
48 Zoro Tools Inc	\$ 351.49	Eqp - Cutting Outfit 11/13/25 - RTK 1/2	53804	\$ 351.49	\$ 15,492.38	\$ 20,000.00	22.54%
49 Enterprise FM Trust	\$ 9,583.17	Eqp - Vehicle Lease Payments 11/5/25 - WDL 1/4	53804.003	\$ 9,583.17	\$ 141,083.89	\$ 185,000.00	23.74%
50 Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 1,204.00	Legal Fees - Terrance Ryan 11/19/25 - RKM	53907.002	\$ 1,204.00	\$ 27,416.50	\$ 50,000.00	45.17%
	\$ 97,812.00			\$ 97,812.00			



**FUND 703 - ETL1**  
**NOVEMBER 14 - NOVEMBER 27, 2025**  
**DECEMBER 2, 2025**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 308.00	Legal Fees - Easements/Property Acquisition 11/19/25 - RKM	53701	\$ 308.00	\$ 110,848.04	\$ 89,675.00	-23.61%
2 Illuminating Company	\$ 5,135.00	elec svc charge @ 800 Moore Rd - 10/7/25 - 11/6/25 - GY	53703.003				
3 Illuminating Company	\$ 4,261.79	elec svc charge @ 800 Moore Rd Upper 10/8/25 - 11/7/25 - GY	53703.003	\$ 9,396.79	\$ 201,007.38	\$ 235,384.00	14.60%
4 Ohio Edison	\$ 81.23	elec svc @ Lear @ US 20 10/3/25 - 10/31/25 - GY	53703.004	\$ 81.23	\$ 9,612.61	\$ 12,000.00	19.89%
5 Ritley Huber, LLC	\$ 1,500.00	Property Appraisal - 850 Center Rd 11/6/25 - RKM 1/3	53806	\$ 1,500.00	\$ 56,530.38	\$ 226,913.89	75.09%
	\$ 11,286.02			\$ 11,286.02			

**FUND 762 - ETL2**  
**NOVEMBER 14 - NOVEMBER 27, 2025**  
**DECEMBER 2, 2025**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Zoro Tools Inc	\$ 166.90	Mnt Spl - 4" Wire Wheels (10) 11/17/25 - RTK	53612				
2 Zoro Tools Inc	\$ 426.07	Mnt Spl - Angle Grinder, Grind Wheels, Flap Discs 11/14/25 - RTK	53612	592.97	\$ 75,838.49	\$ 87,600.00	13.43%
3 Lakeside Supply Company	\$ 381.76	ETL2 - Couplings, Ball Valves 11/18/25 - RTK	53612.002	381.76	\$ 21,908.26	\$ 27,000.00	18.86%
4 Kendera Enterprises Inc.	\$ 3,975.00	ETL2 - North Ridgeville Repair 11/13/25 - RTK	53701.002				
5 Kendera Enterprises Inc.	\$ 10,740.00	ETL2 - North Ridgeville Repair 11/21/25 - RTK	53701.002	14,715.00	\$ 62,527.97	\$ 58,000.00	
6 Lorain Medina Rural Electric Corp	\$ 534.96	elec svc @ Spieth Rd 9/23/25-10/23/25 - GY	53703.003	534.96	\$ 390,210.71	\$ 502,445.84	22.34%
7 Illuminating Company	\$ 112.92	elec svc @ Detroit Rd 10/9/25-11/10/25 - GY	53703.004	112.92	\$ 5,067.28	\$ 10,000.00	49.33%
8 Ritley Huber, LLC	\$ 1,500.00	Property Appraisal - 850 Center Rd 11/6/25 - RKM 1/3	53806	1,500.00	\$ 56,405.37	\$ 274,475.63	79.45%
9 Rangeline Pipeline Services, LLC	\$ 18,705.00	ETL2 Tapping Sleeves, Field Svc 11/19/25 - RTK	55001	18,705.00	\$ 18,705.00	\$ 200,000.00	90.65%
	\$ 36,542.61			\$ 36,542.61			

**FUND 749 - LORCO**  
**NOVEMBER 14 - NOVEMBER 27, 2025**  
**DECEMBER 2, 2025**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Covalen Inc.	\$ 8,876.95	Mnt Spl - Grinder Parts 11/19/25 - RTK	53612	\$ 8,876.95	\$ 36,732.35	\$ 35,000.00	-4.95%
2 Illuminating Company	\$ 99.22	elec svc @ 33678 Walker Rd 10/8/25-11/6/25 - GY	53703.002	\$ 99.22	\$ 1,225.72	\$ 1,200.00	-2.14%
3 Lorain Medina Rural Electric Corp	\$ 113.12	elec svc @ Banks Rd 9/23/25-10/23/25 - GY	53703.003				
4 Lorain Medina Rural Electric Corp	\$ 140.71	elec svc @ Slife Rd 9/23/25-10/23/25 - GY	53703.003				
5 Lorain Medina Rural Electric Corp	\$ 143.48	elec svc @ Indian Hollow 9/23/25-10/23/25 - GY	53703.003				
6 Lorain Medina Rural Electric Corp	\$ 262.66	elec svc @ 36879 Capel Rd 9/23/25-10/23/25 - GY	53703.003				
7 Lorain Medina Rural Electric Corp	\$ 59.16	elec svc @ Durkee S 9/23/25-10/23/25 - GY	53703.003				
8 Lorain Medina Rural Electric Corp	\$ 160.82	elec svc @ Durkee N 9/23/25-10/23/25 - GY	53703.003				
9 Lorain Medina Rural Electric Corp	\$ 104.37	elec svc @ 12601 Cowley Rd 9/23/25-10/23/25 - GY	53703.003	\$ 984.32	\$ 22,179.59	\$ 24,000.00	7.59%
10 Rural Lorain County Water Authority	\$ 56.55	Water Used @ 9871 Avon Belden Rd 10/2/25-11/3/25 - GY	53754				
11 Rural Lorain County Water Authority	\$ 102.25	Water Used @ 38393 Royaltown 10/2/25-11/3/25 - GY	53754	\$ 158.80	\$ 1,952.91	\$ 275,000.00	99.29%
12 Muni-Link, LLC	\$ 50.00	Muni-Link Billing - December 2025 - WDL 1/3	53760				
13 Springbrook Holding Company LLC	\$ 29.98	Standard Professional Services 11/10/25 - WDL 1/3	53760	\$ 79.98	\$ 63,159.66	\$ 75,000.00	15.79%
14 Matthew Schott	\$ 190.47	Refund for Accidental Over Payment of Final 11/21/25 - GY	53901	\$ 190.47	\$ 34,303.24	\$ 85,000.00	59.64%
	\$ 10,389.74			\$ 10,389.74			

**FUND 704 - WATER CONSTRUCTION**  
**NOVEMBER 14 - NOVEMBER 27, 2025**  
**DECEMBER 2, 2025**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 ECS Midwest, LLC	\$ 3,897.50	WFP Improvements - October 2025 - JAL	55003	\$ 3,897.50	\$ 89,752.51	\$ 151,619.01	40.80%
2 The Great Lakes Construction Co.	\$ 1,514,984.02	2024 Water Filtration Plant Improvements	55003.002	\$ 1,514,984.02	\$ 13,253,613.60	\$ 15,500,000.00	14.49%
3 Huntington National Bank	\$ 532.14	Charges on MC - October 2025 - CEU, Off Spl, Boots - JRG	55003.003	\$ 532.14	\$ 253,622.43	\$ 214,000.00	-18.52%
4 Core & Main LP	\$ 1,279.80	Bundle Project - 12x1 Brass Saddle Bronze Straps 11/7/25 - RTK	55007				
5 Core & Main LP	\$ 2,569.60	Bundle Project - Brass Saddle Bronze Straps 11/10/25 - RTK	55007				
6 Core & Main LP	\$ 7,470.00	2025 Water Bundle - Service Boxes (60) 11/10/25 - RTK	55007				
7 Active Plumbing Supplies	\$ 228.76	Bundle Project - Coupling Rangers (3) 11/4/25 - RTK	55007				
8 Core & Main LP	\$ 1,545.00	2025 Water Bundle - Curb Box Rods (60) 11/18/25 - RTK	55007	\$ 13,093.16	\$ 2,435,319.04	\$ 2,959,485.83	17.71%
	\$ 1,532,506.82			\$ 1,532,506.82			

**FUND 702 - WEST RIDGE INTERCONNECT**  
**NOVEMBER 14 - NOVEMBER 27, 2025**  
**DECEMBER 2, 2025**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Ohio Edison	\$ 164.04	elec svc @ 6680 W Ridge 10/10/25 - 11/10/25 - GY	53703	\$ 164.04	\$ 3,536.43	\$ 5,000.00	29.27%
	\$ 164.04			\$ 164.04			

**MEMORANDUM**

To: **Board of Municipal Utilities**  
From: **Rob Munro, CUE & Bill Logan, Business & Financial Coordinator**  
Subject: **2025 Supplemental Increase in Appropriations**  
Date: **2-Dec-25**

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I request the Board approve the following increases (decreases) in appropriations for the 2025 Fiscal Year:

**From Fund 701 Balance** **Current Fund Balance: \$8,396,026.54**

**To Fund 701 - Water Fund**

<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.180.000-53703.002	Utility - Electric Buildings	\$ 150,000.00
.180.000-53710	Insurance Premium	\$ 10,862.69
.180.000-59600	Transfer to Unclaimed Funds	\$ 3,455.99
		<b>\$ 164,318.68</b>

**From Fund 703 Balance** **Current Fund Balance: \$482,715.92**

**To Fund 704 - Water Construction Fund**

<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.180.000-53701	Contractual Services	\$ 60,000.00

**From Fund 721 Balance** **Current Fund Balance: \$4,306,933.39**

**To Fund 721 - Wastewater Fund**

<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.190.000-53703.001	Utility - Electric Buildings	\$ 40,000.00
.190.000-53806	Engineering	\$ 10,000.00
.190.000-59600	Transfer to Unclaimed Funds	\$ 1,261.81
.		<b>\$ 51,261.81</b>

**From Fund 722 Balance** **Current Fund Balance: (\$48,120.06)**

**To Fund 722 - Sewer Collection Fund**

<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.190.000.53710	Insurance Premium	\$ 8,094.33

**From Fund 723 Balance** **Current Fund Balance: \$1,915,263.44**

**To Fund 723 - Water Distribution Fund**

<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.180.000-53710	Insurance Premium	\$ 1,862.33

**From Fund 727 Balance** **Current Fund Balance: \$477,958.56**

**To Fund 702 - West Ridge Interconnect**

<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.190.000.54902	Bond Interest Payments	\$ 4.32

**From Fund 762 Balance** **Current Fund Balance: \$4,600,760.37**

**To Fund 762 - ETL2 Fund**

<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.180.000.53704	Utility - Water	500,000.00

**Total Appropriation Increase** **\$ 785,541.47**