

Avon Lake Board of Municipal Utilities

**WORK SESSION**

**AGENDA**

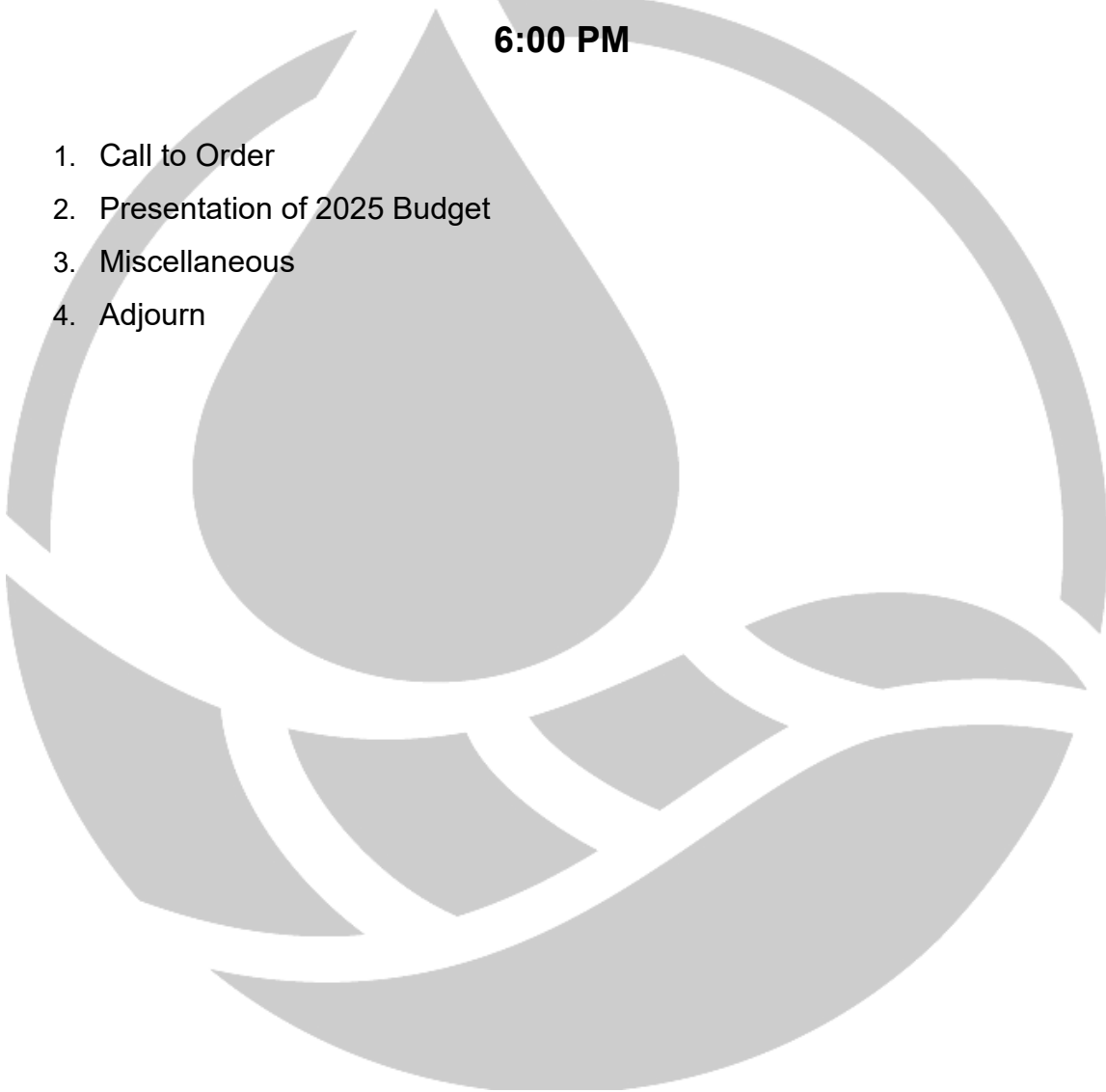
**For**

**Tuesday**

**November 19, 2024**

**6:00 PM**

1. Call to Order
2. Presentation of 2025 Budget
3. Miscellaneous
4. Adjourn



Avon Lake Regional Water  
**MEMORANDUM**

To: **Board of Municipal Utilities**  
From: **Rob Munro**  
Subject: **Work Session Agenda Items – November 19, 2024**  
Date: **November 15, 2024**

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Item 1: **Call to Order**

Item 2: **Presentation of 2025 Budget**

Staff will present the preliminary budgets for the 2025 budget year for explanation and discussion.

Item 3: **Miscellaneous**

Item 4: **Adjourn**



## **2025 Proposed Budgets**

November 13, 2024

Preliminary 2025 budget schedules have been prepared and will be included in the November 19 Board Work Session packet. Overall, Avon Lake Regional Water remains strong financially, as 2024 revenues are expected to be about 9.5% higher than 2023. This is a result of the Board approved rate increase which took effect January 1, 2024 and an increase in volume of approximately 5.5%. Water rates will increase once more in 2025 by 4%, and both the minimum service fees for water and sewer will increase. These increases were approved by the Board in June 2023.

Compensation and operating expenses have been managed well and are not expected to increase significantly in 2025. Three additional employees are budgeted to fill needs that management has recommended. Property acquisitions totaling \$3,200,000 took place in 2024, with one additional property to *hopefully* close yet this year. The proposed 2025 property acquisitions budget is \$3,000,000. These property acquisitions anticipated are necessary for future expansion of the Water Filtration Plant.

In an effort to more accurately reflect the financial stability of the operating plants, and of the distribution and collection department, we are proposing to create separate budgets and establish new funds accordingly. As such, there are expense budgets specifically for the Water Fund No. 701 (not including water distribution expenses), Sewer Fund No. 721 (not including sewer collection expenses), Sewer Collection Fund No. 722 and Water Distribution Fund No. 723. These schedules have been labeled “new structure” and are included in the budget packet. Explanations of how expenses and revenues have been identified and assigned to what funds are included as well.

WATER FILTRATION PLANT BUDGET - FUND 701 (new structure)							
Account #	Description	Actual 2023	Approved 2024	Projected 2024	Thru Oct	Preliminary 2025	Notes
1	701.180.000-51102	\$ 632,513	\$ 777,425	\$ 710,678	\$ 601,343	\$ 860,000	Actual classifications and compensation will be used for the 2025 budget and moving forward
	Salaries						Ten employees, includes one additional Line Maintenance - Lead
	Salaries - Allocated	\$ -	\$ 323,604	\$ 323,604	\$ 273,819	\$ 460,000	Allocation from Administrative & Engineering
	Part Time Wages	\$ -	\$ 11,072	\$ 11,072	\$ 8,803	\$ 11,265	ALRW Board
2	701.180.000-51105						
3	701.180.000-51106						
4	701.180.000-51106.101	\$ 83,944	\$ 95,000	\$ 36,000	\$ 29,940	\$ 49,600	Allocation from Administrative & Engineering
5	701.180.000-52115	\$ 39,247	\$ 42,450	\$ 38,605	\$ 23,373	\$ 50,000	Reducing as staff increases
6	701.180.000-52126	\$ 1,500	\$ 5,000	\$ 1,750	\$ 1,750	\$ 2,250	Buyout for sick, vacation and personal time
7	701.180.000-52127	\$ 500	\$ 2,500	\$ 850	\$ 850	\$ 1,250	Per union contract
8	701.180.000-52201	\$ 9,189	\$ 19,500	\$ 19,500	\$ 8,602	\$ 18,375	Per union contract
9	701.180.000-52202	\$ -	\$ -	\$ -	\$ -	\$ -	
10	701.180.000-52203	\$ 137,245	\$ 337,495	\$ 360,000	\$ 255,720	\$ 401,149	In 2025, WFP 6 family, 3 single, 1 opt out
11	701.180.000-52204	\$ 1,339	\$ 1,500	\$ 1,500	\$ 1,250	\$ 2,750	
12	701.180.000-52208	\$ 2,300	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,700	Paid in October - per "longevity schedule"
13	701.180.000-52209	\$ 98,413	\$ 175,287	\$ 157,144	\$ 131,569	\$ 204,841	Salaries + Part Time Wages + Overtime Wages x 14% employer share.
14	701.180.000-52212	\$ 10,872	\$ 18,155	\$ 16,276	\$ 13,627	\$ 21,216	Salaries + Part Time Wages + Overtime Wages x 14.5% (Medicare employer rate).
15	701.180.000-52226	\$ 9,562	\$ 8,156	\$ 8,156	\$ 6,797	\$ 10,500	New/replacement employer-provided apparel.
16	701.180.000-52500	\$ 1,400	\$ 2,800	\$ 2,800	\$ 2,333	\$ 5,000	This s/b payroll, it is not intended for reimbursements
17		<b>\$ 1,028,024</b>	<b>\$ 1,822,443</b>	<b>\$ 1,690,434</b>	<b>\$ 1,362,275</b>	<b>\$ 2,130,478</b>	
18	701.180.000-53206	\$ 641	\$ 750	\$ 750	\$ 625	\$ 750	
19	701.180.000-53500	\$ 3,285	\$ 8,500	\$ 8,500	\$ 7,083	\$ 21,000	Reimbursements, travel, etc.
20	701.180.000-53602	\$ 24,668	\$ 23,725	\$ 23,725	\$ 19,771	\$ 23,750	
21	701.180.000-53604	\$ 2,328	\$ 2,620	\$ 2,620	\$ 2,183	\$ 2,040	
22	701.180.000-53607	\$ 71,646	\$ 70,819	\$ 80,400	\$ 67,000	\$ 80,400	Filter sweep parts, raw water pump rebuild and motor service.
23	701.180.000-53611	\$ 1,277,461	\$ 1,434,700	\$ 1,174,000	\$ 1,114,143	\$ 1,250,000	Alum, sodium hypochlorite, Carbon, Lime, etc. // TechWin project - effects.....
24	701.180.000-53612	\$ -	\$ -	\$ -	\$ -	\$ -	
25	701.180.000-53612.001	\$ 164,405	\$ 166,200	\$ 120,000	\$ 85,939	\$ 175,000	replacement motors, replacement gate openers, self-cleaning for settled turbidity, salt spreader, sweep caps & nozzles, new covers to replace basin "dog houses", rebuild Raw # 8
26							
27	701.180.000-53613	\$ 106,621	\$ 93,700	\$ 120,000	\$ 102,231	\$ 125,000	Lab oven
28	701.180.000-53701	\$ 10,508	\$ 15,000	\$ 15,000	\$ 12,500	\$ 17,000	Hach Service Contract, Badger, TMS
29	701.180.000-53701.001	\$ 2,023	\$ 2,000	\$ 2,000	\$ 1,667	\$ 2,000	Xerox copier leases
30	701.180.000-53701.002	\$ 8,403	\$ 9,230	\$ 6,960	\$ 5,800	\$ 9,980	Brakey Energy, leak detection, mat service, uniform service
31	701.180.000-53702	\$ -	\$ -	\$ -	\$ -	\$ -	
32	701.180.000-53702.001	\$ 11,289	\$ 12,500	\$ 15,700	\$ 8,553	\$ 15,700	
33	701.180.000-53703.001	\$ 507,953	\$ 554,000	\$ 576,000	\$ 458,249	\$ 594,000	33370 Lake Road
34	701.180.000-53703.002	\$ 373,538	\$ 425,000	\$ 303,000	\$ 279,890	\$ 305,000	Primarily 33385 Lake Road
35	701.180.000-53704	\$ -	\$ -	\$ -	\$ -	\$ -	
36	701.180.000-53705	\$ 4,591	\$ 6,325	\$ 4,100	\$ 3,417	\$ 6,325	Phone service, cell phone service etc., move to ATT from Verizon
37	701.180.000-53706	\$ -	\$ -	\$ -	\$ -	\$ -	Estimate - includes ALERG property, Reichlin
38	701.180.000-53707	\$ -	\$ -	\$ -	\$ -	\$ -	
39	701.180.000-53708	\$ 17,688	\$ 16,975	\$ 11,125	\$ 9,271	\$ 7,500	Sandblast cabinet
40	701.180.000-53708.001	\$ 5,682	\$ 42,500	\$ 78,200	\$ 42,657	\$ 55,000	Remodel breakroom/kitchen, laboratory flashing, mini-lab remodel., replace dead trees
41	701.180.000-53708.003	\$ 1,379	\$ 1,500	\$ 1,500	\$ 1,250	\$ 3,000	Replace front office workstation furniture, sliding gate
42	701.180.000-53710	\$ 48,202	\$ 48,575	\$ 58,960	\$ -	\$ 64,856	General liability, property coverage.
43	701.180.000-53804	\$ -	\$ -	\$ -	\$ -	\$ -	
44	701.180.000-53804.001	\$ 1,331	\$ -	\$ -	\$ -	\$ -	
45	701.180.000-53804.002	\$ -	\$ -	\$ -	\$ -	\$ -	
46	701.180.000-53804.003	\$ -	\$ -	\$ -	\$ -	\$ -	
47	701.180.000-53804.004	\$ -	\$ -	\$ -	\$ -	\$ -	
48	701.180.000-53806	\$ 93,349	\$ 100,000	\$ 100,000	\$ 68,172	\$ 527,400	Engineering design services for on-site hypo (HDR)

WATER FILTRATION PLANT BUDGET - FUND 701 (new structure)							
Account #	Description	Actual 2023	Approved 2024	Projected 2024	Thru Oct	Preliminary 2025	Notes
49	701.180.000-53901	\$ -	\$ -	\$ -	\$ -	\$ -	
50	701.180.000-53907.001	\$ -	\$ -	\$ -	\$ -	\$ -	
51	701.180.000-53907.002	\$ -	\$ -	\$ -	\$ -	\$ -	
52	701.180.000-53907.003	\$ -	\$ -	\$ -	\$ -	\$ -	
53	701.180.000-55008	\$ -	\$ -	\$ -	\$ -	\$ -	
54	701.180.000-59701	\$ 250,000	\$ 250,000	\$ 250,000	\$ -	\$ 250,000	Building fund balance for future projects.
55	701.180.000-59703	\$ 826,875	\$ 826,900	\$ 826,900	\$ -	\$ 826,900	Alum residuals treatment
56	701.180.000-59704	\$ 2,893,486	\$ 2,840,747	\$ 2,840,747	\$ 2,234,372	\$ 2,229,735	See Fund No 706, Debt Service; GO Debt matured in 2024
57	701.180.000-59711	\$ -	\$ -	\$ -	\$ -	\$ -	40% cost share of debt service per interconnection agreement.; see Fund No 702
58		\$ 6,707,353	\$ 6,952,266	\$ 6,620,187	\$ 4,524,773	\$ 6,592,336	
59	<b>TOTALS</b>	\$ 7,735,377	\$ 8,774,709	\$ 8,310,621	\$ 5,887,048	\$ 8,722,814	
60	<b>ESTIMATED REVENUE</b>						
61	701.180.000-47305	\$ -	\$ -	\$ -	\$ -	\$ -	
62	701.180.000-47508	\$ -	\$ -	\$ -	\$ -	\$ -	
63	701.180.000-47511	\$ -	\$ -	\$ -	\$ -	\$ -	
64	701.180.000-47512	\$ -	\$ -	\$ -	\$ -	\$ -	
65	701.180.000-47513	\$ -	\$ -	\$ -	\$ -	\$ -	
66	701.180.000-47514	\$ -	\$ -	\$ -	\$ -	\$ -	
67	701.180.000-47515	\$ 36,992	\$ 42,646	\$ 32,459	\$ 36,576	\$ 42,646	Allocate 58.26% of these revenues to fund 701; remainder to fund 723
68	701.180.000-47516	\$ -	\$ -	\$ -	\$ -	\$ -	
69	701.180.000-47517	\$ -	\$ -	\$ -	\$ -	\$ -	
70	701.180.000-47604	\$ 53,848	\$ -	\$ -	\$ -	\$ -	
71	701.180.000-47661	\$ 6,873,057	\$ 7,731,102	\$ 7,573,800	\$ 6,498,181	\$ 8,039,909	4% Rate increase effective 1/1/2025; 25% increase in minimum; allocate 58.26% to 701
72	701.180.000-47801	\$ 65,516	\$ 5,826	\$ 139,824	\$ 114,887	\$ 139,824	STAR Ohio, rate reduction (4%); allocate 58.26% to 701
73	701.180.000-30800	\$ -	\$ -	\$ -	\$ -	\$ -	<b>Do not enter into 2025 Budget</b>
74	<b>TOTAL CASH</b>	\$ 7,029,413	\$ 7,779,574	\$ 7,746,083	\$ 6,649,644	\$ 8,222,379	

revision date: 11/15/24 1:22 PM

Net Change in Fund Balance (705,964) (995,135) (564,538) 762,597 (500,434)

**WATER DISTRIBUTION BUDGET - FUND 723 (new structure)**

Account #	Description	Actual 2023	Approved 2024	Projected 2024	Thru Oct	Preliminary 2025	Notes
1	723.190.000-51102	\$ 416,222	\$ 527,788	\$ 498,329	\$ 423,077	\$ 525,000	Actual classifications and compensation will be used for the 2025 budget and moving forward
	Salaries						Six employees
	Salaries - Allocated	\$ 408,101	\$ 385,349	\$ 385,349	\$ 326,065	\$ 525,000	Allocation from Administrative & Engineering
2	723.190.000-51105	\$ 42,536	\$ 11,072	\$ 11,072	\$ 8,803	\$ 11,265	ALRW Board
3	723.190.000-51106	\$ 37,200	\$ -	\$ -	\$ -	\$ 20,742	Allocated Overtime - Admin, Engineering, Office
4	723.190.000-51106.102	\$ 17,769	\$ 57,792	\$ 57,792	\$ 48,901	\$ 52,500	
5	723.190.000-52115	\$ 60,000	\$ 67,550	\$ 67,550	\$ 57,158	\$ 69,633	Buyout for sick, vacation and personal time; Gaydar retirement payout
6	723.190.000-52126	\$ 1,500	\$ 5,000	\$ 1,500	\$ 1,500	\$ 1,500	Per union contract
7	723.190.000-52127	\$ 3,525	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	Per union contract
8	723.190.000-52201	\$ 9,188	\$ 9,556	\$ 9,556	\$ 7,963	\$ 17,875	
9	723.190.000-52202	\$ -	\$ -	\$ -	\$ -	\$ -	
10	723.190.000-52203	\$ 250,580	\$ 252,405	\$ 275,000	\$ 212,501	\$ 267,211	2025: 3 Family, 2 Single, 1 Opt-Out; 2025 5% increase MMO, 15% increase dental
11	723.190.000-52204	\$ 2,445	\$ -	\$ 1,000	\$ 833	\$ 2,750	
14	723.190.000-52208	\$ 9,987	\$ 4,500	\$ 4,500	\$ 4,500	\$ 10,610	Paid in October - per "longevity schedule"
15	723.190.000-52209	\$ 138,854	\$ 147,567	\$ 143,443	\$ 121,590	\$ 167,161	Salaries + Part Time Wages + Overtime Wages x 14% employer share.
16	723.190.000-52212	\$ 14,381	\$ 15,284	\$ 14,857	\$ 12,593	\$ 17,614	Salaries + Part Time Wages + Overtime Wages x 1.45% (Medicare employer rate).
17	723.190.000-52226	\$ 5,422	\$ 2,716	\$ 2,716	\$ 2,263	\$ 3,000	New/replacement employer-provided apparel.
18	723.190.000-52500	\$ 16,686	\$ -	\$ -	\$ -	\$ 5,000	This s/b payroll, it is not intended for reimbursements
19		<b>\$ 1,434,396</b>	<b>\$ 1,489,077</b>	<b>\$ 1,475,163</b>	<b>\$ 1,230,248</b>	<b>\$ 1,699,361</b>	
20	723.190.000-53206	\$ 840	\$ 750	\$ 750	\$ 371	\$ 750	
21	723.190.000-53500	\$ 4,301	\$ 14,500	\$ 14,500	\$ 17,680	\$ 21,000	Reimbursements, travel, etc.
22	723.190.000-53602	\$ 74,003	\$ 71,175	\$ 71,175	\$ 44,301	\$ 71,250	
23	723.190.000-53604	\$ 20,954	\$ 23,580	\$ 23,580	\$ 13,700	\$ 18,360	
24	723.190.000-53607	\$ 35,289	\$ 34,881	\$ 34,881	\$ 20,006	\$ 39,600	
25	723.190.000-53611	\$ -	\$ -	\$ -	\$ -	\$ -	
26	723.190.000-53612	\$ 18,656	\$ 171,800	\$ 171,800	\$ 115,232	\$ 95,600	AC at Center Road pump station
27	723.190.000-53612.001	\$ -	\$ -	\$ -	\$ -	\$ -	
28	723.190.000-53612.002	\$ 21,976	\$ 26,300	\$ 26,300	\$ 88,400	\$ 75,000	
29	723.190.000-53612.004	\$ 27,036	\$ 28,300	\$ 28,300	\$ 47,700	\$ 32,000	(2) snow plows, slide-out tool box, concrete saw, cordless valve turner, valve nut removal tool
30	723.190.000-53612.005	\$ 620,171	\$ 606,400	\$ 606,400	\$ 370,208	\$ 750,000	2,000 3/4" Sonata meters.
31	723.190.000-53613	\$ -	\$ -	\$ -	\$ -	\$ -	
32	723.190.000-53701	\$ 94,567	\$ 106,400	\$ 106,400	\$ 80,068	\$ 105,900	AECOM, Data Command, TMS
33	723.190.000-53701.001	\$ 2,022	\$ 2,800	\$ 2,800	\$ 5,150	\$ 7,100	Xerox copier leases
34	723.190.000-53701.002	\$ 159,665	\$ 175,370	\$ 175,370	\$ 127,463	\$ 189,620	Brakey Energy, mat service, uniform service
35	723.190.000-53702	\$ -	\$ -	\$ -	\$ -	\$ -	
36	723.190.000-53702.001	\$ 16,063	\$ 17,600	\$ 17,600	\$ 17,297	\$ 30,700	
37	723.190.000-53702.002	\$ -	\$ -	\$ -	\$ -	\$ -	
38	723.190.000-53702.003	\$ -	\$ -	\$ -	\$ -	\$ -	
39	723.190.000-53703	\$ -	\$ -	\$ -	\$ -	\$ -	
40	723.190.000-53703.001	\$ -	\$ -	\$ -	\$ -	\$ -	
41	723.190.000-53703.002	\$ 13,146	\$ 26,100	\$ 26,100	\$ -	\$ -	
42	723.190.000-53703.003	\$ -	\$ -	\$ -	\$ -	\$ -	
43	723.190.000-53703.004	\$ -	\$ -	\$ -	\$ -	\$ -	
44	723.190.000-53704	\$ 3,116	\$ 13,000	\$ 13,000	\$ 3,950	\$ 13,000	
45	723.190.000-53705	\$ 13,773	\$ 18,975	\$ 18,975	\$ 17,900	\$ 18,975	
46	723.190.000-53706	\$ 1,969	\$ 5,615	\$ 11,285	\$ 11,285	\$ 30,000	Estimate - includes ALERG property, Reichlin,
47	723.190.000-53707	\$ 5,458	\$ 19,600	\$ 19,600	\$ 9,559	\$ 16,700	
48	723.190.000-53708	\$ 53,064	\$ 50,925	\$ 50,925	\$ 23,992	\$ 22,500	Sandblast cabinet
49	723.190.000-53708.001	\$ -	\$ -	\$ -	\$ -	\$ -	Crack fill and seal blacktop
50	723.190.000-53708.002	\$ -	\$ -	\$ -	\$ -	\$ -	Lear Road lift station parts - rehab rails and pumps, Center Road exterior maintenance
51	723.190.000-53708.003	\$ 10,693	\$ 43,200	\$ 43,200	\$ 1,195	\$ 44,500	Replace front office workstation furniture, sliding gate
52	723.190.000-53710	\$ 24,065	\$ 23,925	\$ 29,040	\$ 1,438	\$ 31,944	General liability, property coverage.
53	723.190.000-53804	\$ 330,382	\$ 75,900	\$ 75,900	\$ 13,220	\$ 120,000	Godwin 6" pump, tap machine
54	723.190.000-53804.001	\$ 10,178	\$ 13,269	\$ 13,269	\$ 7,482	\$ 14,600	Computer workstations (new monitors, etc.)
55	723.190.000-53804.002	\$ -	\$ 15,000	\$ 15,000	\$ 1,974	\$ 100,000	Furniture, financial software

**WATER DISTRIBUTION BUDGET - FUND 723 (new structure)**

Account #	Description	Actual 2023	Approved 2024	Projected 2024	Thru Oct	Preliminary 2025	Notes
56	723.190.000-53804.003 Equipment Purchases - Leases	\$ -	\$ 140,400	\$ 90,000	\$ 78,496	\$ 185,000	1/2 Lease payments of fleet vehicles, camera truck, vac truck.
57	723.190.000-53804.004 Equipment Purchases - Vehicles	\$ 463	\$ 189,500	\$ -	\$ -	\$ 255,000	1/2 New Dump Truck, 1/2 New Wheel Loader, 1/2 New Tilt Tractor for Tracksteer and Mini
58	723.190.000-53806 Engineering/Architectural Fees	\$ -	\$ 511,200	\$ 511,200	\$ -	\$ 145,000	Water system master plan, 1/2 IT Master Plan
59	723.190.000-53901 Refunds & Reimbursements	\$ 2,515	\$ 6,000	\$ 13,700	\$ 9,206	\$ 15,000	
60	723.190.000-53907.001 Bank Fees	\$ 103	\$ 800	\$ 47	\$ 24	\$ 400	
61	723.190.000-53907.002 Legal Fees - General	\$ 93,063	\$ 47,300	\$ 54,000	\$ 49,281	\$ 50,000	
62	723.190.000-53907.003 Legal Fees - Real Estate	\$ -	\$ 60,000	\$ 15,000	\$ -	\$ 10,000	
63	723.190.000-55008 Capital-Land & Land Improvements	\$ 1,553,000	\$ 3,000,000	\$ 1,872,372	\$ 1,622,372	\$ 1,500,000	Remaining properties west of WFP; Bruegger, Demetrios
64	701.180.000-59701 Transfer to Water Construction Fund	\$ -	\$ -	\$ -	\$ -	\$ -	
65	701.180.000-59703 Transfer to Sewer Fund (sludge treatment)	\$ -	\$ -	\$ -	\$ -	\$ -	
66	701.180.000-59704 Transfer to Water Debt Service Fund	\$ 865,190	\$ 824,253	\$ 824,253	\$ 824,253	\$ 930,265	Debt service up for OWDA Loan No. 9694, 2022 Water Bundle
67	701.180.000-59711 Transfer to West Ridge Interconnect Fund	\$ 27,642	\$ 37,936	\$ 37,936	\$ -	\$ 37,936	
68	<b>OTHER TOTAL</b>	\$ <b>4,103,363</b>	\$ <b>6,402,754</b>	\$ <b>5,014,658</b>	\$ <b>3,623,203</b>	\$ <b>4,977,700</b>	
69	<b>TOTALS</b>	\$ <b>5,537,759</b>	\$ <b>7,891,831</b>	\$ <b>6,489,821</b>	\$ <b>4,853,451</b>	\$ <b>6,677,061</b>	
71	<b>ESTIMATED REVENUE</b>						
72	723.190.000-47305 Refunds & Reimbursements	\$ 2,226	\$ 16,000	\$ 2,758	\$ 2,548	\$ 16,000	
73	723.180.000-47508 City of North Ridgeville	\$ 57,697	\$ 50,900	\$ 44,383	\$ 39,944	\$ 50,900	
74	723.180.000-47511 City of Avon	\$ 45,654	\$ 64,100	\$ 54,464	\$ 42,428	\$ 64,100	
75	723.180.000-47512 Utility On/Off Fees	\$ 8,715	\$ 8,000	\$ 7,647	\$ 5,303	\$ 8,000	
76	723.180.000-47513 Utility MOR Funds	\$ 50,516	\$ 98,100	\$ 51,976	\$ 49,763	\$ 98,100	
77	723.190.000-47514 Utility New Line Testing	\$ 10,715	\$ 15,200	\$ 12,933	\$ 25,756	\$ 15,200	
78	723.190.000-47515 Utility Sampling	\$ 26,502	\$ 30,554	\$ 23,255	\$ 26,205	\$ 30,554	Allocate 58.26% of these revenues to fund 701; remainder to fund 723
79	723.190.000-47516 Utility Cell Tower Rental	\$ 150,630	\$ 163,400	\$ 144,046	\$ 117,432	\$ 163,400	
80	723.190.000-47517 Utility Permits	\$ 177,287	\$ 105,500	\$ 284,155	\$ 220,275	\$ 105,500	Inspections, etc.
81	723.190.000-47604 Misc. Sales and Services	\$ 161,543	\$ 125,000	\$ 81,313	\$ 89,667	\$ 125,000	
82	723.190.000-47661 Utility Billing Revenue	\$ 4,923,874	\$ 5,538,898	\$ 5,426,200	\$ 4,655,580	\$ 5,760,141	Minimum service fee increased from \$23.15 to \$24.31, 5%; 41.74 % of total
83	723.190.000-47801 Investment / Interest Income	\$ 46,936	\$ 4,174	\$ 100,176	\$ 82,310	\$ 100,176	STAR Ohio, rate reduction (4%); 41.74% of total
84	723.190.000-30800 Appropriation from Fund Balance	\$ -	\$ -	\$ -	\$ -	\$ -	<b>Do not enter into 2025 Budget</b>
85	<b>TOTAL CASH</b>	\$ <b>5,662,296</b>	\$ <b>6,219,826</b>	\$ <b>6,233,305</b>	\$ <b>5,357,212</b>	\$ <b>6,537,071</b>	

revised date: 11/15/24 1:20 PM

Net Change in Fund Balance \$ 124,537 \$ (1,672,005) \$ (256,516) \$ 503,761 \$ (139,990)

**SEWER TREATMENT PLANT BUDGET - FUND 721 (new structure)**

Account #	Description	Actual 2023	Approved 2024	Projected 2024	Thru October	Preliminary 2025	Notes
1	721.190.000-51102	\$ 744,031	\$ 812,819	\$ 763,661	\$ 646,175	\$ 780,000	Actual classifications and compensation will be used for the 2025 budget and moving forward
	Salaries						
	Salaries - Allocated	\$ -	\$ 261,659	\$ 261,659	\$ 221,404	\$ 145,000	Eight employees. Allocation from Administrative & Engineering
2	721.190.000-51105	\$ -	\$ 11,072	\$ 11,072	\$ 8,803	\$ 11,265	ALRW Board
3	721.190.000-51106.101	\$ 61,125	\$ 69,000	\$ 46,000	\$ 22,991	\$ 70,000	
4	721.190.000-52115	\$ 36,742	\$ 45,000	\$ 45,000	\$ 37,500	\$ 99,235	Buyout for sick, vacation and personal time; Dillon, Gaydar retirement payout
5	721.190.000-52126	\$ 2,000	\$ 5,000	\$ 2,063	\$ 2,063	\$ 2,313	Per union contract
6	721.190.000-52127	\$ 1,350	\$ 2,500	\$ 2,713	\$ 2,713	\$ 2,713	Per union contract
7	721.190.000-52201	\$ 8,837	\$ 20,000	\$ 20,000	\$ 9,454	\$ 25,875	
8	721.190.000-52202	\$ -	\$ -	\$ -	\$ -	\$ -	
9	721.190.000-52203	\$ 170,387	\$ 322,318	\$ 300,000	\$ 238,349	\$ 328,915	2025: 5 Family, 2 Single, 1 Opt-Out; 2025 5% increase MMO, 15% increase dental
10	721.190.000-52204	\$ 2,008	\$ 2,088	\$ 2,088	\$ 1,740	\$ 2,750	
13	721.190.000-52208	\$ 8,900	\$ 10,500	\$ 10,500	\$ 10,500	\$ 11,500	Paid in October - per "longevity schedule"
14	721.190.000-52209	\$ 113,968	\$ 169,407	\$ 159,305	\$ 132,632	\$ 156,380	Salaries + Part Time Wages + Overtime Wages x 14% employer share.
15	721.190.000-52212	\$ 11,804	\$ 17,546	\$ 16,499	\$ 13,737	\$ 16,197	Salaries + Part Time Wages + Overtime Wages x 1.45% (Medicare employer rate).
16	721.190.000-52226	\$ 4,024	\$ 4,200	\$ 4,200	\$ 3,500	\$ 4,500	New/replacement employer-provided apparel.
17	721.190.000-52500	\$ 1,400	\$ 2,800	\$ 2,800	\$ 2,333	\$ 5,000	This s/b payroll, it is not intended for reimbursements
18		<b>\$ 1,166,576</b>	<b>\$ 1,755,909</b>	<b>\$ 1,647,559</b>	<b>\$ 1,353,893</b>	<b>\$ 1,661,642</b>	
19	721.190.000-53206	\$ 456	\$ 442	\$ 420	\$ 420	\$ 442	
20	721.190.000-53500	\$ 3,942	\$ 8,840	\$ 3,500	\$ 3,114	\$ 18,564	Reimbursements, travel, etc.
21	721.190.000-53602	\$ 19,867	\$ 25,000	\$ 16,000	\$ 14,170	\$ 25,000	
22	721.190.000-53604	\$ 2,881	\$ 3,070	\$ 2,500	\$ 1,964	\$ 3,220	
23	721.190.000-53607	\$ 28,864	\$ 60,000	\$ 80,000	\$ 73,078	\$ 85,000	
24	721.190.000-53611	\$ 307,921	\$ 489,100	\$ 350,000	\$ 210,540	\$ 450,000	Polymer primarily
25	721.190.000-53612	\$ 3,952	\$ 4,520	\$ 2,000	\$ 1,832	\$ 4,500	
26	721.190.000-53612.001	\$ 29,095	\$ 39,100	\$ 39,100	\$ 25,292	\$ 15,000	Replacement gate openers,
27	721.190.000-53612.004	\$ 2,438	\$ 3,320	\$ 2,500	\$ 2,084	\$ 3,320	
28	721.190.000-53613	\$ 70,870	\$ 39,400	\$ 77,500	\$ 58,377	\$ 77,500	
29	721.190.000-53701	\$ 40,183	\$ 48,100	\$ 48,100	\$ 35,512	\$ 46,500	AECOM, Data Command, TMS
30	721.190.000-53701.001	\$ -	\$ 2,000	\$ 2,000	\$ 1,667	\$ 2,000	Xerox copier leases
31	721.190.000-53701.002	\$ 98,743	\$ 118,500	\$ 35,000	\$ 30,000	\$ 35,000	Brakey Energy, mat service, uniform service
32	721.190.000-53701.007	\$ 512,873	\$ 738,200	\$ 600,000	\$ 464,102	\$ 625,000	Sludge hauling and continual monofill removal. Republic price increase for 2025 17%
33	721.190.000-53702.001	\$ 68,706	\$ 96,200	\$ 103,000	\$ 61,840	\$ 106,000	
34	721.190.000-53702.001	\$ 270,760	\$ 303,700	\$ 285,000	\$ 185,751	\$ 293,550	
35	721.190.000-53703.001	\$ 1,116	\$ 1,350	\$ 1,350	\$ 1,350	\$ 1,350	
35	721.190.000-53703.004	\$ 4,020	\$ 5,220	\$ 3,500	\$ 2,968	\$ 4,000	
36	721.190.000-53705	\$ -	\$ -	\$ -	\$ -	\$ -	
37	721.190.000-53707	\$ -	\$ -	\$ -	\$ -	\$ -	
38	721.190.000-53708	\$ 5,659	\$ -	\$ -	\$ -	\$ 10,000	Sandblast cabinet
39	721.190.000-53708.001	\$ 2,026	\$ 2,700	\$ 16,000	\$ 12,475	\$ 22,000	UV bulbs
40	721.190.000-53708.003	\$ 1,027	\$ 2,000	\$ 2,000	\$ -	\$ 2,500	Replace front office workstation furniture, sliding gate
41	721.190.000-53710	\$ 37,635	\$ 37,650	\$ 70,125	\$ -	\$ 77,138	General liability, property coverage.
42	721.190.000-53804	\$ 19,715	\$ 2,400	\$ -	\$ -	\$ 125,000	Primary tank chain, Digester gas system
43	721.190.000-53804.001	\$ 1,283	\$ -	\$ -	\$ -	\$ -	
44	721.190.000-53804.002	\$ -	\$ -	\$ -	\$ -	\$ -	
45	721.190.000-53804.003	\$ -	\$ -	\$ -	\$ -	\$ -	
46	721.190.000-53804.004	\$ -	\$ -	\$ -	\$ -	\$ 25,000	UTV Vehicle
47	721.190.000-53806	\$ -	\$ -	\$ -	\$ -	\$ 25,000	1/2 IT Master Plan
48	721.190.000-53901	\$ -	\$ -	\$ -	\$ -	\$ -	
49	721.190.000-53907.001	\$ -	\$ -	\$ -	\$ -	\$ -	
50	721.190.000-53907.002	\$ -	\$ -	\$ -	\$ -	\$ -	
51	721.190.000-53907.003	\$ -	\$ -	\$ -	\$ -	\$ -	
52	721.190.000-55008	\$ -	\$ -	\$ -	\$ -	\$ -	
53	721.190.000-59701	\$ 250,000	\$ 250,000	\$ 250,000	\$ -	\$ 250,000	Building fund balance for future projects.
54	721.190.000-59708	\$ 1,379,694	\$ 1,379,694	\$ 1,379,694	\$ 1,379,694	\$ 1,379,700	See Fund No 727; OWDA Loans 7349, 9170
55	<b>OTHER TOTAL</b>	<b>\$ 3,163,723</b>	<b>\$ 3,660,506</b>	<b>\$ 3,369,289</b>	<b>\$ 2,566,231</b>	<b>\$ 3,712,284</b>	
56	<b>TOTALS</b>	<b>\$ 4,330,299</b>	<b>\$ 5,416,415</b>	<b>\$ 5,016,848</b>	<b>\$ 3,920,124</b>	<b>\$ 5,373,925</b>	



**SEWER TREATMENT PLANT BUDGET - FUND 721 (new structure)**

Account #	Description	Actual 2023	Approved 2024	Projected 2024	Thru October	Preliminary 2025	Notes
58	<b>ESTIMATED REVENUE</b>						
59	721.190.000-47305 Refunds & Reimbursements	\$ -	\$ -	\$ -	\$ -	\$ -	
60	721.190.000-47514 Utility New Line Testing	\$ -	\$ -	\$ -	\$ -	\$ -	
61	721.190.000-47515 Utility Sampling	\$ -	\$ -	\$ -	\$ -	\$ -	
62	721.190.000-47516 Utility Cell Tower Rental	\$ -	\$ -	\$ -	\$ -	\$ -	
63	721.190.000-47517 Utility Permits	\$ -	\$ -	\$ -	\$ -	\$ -	
64	721.190.000-47604 Misc. Sales and Services	\$ 135,208	\$ 58,275	\$ 135,000	\$ 107,208	\$ 129,500	Allocate 51.8% of these revenues to fund 721, remainder to fund 722
65	721.190.000-47661 Utility Billing Revenue	\$ 4,064,133	\$ 4,418,747	\$ 4,200,000	\$ 3,780,465	\$ 4,540,829	Minimum service fee increased from \$23.15 to \$24.31, 5%, allocate 51.8% to 721
66	721.190.000-47801 Investment/ Interest Income	\$ 40,947	\$ 9,065	\$ 105,000	\$ 65,308	\$ 72,520	STAR Ohio, rate reduction (4%), allocate 51.8% to 721
67	721.190.000-49370 Transfer From Water Fund (Residuals Treatment)	\$ 826,875	\$ 826,900	\$ 826,900	\$ -	\$ 826,900	
68	721.190.000-49373 Transfer From LORCO	\$ -	\$ -	\$ -	\$ -	\$ -	
69	721.190.000-30800 Appropriation from Fund Balance	\$ 5,067,163	\$ 5,312,987	\$ 5,266,900	\$ 3,952,981	\$ 5,569,749	<b>Do not enter into 2025 Budget</b>
70	<b>TOTAL CASH</b>	\$ 5,067,163	\$ 5,312,987	\$ 5,266,900	\$ 3,952,981	\$ 5,569,749	revised date: 11/15/24 1:22 PM

Net Change in Fund Balance \$ 736,864 \$ (103,428) \$ 250,052 \$ 32,857 \$ 195,824

SEWER COLLECTION BUDGET - FUND 722 (new structure)							
Account #	Description	Actual 2023	Approved 2024	Projected 2024	Thru Oct	Preliminary 2025	Notes
1	722.180.000-51102	\$ 475,704	\$ 612,182	\$ 570,000	\$ 482,308	\$ 595,000	Actual classifications and compensation will be used for the 2025 budget and moving forward Seven employees
	Salaries						
	Salaries - Allocated	\$ 450,637	\$ 323,504	\$ 323,504	\$ 273,819	\$ 375,000	Allocation from Administrative & Engineering
2	722.180.000-51105	\$ 42,536	\$ 11,072	\$ 11,072	\$ 8,803	\$ 11,265	ALRW Board
3	722.180.000-51106	\$ 30,555	\$ -	\$ -	\$ -	\$ 10,742	Allocated Overtime - Admin, Engineering, Office
4	722.180.000-51106.102	\$ 17,733	\$ 57,792	\$ 57,792	\$ 48,160	\$ 62,500	Buyout for sick, vacation and personal time; Dillon, Gaydar retirement payout
5	722.180.000-52115	\$ 46,495	\$ 45,000	\$ 45,000	\$ 37,500	\$ 69,633	Per union contract
6	722.180.000-52126	\$ 1,750	\$ 5,000	\$ 1,750	\$ 1,750	\$ 1,750	Per union contract
7	722.180.000-52127	\$ 2,675	\$ 2,500	\$ 2,500	\$ 2,500	\$ 2,500	
8	722-180.000-52201	\$ 11,156	\$ 11,714	\$ 11,714	\$ 9,762	\$ 17,875	
9	722.180.000-52202	\$ -	\$ -	\$ -	\$ -	\$ -	
10	722.180.000-52203	\$ 258,359	\$ 309,682	\$ 290,000	\$ 227,567	\$ 332,725	2025: 5 Family, 1 Single, 1 Opt-Out; 2025 5% increase MMO, 15% increase dental
11	722.180.000-52204	\$ 2,534	\$ 2,635	\$ 2,635	\$ 2,196	\$ 2,750	
12	722.180.000-52208	\$ 8,862	\$ 4,500	\$ 4,300	\$ 4,300	\$ 10,610	Paid in October - per "longevity schedule"
13	722.180.000-52209	\$ 153,760	\$ 147,567	\$ 141,633	\$ 119,685	\$ 158,865	Salaries + Part Time Wages + Overtime Wages x 14% employer share.
14	722.180.000-52212	\$ 15,788	\$ 15,284	\$ 14,669	\$ 12,396	\$ 16,298	Salaries + Part Time Wages + Overtime Wages x 1.45% (Medicare employer rate).
15	722.180.000-52226	\$ 5,080	\$ 5,232	\$ 5,232	\$ 4,360	\$ 5,500	New/replacement employer-provided apparel.
16	722.180.000-52500	\$ 17,111	\$ 1,500	\$ 1,500	\$ -	\$ 5,000	This s/b payroll, it is not intended for reimbursements
17	<b>PERSONNEL TOTAL</b>	<b>\$ 1,540,735</b>	<b>\$ 1,555,164</b>	<b>\$ 1,483,301</b>	<b>\$ 1,235,105</b>	<b>\$ 1,678,013</b>	
18	722.180.000-53206	\$ 575	\$ 558	\$ 580	\$ 531	\$ 558	Employment Physicals/Background Checks
19	722.180.000-53500	\$ 4,976	\$ 11,160	\$ 7,500	\$ 3,931	\$ 23,436	Education, Training & Mileage
20	722.180.000-53602	\$ 19,866	\$ 25,000	\$ 24,000	\$ 14,170	\$ 25,000	Office Supplies
21	722.180.000-53604	\$ 25,924	\$ 27,630	\$ 28,200	\$ 17,678	\$ 28,980	Gasoline and Oil
22	722.180.000-53607	\$ 51,245	\$ 90,000	\$ 50,000	\$ 26,501	\$ 15,000	Equipment Maintenance
23	722.180.000-53611	\$ 615	\$ -	\$ -	\$ -	\$ -	Operating Supplies
24	722.180.000-53612	\$ 15,809	\$ 18,080	\$ 15,000	\$ 7,327	\$ 11,500	Repair and Maintenance Supplies/Services
25	722.180.000-53612.002	\$ 6,556	\$ 9,400	\$ 7,500	\$ 1,194	\$ 9,500	Repair and Maintenance Supplies/Services-Lines
26	722.180.000-53612.004	\$ 9,752	\$ 13,280	\$ 10,800	\$ 8,337	\$ 13,280	Repair and Maintenance Supplies/Services-Other
27	722.180.000-53613	\$ 3,730	\$ -	\$ -	\$ -	\$ -	Lab Supplies & Lab Work
28	722.180.000-53722	\$ 40,182	\$ 48,100	\$ 48,100	\$ 35,512	\$ 46,500	Contractual Services
29	722.180.000-53722.001	\$ 4,045	\$ 5,000	\$ 6,100	\$ 4,120	\$ 6,100	Contractual Services-Operating Leases
30	722.180.000-53722.002	\$ 45,899	\$ 55,900	\$ 55,900	\$ 47,600	\$ 72,100	Contractual Services-Other
31	722.180.000-53702	\$ -	\$ -	\$ -	\$ -	\$ -	Utility - Gas Service
32	722.180.000-53702.002	\$ 537	\$ 800	\$ 800	\$ 495	\$ 800	Utility - Gas Service - Buildings
33	722.180.000-53702.003	\$ 1,646	\$ 2,600	\$ 2,000	\$ 1,621	\$ 2,000	Utility - Gas Service - Pump Stations
34	722.180.000-53703	\$ -	\$ -	\$ -	\$ -	\$ -	Utility - Electric Service
35	722.180.000-53703.002	\$ -	\$ 2,500	\$ 4,000	\$ 3,296	\$ 4,000	Utility - Electric Service - Buildings
36	722.180.000-53703.003	\$ 41,673	\$ 49,400	\$ 49,400	\$ 33,671	\$ 49,400	Utility - Electric Service - Pump Stations
37	722.180.000-53703.004	\$ 1,115	\$ 1,350	\$ 1,350	\$ 457	\$ 1,350	Utility - Electric Service - Other
38	722.180.000-53705	\$ 16,721	\$ 20,880	\$ 18,500	\$ 11,874	\$ 18,000	Communications
39	722.180.000-53706	\$ 1,800	\$ 5,241	\$ 11,112	\$ 11,112	\$ 30,000	Real Estate Taxes
40	722.180.000-53707	\$ 5,196	\$ 21,500	\$ 14,700	\$ 9,392	\$ 17,000	Equipment Maintenance (Mobile)
41	722.180.000-53708	\$ 54,937	\$ 73,200	\$ 65,000	\$ 30,805	\$ 20,000	Maintenance of Building Facilities
42	722.180.000-53708.002	\$ -	\$ -	\$ -	\$ -	\$ -	Maintenance of Building Facilities - Pump Stations
43	722.180.000-53708.003	\$ 10,693	\$ 14,200	\$ 9,720	\$ 2,292	\$ 16,000	Maintenance of Building Facilities - Other
44	722.180.000-53710	\$ 12,546	\$ 12,550	\$ 23,375	\$ 1,438	\$ 25,712	Insurance Premiums
45	722.180.000-53804	\$ 390,867	\$ -	\$ 15,000	\$ 12,210	\$ -	Equipment Purchases
46	722.180.000-53804.001	\$ 10,179	\$ 14,500	\$ 12,017	\$ 7,482	\$ 14,500	Equipment Purchases - Electronic/Computer
47	722.180.000-53804.002	\$ -	\$ 15,000	\$ 3,948	\$ 1,974	\$ 100,000	Equipment Purchases - Office Equipment
48	722.180.000-53804.003	\$ -	\$ 140,400	\$ 90,000	\$ 78,496	\$ 185,000	Equipment Purchases - Leases
49	722.180.000-53804.004	\$ 463	\$ 189,500	\$ -	\$ -	\$ 260,000	Equipment Purchases - Vehicles
50	722.180.000-53806	\$ 51,441	\$ 295,400	\$ 50,000	\$ 14,115	\$ 200,000	Engineering/Architectural Fees

SEWER COLLECTION BUDGET - FUND 722 (new structure)							
Account #	Description	Actual 2023	Approved 2024	Projected 2024	Thru Oct	Preliminary 2025	Notes
51	722.180.000-53901	9,842	\$ 5,000	\$ 6,500	\$ 5,930	\$ 5,000	
52	722.180.000-53907.001	103	\$ 700	\$ 50	\$ 24	\$ 500	
53	722.180.000-53907.002	108,286	\$ 84,400	\$ 84,400	\$ 77,565	\$ 50,000	
54	722.180.000-53907.003	-	\$ 60,000	\$ 15,000	\$ -	\$ 15,000	
55	722.180.000-55008	-	\$ 2,000,000	\$ 2,000,000	\$ 1,622,372	\$ 1,500,000	Remaining properties west of WFP; Bruegger, Demetrios
56	722.180.000-59704	1,546,179	\$ 1,606,806	\$ 1,606,806	\$ 1,606,806	\$ 1,614,635	
57	<b>OTHER TOTAL</b>	<b>\$ 2,493,398</b>	<b>\$ 4,920,035</b>	<b>\$ 4,337,358</b>	<b>\$ 3,700,328</b>	<b>\$ 4,437,851</b>	
58	<b>TOTALS</b>	<b>\$ 4,034,133</b>	<b>\$ 6,475,199</b>	<b>\$ 5,820,659</b>	<b>\$ 4,935,433</b>	<b>\$ 6,115,864</b>	
59	<b>ESTIMATED REVENUE</b>						
60	722.180.000-47305	2,422	\$ 6,300	\$ 2,900	\$ 2,717	\$ 3,000	
61	722.180.000-47514	2,103	\$ 1,000	\$ 20,000	\$ 18,809	\$ 4,500	
62	722.180.000-47515	-	\$ 1,000	\$ 1,000	\$ -	\$ -	
63	722.180.000-47516	23,752	\$ 15,000	\$ 15,000	\$ 12,414	\$ 15,000	
64	722.180.000-47517	29,791	\$ 11,300	\$ 50,000	\$ 48,091	\$ 45,000	
65	722.180.000-47604	125,961	\$ 54,225	\$ 110,000	\$ 99,757	\$ 120,500	Allocate 51.8% of these revenues to fund 721, remainder to fund 722
66	722.180.000-47661	3,786,170	\$ 4,111,653	\$ 4,070,000	\$ 3,517,730	\$ 4,225,251	Minimum service fee increased from \$23.15 to \$24.31, 5%, allocate 51.8% to 721
67	722.180.000-47801	38,146	\$ 8,435	\$ 100,000	\$ 60,769	\$ 67,480	STAR Ohio, rate reduction (4%), allocate 51.8% to 721
68	721.190.000-49373	\$ 172,048	\$ 140,294	\$ 140,294	\$ -	\$ 140,294	Tap fee repayment
69	722.180.000-30800						<b>Do not enter into 2025 Budget</b>
70	<b>TOTAL CASH</b>	<b>\$ 4,180,393</b>	<b>\$ 4,349,207</b>	<b>\$ 4,509,194</b>	<b>\$ 3,760,287</b>	<b>\$ 4,621,025</b>	

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Net Change in Fund Balance 146,260 (2,125,992) (1,311,465) (1,175,146) (1,494,839)

**2025 COMPENSATION BUDGET - ALL FUNDS (new structure)**

Account #	Description	Fund No 701	Fund No 721	Fund No 722	Fund No 723	Total	Notes
17_180.000-51102	Salaries	\$ 860,000	\$ 780,000	\$ 595,000	\$ 525,000	\$ 2,760,000	Specific to each operation; 2% increase in bargaining unit
	Salaries - Allocated	\$ 460,000	\$ 145,000	\$ 375,000	\$ 525,000	\$ 1,505,000	Administrative & Engineering
27_180.000-51105	Part Time Wages	\$ 11,265	\$ 11,265	\$ 11,265	\$ 11,265	\$ 45,060	ALRW Board
37_180.000-51106	Overtime Wages - Allocated	\$ 29,583	\$ -	\$ 10,742	\$ 20,742	\$ 61,067	Administrative & Engineering
47_180.000-51106.101	Overtime Wages	\$ 49,600	\$ 70,000	\$ 62,500	\$ 52,500	\$ 234,600	Specific to each operation
57_180.000-52115	Employee Time Buy Back	\$ 50,000	\$ 99,235	\$ 69,633	\$ 69,633	\$ 288,500	Buyout for sick, vacation and personal time; Dillon, Gaydar retirement payout
67_180.000-52126	Safety Shoe Allowance	\$ 2,250	\$ 2,313	\$ 1,750	\$ 1,500	\$ 7,813	Per CBA
77_180.000-52201	CDL Allowance	\$ 1,250	\$ 2,713	\$ 2,500	\$ 2,500	\$ 8,963	Per CBA
87_180.000-52202	Workers Compensation	\$ 18,375	\$ 25,875	\$ 17,875	\$ 17,875	\$ 80,000	City Hall allocation?
97_180.000-52202	Unemployment	\$ -	\$ -	\$ -	\$ -	\$ -	
107_180.000-52203	Hospitalization	\$ 299,088	\$ 250,932	\$ 237,664	\$ 172,155	\$ 959,840	5% increase in MMO, 15% increase in Dental
117_180.000-52203	Hospitalization - allocations	\$ 102,061	\$ 77,983	\$ 95,061	\$ 95,056	\$ 370,160	Administrative & Engineering
127_180.000-52204	Group Life Insurance	\$ 2,750	\$ 2,750	\$ 2,750	\$ 2,750	\$ 11,000	
137_180.000-52208	Longevity	\$ 2,700	\$ 11,500	\$ 10,610	\$ 10,610	\$ 35,420	
147_180.000-52209	OPERS Employer Share	\$ 204,841	\$ 156,380	\$ 158,865	\$ 167,161	\$ 687,247	Salaries + Part Time Wages + Overtime Wages x 14% employer share.
157_180.000-52212	Medicare	\$ 21,216	\$ 16,197	\$ 16,298	\$ 17,614	\$ 71,324	Salaries + Part Time Wages + Overtime Wages x 1.45% (Medicare employer rate).
167_180.000-52226	Uniform/Clothing & Laundry	\$ 10,500	\$ 4,500	\$ 5,500	\$ 3,000	\$ 23,500	
177_180.000-52500	Education Allowance	\$ 5,000	\$ 5,000	\$ 5,000	\$ 5,000	\$ 20,000	
18	<b>PERSONNEL TOTAL</b>	<b>\$ 2,130,478</b>	<b>\$ 1,661,641</b>	<b>\$ 1,678,013</b>	<b>\$ 1,699,361</b>	<b>\$ 7,169,493</b>	

Salaries & Wages (includes longevity)	\$ 1,466,648	\$ 1,122,025	\$ 1,139,000	\$ 1,218,750	\$ 4,946,422
Hospitalization	\$ 401,149	\$ 328,915	\$ 332,725	\$ 267,211	\$ 1,330,000
OPERS	\$ 204,841	\$ 156,380	\$ 158,865	\$ 167,161	\$ 687,247
All other Fringe	\$ 57,841	\$ 54,322	\$ 47,423	\$ 46,239	\$ 205,824
<b>Total Compensation</b>	<b>\$ 2,130,478</b>	<b>\$ 1,661,641</b>	<b>\$ 1,678,013</b>	<b>\$ 1,699,361</b>	<b>\$ 7,169,493</b>

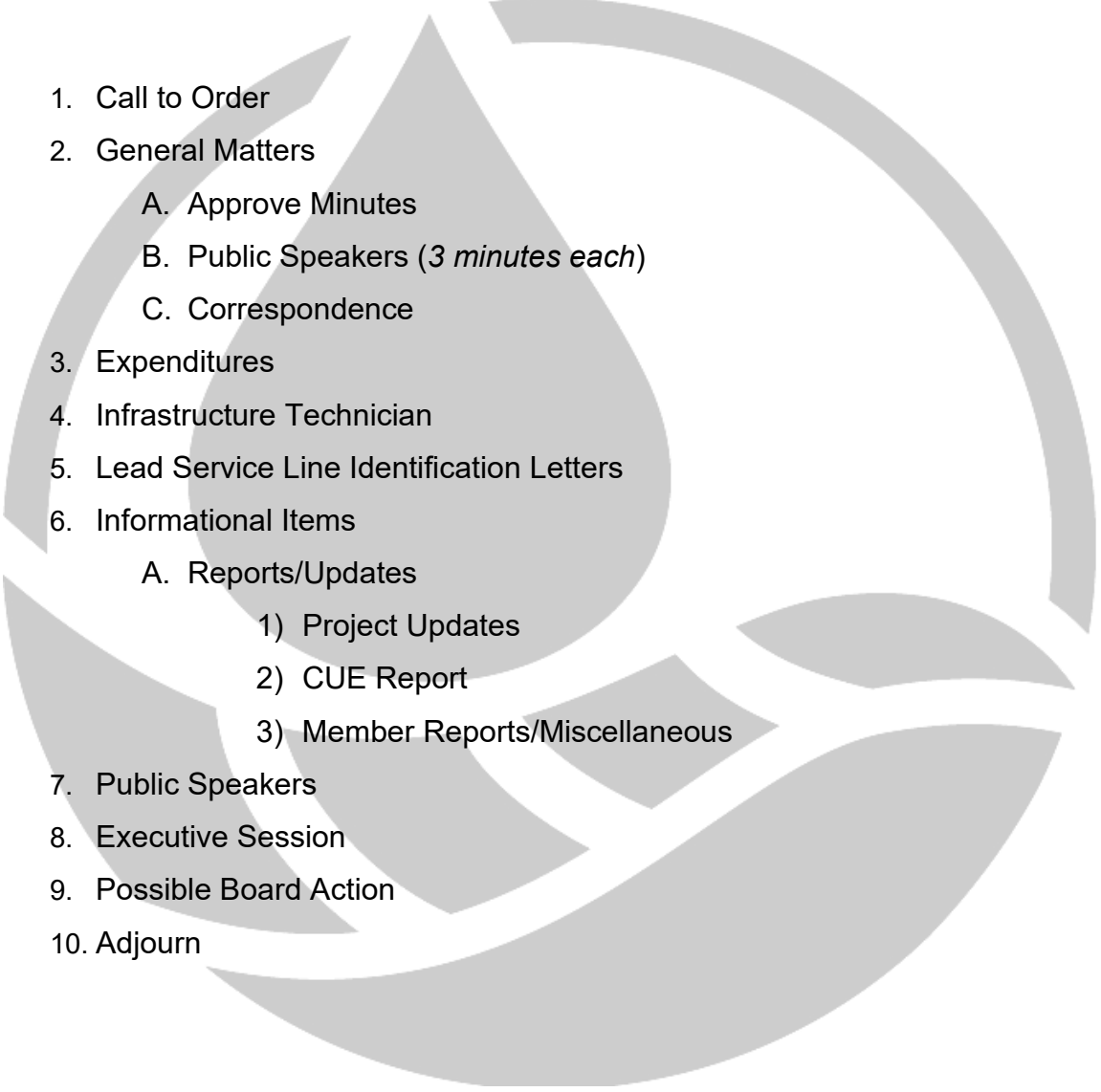
**AGENDA**

**For**

**Tuesday**

**November 19, 2024**

**IMEDIATELY FOLLOWING WORK SESSION**

- 
1. Call to Order
  2. General Matters
    - A. Approve Minutes
    - B. Public Speakers (*3 minutes each*)
    - C. Correspondence
  3. Expenditures
  4. Infrastructure Technician
  5. Lead Service Line Identification Letters
  6. Informational Items
    - A. Reports/Updates
      - 1) Project Updates
      - 2) CUE Report
      - 3) Member Reports/Miscellaneous
  7. Public Speakers
  8. Executive Session
  9. Possible Board Action
  10. Adjourn

Avon Lake Regional Water  
**MEMORANDUM**

To: **Board of Municipal Utilities**  
From: **Rob Munro**  
Subject: **Agenda Items – November 19, 2024**  
Date: **November 15, 2024**

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- Item 1: **Call to Order**
- Item 2A: **Approve Minutes**
- Item 2B: **Public Speakers**
- Item 2C: **Correspondence**
- Item 3: **Expenditures**
- Item 4: **Infrastructure Technician – GKY**

Effective November 13, 2024 ALRW employee Michael Lazusky transferred from Plant Operator – Step 1 to Infrastructure Technician – Step 4 at \$27.28 per hour.

- Item 5: **Lead Service Line Identification Letters – GKY**

The United States Environmental Protection Agency's (USEPA) Lead and Copper Rule Revisions (LCRR) mandate that all public water systems (PWS) will complete an inventory of all service line materials, both utility-owned and customer-owned, within their distribution system by October 16, 2024. The LCRR also requires all PWS send a notification to residents whose service line material was identified as lead service lines (LSL), galvanized requiring replacement (GRR), or unknown by November 15, 2024. ALRW has had a long-standing policy to remove any lead service lines as they were discovered and to date this has taken place only forty-seven times. While there are currently no known LSLs and no GRR, there were approximately 2,100 unknown services. Letters were mailed to these addresses on November 13, 2024. Beginning in the spring of 2025 ALRW will begin using the vac truck to hydro excavate on both sides of the meter vaults to verify the service line material of the unknowns. ALRW has also created a survey that will allow residents to verify the service line material as it enters their home and submit this verification and pictures electronically so that we may update our records. Once ALRW staff get an accurate idea of the amount of time each verification will take, a comprehensive plan to physically verify the remaining unknowns will be developed and shared.

**Item 6A1: Project Updates – GKY**

**Power Plant Update:** The Avon Lake Environmental Redevelopment Group (ALERG) continues its cleanup and removal of debris from the previous implosion. On Tuesday, November 19, 2024 there will be a planning meeting to prepare for the next implosion that the CUO will be attending.

**ETL Design Services:** Staff attended a meeting with Bramhall Engineering representatives on Friday November 15th to discuss the status of the realignment of the ETL suction line. Staff provided comments on the new and amended plan sheets. Bramhall intends to have the final draft of plan sheets to the Engineering Services Manager by the end of November for review and comments. The updated legal descriptions will follow the plan sheets and are tentatively scheduled to be completed by the end of December.

The CUE continues to work with Connie Carr regarding the easements and amended and restated cooperative agreement. During Ms. Carr's work regarding the easement acquisition, she discovered a parcel that had a title error and would require a quiet title action to accurately identify the owner of the property. To alleviate this issue, the proposed location for the temporary construction easement will be shifted to the south and it will not be necessary. This will allow the project to keep the designed alignment of the ETL1 discharge line and will not require redesign or realignment.

**WFP Improvements:** The Great Lakes Construction Company (GLC) has completed concrete pouring of (5) vertical support columns as well as removed the associated formwork. Recently, excavation began for the new chemical injection and metering vault on the 36" raw water main. The slab for the vault has been poured and the walls are currently being formed in preparation for concrete. Crews have also completed sidewall core drilling into the basement of the central high service pump building. The core drilling is necessary to route new chemical feed lines, communications, and utilities between the existing pump station and new structures. Clearwell 5&6 surface grinding is 100% complete with minor concrete joint repairs beginning this week utilizing an epoxy filling agent. After proper curing of the epoxy the final seal coating of the clearwell will be applied and inspected to obtain the manufacturer warranty. During routine excavation GLC noted that the southeast corner of the filter building is resting on #57 stone as opposed to shale which was described in previous plan blueprints. Three test pits were excavated to determine the extent of the #57 stone. The north and middle test pits determined the foundation sits on shale and no further action is needed. The south pit found only #57 stone thus GLC, HDR, and ALRW are studying the most efficient means of shoring to prevent the stone from shifting and undermining the foundation while we extend the filter room eastward. Work will soon begin on forming the footers and completing the mud mat for the alum feed system which makes up the western half of the chemical building.

**SCADA Communication Upgrade:** The Cybersecurity and Infrastructure Security Agency (CISA) will be meeting with ALRW and Data Command (ALRW's OT Integrator) in December to complete the IT assessment that CISA offers free of charge. Once this meeting takes place, CISA will finalize the evaluation and review the findings with ALRW staff.

Item 6A2:     **CUE Report – RKM**

Item 6A3:     **Member Reports/Miscellaneous**

Item 7:       **Public Speakers**

Item 8:       **Executive Session**

The CUE requests an executive session to discuss the employment of a public employee and the purchase and/or sale of property. Based on discussion in the executive session, the Board may take formal action upon reconvening the public meeting.

Recommended Motion:

*I move to meet in Executive Session as allowed by O.R.C. §121.22 (G)(1) and (G)(2) to discuss the employment of a public employee and the purchase and/or sale of public property, and to include the CUE, the CUO, and legal counsel.*

Item 9:       **Possible Board Action**

Item 10:     **Adjourn**



Board of Municipal Utilities  
**Meeting Minutes**  
**November 5, 2024**  
201 Miller Road  
Avon Lake, Ohio

***Call to Order – Roll Call***

The meeting was called to order at 6:30 PM. The meeting was held in-person using web-based video conferencing technology and streamed live to Facebook and YouTube.

Present: Mr. Abram, Mr. Dzwonczyk, Mr. Rickey and Mrs. Schnabel

Excused: Mr. Rush

Also present: CUE Munro, CUO Yuronich and Business & Financial Coordinator Logan

***Approve Minutes***

Mr. Dzwonczyk presented the Minutes of the October 15, 2024 regular meeting. With no additional changes, additions or corrections noted, he ordered that the minutes stand and be distributed as presented.

***Public Speakers***

None

***Correspondence***

None

***Expenditures***

Following review of expenses for funds and amounts as follows, Mr. Abram moved, Mr. Rickey seconded, to approve the expenditures of August 30, 2024 through September 12, 2024:

Water Fund 701	\$	340,431.98
Wastewater Fund 721	\$	313,147.79
ETL1 Fund 703	\$	21,789.56
ETL2 Fund 762	\$	5,093.00
LORCO Fund 749	\$	10,209.79
Water Construction Fund 704	\$	543,341.46
Wastewater Construction Fund 724	\$	0.00

Ayes (per voice vote): Abram, Dzwonczyk, Rickey and Schnabel

Nays: None

Motion carried.

### ***Quarterly Financial Update***

Business & Financial Coordinator Logan informed the Board that he had compiled a six-page summary of the various budget accounts to track throughout the year. Mr. Logan stated that ALRW has earned over five-hundred-thousand dollars in interest income from the twenty-six-million invested in Star Ohio since May 2024 compared to only about thirty-two-thousand in all of 2023 through September. Mr. Logan informed the Board that the Star Ohio fund is still earning over 5% interest.

Mr. Logan stated that in respect to the current fund balances compared to the previous year, the debt service transfers were made in July 2024 compared to December of 2023. Mr. Logan advised the comparison between current and previous year fund balances should take this into account. Mr. Logan also advised that the purchase of the ALERG property also reduced the fund balances. Mr. Dzwonczyk informed the rest of the Board that he wanted the Board to understand that while at first glance it had appeared ALRW had lost money during the last year, when the asset value of the property acquisition is accounted, as is standard, the total assets of ALRW are greater than they were last year. Mr. Rickey inquired about the ~\$515,000 of interest income and how it compared to the previous year. Mr. Logan responded that while approximately \$32,000 was earned in interest from all accounts in 2023 it wasn't broken down based on the data that he had. Mr. Logan reported that approximately one-million dollars was previously invested in Star Ohio. Mr. Rickey also inquired if Mr. Logan was satisfied with the way ALRW's funds were now invested and if any more should be moved to the Star Ohio Fund. Mr. Logan stated that he felt for now it was the appropriate amount and that if at a later date in early 2025 staff feel comfortable investing more it is any easy process to undertake. Mr. Munro pointed out that in a little over half of a year ALRW has already far surpassed the total interest earned in all of 2023. Mr. Munro also stated that he and staff have a number in mind for the amount to keep in a checking account to conduct normal business but will monitor that and make the decision to invest more or less based on how that balance fluctuates in 2025. Mr. Logan then directed the Board to observe the final page of the financial summary which illustrated the fund balances and where the money was being stored or invested. Mr. Abram inquired about some proposed charter amendments that would ensure ALRW had more control over its funds. Mr. Munro responded that ultimately those changes could be implanted through Board policy. Mr. Munro added that Mr. Logan was working with the previous Finance Director to implement many of the wanted changes and would continue working with the new Finance Director once one is hired by the City of Avon Lake.

### ***Water Reclamation Facility Operator***

Mr. Yuronich stated that in preparation for an upcoming retirement of a Water Reclamation Facility team member, staff had interviewed several candidates for his replacement. Mr. Yuronich stated that there were two highly qualified applicants and that staff had chosen one, Mr. Jeffery Lopez, to extend a job offer to. Mr. Yuronich informed the Board that Mr. Lopez had accepted the offer and will begin employment with ALRW on November 11, 2024 at Step 3 on the Plant Operator wage scale and earn \$31.52 per hour. Mr. Yuronich added that Mr. Lopez currently holds a Class II OEPA Wastewater Works treatment license. Mr. Yuronich explained that Mr. Lopez has worked at two different organizations that staff are very familiar with and has had a very good start to his career and that the organization is looking forward to helping him advance further. Mr. Dzwonczyk inquired about Mr. Lopez's work history and residence. Mr. Yuronich responded that Mr. Lopez lives in Elyria, OH and had worked for the Village of Wellington and the City of Rocky River.

### ***Update to Local Limits***

Mr. Yuronich informed the Board that in 2023 ALRW had renewed the National Pollutant Discharge Elimination System permit that sets the limits for what can be discharged from the Water Reclamation Facility. As part of this renewal staff at the WRF, Mr. Hill and Mr. Pijor, had

requested adjustments to the local limits for what industrial users located within the ALRW collection system can discharge to the sanitary sewers. Mr. Yuronich informed the Board that these limits are calculated by inputting sampling data into a spreadsheet prepared by the Ohio EPA that takes into account many factors including analyses of the effluent and sludge from the WRF. Mr. Yuronich also stated that the goal of these limits is to balance effluent quality while also allowing industrial activity within the area. Mr. Yuronich added that the OEPA formulas will allow discharge from industrial sites while also ensuring that the WRF can handle these discharges and properly treat the waste and that a safety factor is included in this calculation to account for variances in incoming flow. Mr. Yuronich informed the Board that the OEPA has conditionally accepted the requested changes and that they will be formally approved once ALRW's regulations are updated to reflect these proposed limits.

Mr. Abram moved, Mrs. Schnabel seconded, to update § 3401.05 of the Avon Lake Regional Water Regulations titled Specific Pollutant Limitations, to include the Pretreatment Program Modification – Local Limits as conditionally approved by the Ohio Environmental Protection Agency letter dated October 25, 2024, and to become effective November 5, 2024.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey and Schnabel

Nays: None

Motion carried.

### ***Insurance Renewal***

Mr. Munro informed that Board that he had been working with the City for some time to review the way costs are allocated for shared insurance policies. Mr. Munro stated that historically this process had been handled by the City of Avon Lake Financial Department with little or no input from ALRW. Mr. Munro stated that last year he was provided the information that the insurance allocation was determined solely by ALRW's percentage of the overall budget. Mr. Munro stated that he had discussions with Mayor Spaetzel who then engaged ALRW staff to review the coverages and asset valuation. Mr. Munro informed the Board that Mr. Logan had worked closely with the insurance brokers and underwriters to update the asset valuations and ensure that ALRW's assets would be protected. Mr. Munro stated that the WRF was the most undervalued and was adjusted from a \$7.9 million valuation to \$55.6 million. Mr. Munro added that while the overall cost to ALRW is going up, all major assets are now under the proper amount of coverage. Mr. Munro also added that ALRW is now only responsible for 47% of the total insurance premium within the City and ALRW's policy. Mr. Munro stated that the City's cost had also gone up significantly as they had to adjust the valuation of their assets as well. Mr. Munro stated he wanted to recognize the effort Mr. Logan has put into this issue. Mr. Munro also informed the Board that ALRW is going to continue this process by having a full industrial appraisal of buildings and content that exceeds \$10,000.00. Mr. Munro added that ALRW will be partnering with the City on this evaluation. Mr. Abram inquired if the firm ALRW had hired a few years ago could perform this service. Mr. Munro replied that the firm Mr. Abram was referring to was Raftelis. Mr. Munro stated that Raftelis had evaluated infrastructure values while formulating their rate study recommendations and that this was separate from the industrial assessment. Mr. Munro stated that the values given by Raftelis more accurately reflect what the property could be sold for rather than the values needed for insurance coverage. Mr. Dzwonczyk inquired if the increased valuations would increase ALRW's credit rating and Mr. Logan stated that he believed it was possible. Mr. Logan informed the Board that the total value of assets covered by the new policy for both ALRW and the City was around \$170 million with the previous covered amount equaling \$108 million. Mr. Dzwonczyk stated that even though the values went up significantly the premium costs do not go up proportionately. Mr. Logan stated that insurance premiums did go up \$29,000 across both organizations but that ALRW did take out a cybersecurity policy to protect against ransomware or other online attack that provides an additional \$2 million in coverage. Mr. Munro added that Cincinnati had a cybersecurity breach and lost access to their customer and billing database for

over two weeks. Mr. Munro informed the Board that having that additional coverage for a reasonable increase in premium costs is well worth it.

### **Ground Lease**

Mr. Munro informed the Board that he was presented a ground lease agreement by New Cingular Wireless PCS, doing business as ATT Cellular. Mr. Munro stated that New Cingular had previously had their equipment located on one of the stacks at the former power plant site and had to relocate. Mr. Munro stated that they currently have a cellular on wheels, or COW that is located on the property that was recently purchased by ALRW. Mr. Munro stated the agreement was previously created with ALERG but was never executed before the property transferred. Mr. Munro informed the Board that the past due lease payments will come to ALRW from August 19, 2024 which is the date the property transferred. Mr. Munro informed the Board that ALRW will receive \$3500 per month plus the back lease amount of \$8,467.74 until New Singular can locate its equipment on a permanent basis at a nearby tower. Mr. Munro added that the nearby tower is operated by a private company which has a ground lease agreement with ALRW. Mr. Munro stated that staff have a recommended motion to execute the ground lease agreement.

Mr. Rickey stated that he was unable to locate the COW. Mr. Munro informed him that it is located near the temporary construction trailer that ALERG operates out of on the south side of Lake Rd. near the power plant on the part of the recently purchased property that ALRW leases back to ALERG.

Mrs. Schnabel moved, Mr. Rickey seconded, to authorize the CUE to execute a Ground Lease Agreement with New Cingular Wireless PCS, LLC as presented.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey and Schnabel

Nays: None

Motion carried.

### **Project Updates**

*Power Plant Update:* Mr. Yuronich informed the Board that he had met with Wayne Woodruff of ALERG who had taken over as Plant Manager when Dan Rogatto had retired. Mr. Yuronich stated that he appreciated how open and transparent Mr. Woodruff and Mr. Rogatto have been with providing information and site access to ALRW. Mr. Yuronich referenced pictures that were displayed that document the amount of progress ALERG has made with cleanup from the first implosion. Mr. Yuronich informed the Board that while no date has been set for the next implosion, he was informed that it could likely be in December of 2024 or even January 2025. Mr. Yuronich showed the main turbine hall where a lot of demolition had taken place. Mr. Dzwonczyk asked if the site seemed relatively clean. Mr. Yuronich stated that it seemed like a lot of progress had been made removing debris and organizing the various materials. Mrs. Schnabel inquired if there was a reason given why the implosion was being pushed back. Mr. Yuronich stated that he was not informed of the reason.

*ETL Design Services:* No update. Mr. Rickey inquired what a realistic timetable was to begin this project. Mr. Munro replied that due to the rerouting of the suction line to cross the tracks at the public right-of-way as opposed to the original location required Bramhall Engineering to draft six new plan sheets and ALRW was expecting those by the end of November 2024. Mr. Munro stated that once the new easement areas are defined, legal descriptions can be drafted and ALRW can procure the easements. Mr. Munro stated that this needs to be done before bidding the job. Mr. Rickey asked if there were a lot of properties that ALRW will need to acquire easements for. Mr. Munro responded that there were quite a few but many were with the same owner over multiple parcels. Mr. Rickey stated that he drives over that intersection and inquired if the suction line will be routed under the road and require the road to be closed during

construction. Mr. Munro replied that it will be in the right-of-way alongside the road and that although there will be some road closures, most of the work will take place along the road and not require the road to be closed for extended periods of time. Mr. Rickey stated that he feels like ALRW is on borrowed time with the ETL1 and suction line and wants to see the project moving forward. Mr. Munro stated that he agrees.

*WFP Improvements:* Mr. Yuronich informed the Board that the new air gap structure has been delivered and installed. Mr. Yuronich explained that during filter washes, the wash water normally flows to the head of the WFP to be recycled through the treatment processes. Mr. Yuronich stated that in the event that wash water needs to be routed through the sewers to the WRF, there needs to be an air gapped connection to the sewer so that there is not a direct connection to the sewer and that the existing air gap structure needs to be demolished to allow for the filter expansion to be constructed. Mr. Yuronich informed the Board that by the end of November the old structure will be demolished and the new one will be connected to the WFP piping. Mr. Yuronich then referenced a picture showing a large amount of rebar that will be used in the concrete structures and piping that will be part of the new filters. Mr. Yuronich discussed the progress on the new chemical feed building showing twelve vertical feet of the columns that will support the new structure. Mr. Yuronich explained that forms are being placed that will bring the height of the building up to its approximate thirty-one feet high finished elevation. Mr. Yuronich then discussed one of the alternate bid items, the resurfacing of the existing clearwells. Mr. Yuronich explained that the coating on top of the existing clearwells was forty years old and that a clean, bare surface was needed for the new coating to adhere to. Mr. Yuronich displayed a picture showing what the surface looked like previously. Mr. Munro informed them that one small section where the concrete was delaminating and would need repaired. Mr. Dzwonczyk stated that delamination is common when concrete is not poured in one continuous pour.

*SCADA Communication Upgrade:* No update.

### **CUE/CUO Report**

Mr. Munro informed the Board that he had one item to report on, one miscellaneous item and that Mr. Yuronich had one item to report on. Mr. Munro stated that ALRW staff had hosted members of the South Korea-based Techwin team in Avon Lake from October 21 – 24, 2024. Mr. Munro stated that there were four members, the Vice President, project leader and two engineers. Mr. Munro informed the Board that this was a requirement of their project due to government funding being involved and that they needed to visit the project site and had several packed days of meetings. Mr. Munro displayed some updated photographs of what the actual unit looks like. Mr. Munro stated that the equipment is currently going through shop testing as it gets ready to be shipped. Mr. Munro stated that they will be providing start-up and training during a visit in the spring of 2025. Mr. Munro informed the Board that Techwin had put together a very nice video that staff will work on editing due to its length so that it can be shown at a future meeting. Mr. Munro spoke of a meeting with Techwin, Mr. Dzwonczyk, representatives from Cleveland Water Alliance, HDR and Team NEO. Mr. Munro stated that Techwin's goal is to enter the United States market and manufacture the equipment here. Mr. Munro added that the goal if the pilot project is successful is to have them manufacture in Lorain County or even Avon Lake. Mr. Dzwonczyk stated that one of the Techwin team members has worked in the United States for a number of years and believes that will help them in their process. Mr. Rickey inquired what percentage of the sodium hypochlorite needed by ALRW this unit will provide. Mr. Munro stated that it will be approximately one-third of the demand. Mr. Rickey then inquired if multiple units could be used together. Mr. Munro stated that if this were to proceed to a full-scale operation, multiple units would be housed together in a permanent structure and be scalable as needed. Mr. Dzwonczyk stated that there is a possibility that a large-scale operation could provide sodium hypochlorite to other entities including other uses outside of disinfecting drinking water and referenced the disinfection of bilge water from large

ships as one of the many potential uses. Mr. Rickey inquired if the technology used in Techwin's process differs from the technology used by other equipment manufacturers. Mr. Munro stated that he could not speak to the specifics of whether it differs from industrial production equipment but reiterated that if the pilot is successful and ALRW moves ahead with full scale production, this would be the first installation of its kind at a water treatment facility in the United States.

Mr. Munro informed the Board that there will be a work session at 6:00 PM held prior to the next regularly scheduled Meeting on November 19, 2024.

Mr. Yuronich informed the Board that early next week ALRW would be sending letters to approximately two-thousand of the customers. Mr. Yuronich explained that the EPA is requiring all service line piping material to be verified within the next three years. Mr. Yuronich stated that these letters include a survey that can be completed by the customer to identify the service line material as it enters their home. Mr. Yuronich added that ALRW will be using various methods to verify the material between the water main and the meter to identify the utility-owned portion of the service line including potholing on either side of the meter to expose the pipe material. Mr. Abram asked if there was funding available from the OEPA to assist utilities in this effort. Mr. Munro stated that there is some money available but that was set aside for disadvantaged communities. Mr. Munro added that there are opportunities to find creative ways of funding the replacement costs for the homeowner's service line such as that used in the lateral loan program. Mr. Dzwonczyk stated that this may be a project that ALRW would be better suited to handle than the homeowner but since it would be an improvement to a privately-owned asset, we would need to assess the costs to the individual customer and not the entire customer base. Mr. Munro added that the EPA is requiring utilities to ensure all lead is removed from distribution systems within thirteen years and that while that is an attainable goal for ALRW, it is going to be much more challenging for utilities such as Cleveland Water that have a very large number of lead service lines within their system. Mr. Dzwonczyk inquired if there was an estimate on the number of lines that ALRW would expect to have to replace as this number would help dictate what kind of program would be needed to achieve the goal of complete lead service line removal. Mr. Munro responded that there is no estimate yet as this is the first phase of the program. Mr. Munro added that ALRW had received a fifty-thousand-dollar lead service line grant from the OEPA to purchase the software for the new camera truck that will assist in mapping out and verifying the service lines throughout the distribution system. Mr. Munro stated that ALRW wanted the public to be aware these letters were coming and that they can contact our office if they have any questions. Mrs. Schnabel inquired when the letters would go out and if the unknown homes were sporadic throughout the City or if it was constrained to certain areas. Mr. Yuronich responded that while there are some sporadic residences, most were grouped together in certain areas. Mr. Munro added that because it was a function of the age of the homes, developments constructed prior to the ban of lead in 1988 were areas that could have a large number of unknowns. Mr. Rickey inquired if any of these would be addressed by the meter replacement program or future waterline replacement projects. Mr. Munro stated that some will fall into those areas of future work. Mr. Abram inquired what would happen if a homeowner refuses to replace their portion of the service line if it's discovered to be lead. Mr. Munro responded that it was too early in the process to determine how a situation like that will be addressed. Mr. Dzwonczyk stated that replacement of the service line should be less expensive than the cost of replacing a combined sewer lateral as there is much less work and material involved. Mrs. Schnabel inquired if replacing the exterior portion of the work would all be handled by ALRW. Mr. Munro stated that only up to the meter would be ALRW's responsibility and that the meter is typically near the water main in most locations. Mr. Munro added that there are a few hundred homes that currently have indoor meters and those will all be relocated as part of the next water bundle project and this gives the advantage of the economy-of-scale as far as material and mobilization costs.

### ***Miscellaneous & Member Reports***

Mr. Abram presented an article from Trenchless Technology magazine that discussed the PFAS litigation and inquired if ALRW was part of the class-action lawsuit. Mr. Munro responded that ALRW is part of the lawsuit for the 3M and DuPont settlements and that initial testing had been conducted. Mr. Munro added that while PFAS compounds were detected in the raw water coming from Lake Erie there were no detections in the finished water which means our WFP treatment processes are capable of handling these contaminants at the levels we see. Mr. Munro added that this isn't the case for all utilities as some areas are seeing much higher levels of PFAS in their raw water. Mr. Munro stated that ALRW is poised to receive some sort of settlement but that this is still in the works.

Mr. Rickey inquired about the status of the billing software conversion. Mr. Logan replied that the conversion was put on hold as the software expert at Springbrook was tied up on other projects until the beginning of 2025. Mr. Logan stated that ALRW felt this person was needed to ensure a smooth transition for our customers and that the current goal is to go live with the new software for the first quarter 2025 billing cycle.

### ***Public Speakers***

None

### ***Adjourn***

As there was no further business, Mr. Abram moved, Mrs. Schnabel seconded, to adjourn. The meeting adjourned at 7:46 PM.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey and Schnabel

Nays: None

Motion carried.

Approved November 19, 2024.

John Dzwonczyk, Chairman

Robert Munro, Clerk



**AVON LAKE REGIONAL WATER**  
**FUND 701 - WATER**  
**NOVEMBER 1 - NOVEMBER 14, 2024**  
**NOVEMBER 19, 2024**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Water Employee	\$ 65,662.26	Salaries PR Post BW 2202423	51102	\$ 65,662.26	\$ 1,562,570.50	\$ 2,270,400.00	31.18%
2 Water Employee	\$ 4,256.06	Overtime Wages Plant PR Post BW 2202423	51106.101	\$ 4,256.06	\$ 34,196.44	\$ 90,000.00	62.00%
3 Water Employee	\$ 14.48	Overtime Wages Dist/Col PR Post BW 2202423	51106.102	\$ 14.48	\$ 8,451.75	\$ 19,900.00	57.53%
4 Water Employee	\$ 391.48	Overtime Wages Admin PR Post BW 2202423	51106.103	\$ 391.48	\$ 16,564.79	\$ 19,300.00	14.17%
5 Water Employee	\$ 340.75	Overtime Wages Construction PR Post BW 2202423	51106.104	\$ 340.75	\$ 6,844.61	\$ 9,100.00	24.78%
6 Water Employee	\$ 288.49	Overtime Wages Office PR Post BW 2202423	51106.105	\$ 288.49	\$ 14,508.30	\$ 14,600.00	0.63%
7 Water Employee	\$ (288.49)	Overtime Wages Office PR Post BW 2202423	51106.105	\$ (288.49)	\$ 14,508.30	\$ 14,600.00	0.63%
8 Water Employee	\$ 96.15	Overtime Wages Office PR Post BW 2202423	51106.105	\$ 96.15	\$ 58,594.58	\$ 110,300.00	48.88%
9 Water Employee	\$ 161.55	Employee Time Buy Back PR Post BW 2202423	52113	\$ 161.55	\$ 58,594.58	\$ 110,300.00	48.88%
10 Water Employee	\$ 2,247.17	MMO SHARE Payment - Week Ending 11/01/2024	52203	\$ 2,247.17	\$ 1,070.10	\$ 589,900.00	20.45%
11 Water Employee	\$ 206.45	MMO HRA Payment - Week Ending 11/01/2024	52203	\$ 206.45	\$ 469,290.97	\$ 589,900.00	20.45%
12 Water Employee	\$ (1,383.52)	Hospitalization PR Post BW 2202423	52209	\$ (1,383.52)	\$ 238,341.70	\$ 361,382.00	34.05%
13 Ohio Public Employees Retirement System	\$ 9,956.14	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	52209	\$ 9,956.14	\$ 24,745.22	\$ 37,864.00	34.65%
14 Internal Revenue Service	\$ 998.32	Medicare - FEDERAL - Federal Taxes*	52212	\$ 998.32	\$ 6,086.63	\$ 14,000.00	56.52%
15 Cintas Corporation	\$ 327.37	Mat Rental & Clothing Svc - October 2024 - GY 1/4	52226	\$ 327.37	\$ 1,143.78	\$ 1,500.00	23.75%
16 USA Mobile Drug Testing of Northeast Ohio Corp	\$ 148.20	Employee Random Drug Testing, J. Lopez Pre-Em 10/31/24 - GY 1/2	53206	\$ 148.20	\$ 26,563.40	\$ 27,000.00	1.62%
17 M Tech Co	\$ 1,800.00	Edu - LAMP II Training Course - 4 Employees 10/17/24 - RTK 1/2	53500	\$ 1,800.00	\$ 1,800.00	\$ 27,000.00	1.62%
18 Quadient Finance USA, Inc	\$ 250.00	Postage Refill for Postage Machine 10/15/24 - WDL 1/2	53602	\$ 250.00	\$ 68,188.53	\$ 94,900.00	28.15%
19 SmartBill Inc	\$ 770.44	Bills - ALQ3 2nd Notices, LORCO October 2024 - WDL 1/3	53602	\$ 770.44	\$ 17,588.71	\$ 26,200.00	32.87%
20 Fedex Corp	\$ 9.30	Shipping Charges - GFG Instrumentation 11/6/24 - GY 1/2	53602	\$ 9.30	\$ 17,588.71	\$ 26,200.00	32.87%
21 Link Computer Corporation	\$ 2,924.57	Muni-Link Billing - December 2024 - GY 1/3	53602	\$ 2,924.57	\$ 94,082.02	\$ 105,700.00	10.99%
22 W.B. Mason Co., Inc.	\$ 162.39	Off Spl - Copy Paper, Cherry Paper, Envelopes - RTK 1/2	53604	\$ 162.39	\$ 7,076.37	\$ 105,700.00	10.99%
23 WEX Fleet Universal	\$ 1,705.39	Fuel for Vehicles 10/31/24 - GY 1/2	53604	\$ 1,705.39	\$ 94,082.02	\$ 105,700.00	10.99%
24 Rexel, Inc.	\$ 2,901.00	Exp Mnt - Fan Kit Inverter Heat Sink, Fiber Cable 10/18/24 - RTK	53607	\$ 2,901.00	\$ 1,185,044.26	\$ 1,424,700.00	16.82%
25 Century Equipment Inc.	\$ 296.61	Exp Mnt - Pond Pump Repair 11/1/24 - RTK 1/2	53607	\$ 296.61	\$ 1,185,044.26	\$ 1,424,700.00	16.82%
26 SOS Integration Services Corp	\$ 600.00	Exp Mnt - On Site Svc @ SHS Cleanwell Sensors 10/29/24 - RTK	53607	\$ 600.00	\$ 1,185,044.26	\$ 1,424,700.00	16.82%
27 Endress + Hauser Inc.	\$ 794.46	Exp Mnt - SHS Control Replacement 11/5/24 - RTK	53607	\$ 794.46	\$ 1,185,044.26	\$ 1,424,700.00	16.82%
28 C. H. Reed, Inc.	\$ 2,484.30	Exp Mnt - QV-3 Rotary Vacuum Repairs 11/4/24 - RTK 1/2	53607	\$ 2,484.30	\$ 1,185,044.26	\$ 1,424,700.00	16.82%
29 Jones Chemicals Inc.	\$ 10,500.00	Op Spl - Chlorine @ WFP 10/28/24 - JRG-W	53611	\$ 10,500.00	\$ 1,185,044.26	\$ 1,424,700.00	16.82%
30 Municipal Fees	\$ 2,673.48	Monthly Merchant Fees for Utilities - 11/04/2024	53611	\$ 2,673.48	\$ 1,185,044.26	\$ 1,424,700.00	16.82%
31 Sai Chemical Company	\$ 18,076.80	Op Spl - SmartPhos 10/31/24 - JRG-W	53611	\$ 18,076.80	\$ 1,185,044.26	\$ 1,424,700.00	16.82%
32 USALCO, LLC Inc.	\$ 39,650.72	Op Spl - Alum - JRG-W	53611	\$ 39,650.72	\$ 1,185,044.26	\$ 1,424,700.00	16.82%
33 ABC Equipment Rental & Sales Corp	\$ 29.49	Mnt Spl - Chainsaw Blades 10/30/24 - RTK 1/2	53612	\$ 29.49	\$ 121,823.69	\$ 171,600.00	29.01%
34 Core & Main LP	\$ 6,019.58	Mnt Spl - 1x3/4 Adapter, Piggy Back Nut, Saddles, Valve Boxes - RTK	53612	\$ 6,019.58	\$ 121,823.69	\$ 171,600.00	29.01%
35 Menards	\$ 148.79	Mnt Spl - October 2024 - RTK 1/2	53612	\$ 148.79	\$ 121,823.69	\$ 171,600.00	29.01%
36 Zoro Tools Inc	\$ 393.37	Mnt Spl - Scott Paper Towels, Air Refreshers - RTK 1/2	53612	\$ 393.37	\$ 121,823.69	\$ 171,600.00	29.01%
37 Trico Oxygen Company Inc.	\$ 106.12	Mnt Gases @ 201 Miller Rd & WFP 10/31/24 - RTK/JRG-W 1/2	53612.001	\$ 106.12	\$ 121,823.69	\$ 171,600.00	29.01%
38 Capital One Trade Credit (E&H Hardware)	\$ 71.19	Mnt Spl - October 2024 - RTK 1/2	53612.001	\$ 71.19	\$ 121,823.69	\$ 171,600.00	29.01%
39 Grainger	\$ 574.56	Mnt Spl - Coin Cell Batteries, Steel Plugs - RTK 1/2	53612.001	\$ 574.56	\$ 121,823.69	\$ 171,600.00	29.01%
40 Rock Pile Inc	\$ 704.00	Mnt Spl - Yard Restoration Materials - Top Soil 10/31/24 - RTK	53612.004	\$ 704.00	\$ 121,823.69	\$ 171,600.00	29.01%
41 Tree Scapes & Nursery, LTD	\$ 1,232.00	Mnt Spl - Lawn Repair Materials - Top Soil - RTK	53612.004	\$ 1,232.00	\$ 121,823.69	\$ 171,600.00	29.01%
42 Badger Meter Inc.	\$ 1,308.20	Mnt Spl - Interface Cable (6) 10/31/24 - RTK	53612.004	\$ 1,308.20	\$ 121,823.69	\$ 171,600.00	29.01%
43 Harold Archer & Sons, Inc.	\$ 2,897.45	Stone for Repairs 10/31/24 - RTK	53612.004	\$ 2,897.45	\$ 55,459.88	\$ 38,300.00	-44.80%
44 Badger Meter Inc.	\$ 229.68	Beacon Hosting Svc & Cellular LTE - October 2024 - GY 1/2	53612.005	\$ 229.68	\$ 427,590.42	\$ 622,763.00	31.34%
45 Ferguson Waterworks	\$ 57,153.00	Meters - 5/8x3/4 Sonatex Allegro Fixed (170), 4x14 Octave - RTK	53612.005	\$ 57,153.00	\$ 427,590.42	\$ 622,763.00	31.34%
46 Alloway Corp	\$ 2,300.00	Lab Analysis @ WFP - JRG-W	53613	\$ 2,300.00	\$ 427,590.42	\$ 622,763.00	31.34%
47 Fisher Scientific Inc.	\$ 1,619.44	Lab Spl @ WFP - JRG-W	53613	\$ 1,619.44	\$ 427,590.42	\$ 622,763.00	31.34%
48 Trico Oxygen Company Inc.	\$ 104.00	Mnt Gases @ WFP 10/31/24 - JRG-W 2/2	53613	\$ 104.00	\$ 427,590.42	\$ 622,763.00	31.34%
49 Trico Oxygen Company Inc.	\$ 676.75	Lab Spl @ Argon @ WFP 11/5/24 - JRG-W	53613	\$ 676.75	\$ 427,590.42	\$ 622,763.00	31.34%
50 Western Reserve Pure Water	\$ 182.06	DI Carbon Exchange, DI Regen 10/16/24 - JRG-W 1/2	53613	\$ 182.06	\$ 107,113.71	\$ 93,700.00	-14.32%
51 Badger Meter Inc.	\$ 655.47	Beacon Hosting Svc & Cellular LTE - October 2024 - GY 2/2	53701	\$ 655.47	\$ 97,694.23	\$ 117,600.00	16.93%
52 ComDoc, Inc.	\$ 252.00	Cnt Svc - Xerox Copier Metering 10/23/24 - WDL 1/2	53701	\$ 252.00	\$ 97,694.23	\$ 117,600.00	16.93%
53 Technology Management Solutions Inc	\$ 4,218.55	Cnt Svc - Computer Support - October 2024 - GY 1/2	53701	\$ 4,218.55	\$ 7,227.28	\$ 19,800.00	63.50%
54 Xerox Financial Services	\$ 410.48	Cnt Svc - Xerox Copier Leases 10/30/24 - WDL 1/2	53701.001	\$ 410.48	\$ 7,227.28	\$ 19,800.00	63.50%
55 Brakey Energy, Inc.	\$ 1,072.50	Mo. Fee for Energy Mgmt - October 2024 - GY 1/2	53701.002	\$ 1,072.50	\$ 7,227.28	\$ 19,800.00	63.50%
56 Cintas Corporation	\$ 715.25	Mat Rental & Clothing Svc - October 2024 - GY 2/4	53701.002	\$ 715.25	\$ 7,227.28	\$ 19,800.00	63.50%
57 Complete Concrete	\$ 425.00	Cnt Svc - Saw Cut @ Walker Rd Park/The Harbours 10/30/24 - RTK	53701.002	\$ 425.00	\$ 7,227.28	\$ 19,800.00	63.50%
58 Complete Concrete	\$ 425.00	Cnt Svc - Saw Cut @ Forest Blvd - Hole Hog Retr. 10/22/24 - RTK	53701.002	\$ 425.00	\$ 7,227.28	\$ 19,800.00	63.50%
59 DLT Solutions, Inc.	\$ 3,780.44	Architecture, Engineering & Construction Sub. Renewal - JRG-E 1/2	53701.002	\$ 3,780.44	\$ 7,227.28	\$ 19,800.00	63.50%
60 ESRI Inc.	\$ 3,460.00	ArcGIS Desktop Renewals 2024-2025 - JRG-E 1/2	53701.002	\$ 3,460.00	\$ 7,227.28	\$ 19,800.00	63.50%
61 Fusable	\$ 3,921.50	Equipment Watch Light (2 Licenses) 10/18/24 - WDL 1/2	53701.002	\$ 3,921.50	\$ 7,227.28	\$ 19,800.00	63.50%



62	H2W Environmental Consultants, LLC	\$	3,011.87	Environmental Health Risk Re-Evaluation 10/11/24 - RKM 1/2	53701.002	\$	17,173.81	\$	150,437.30	\$	183,655.75	18.09%
63	Treasurer, State of Ohio	\$	362.25	Elevator Certification @ WFP 11/2/24 - JRG-W	53701.002	\$	328.91	\$	18,255.55	\$	17,600.00	-3.72%
64	Columbia Gas	\$	328.91	gas svc @ 201 Miller Rd 9/25/24-10/24/24 - GY	53702.002	\$		\$		\$		
65	Illuminating Company	\$	15,774.22	elec svc @ 33370 Lake Rd 9/18/24-10/17/24 - GY	53703.001	\$		\$		\$	554,000.00	10.31%
66	Engle Resources	\$	20,883.30	elec svc charge @ various locations 10/29/24 - GY	53703.001	\$		\$		\$		
67	Engle Resources	\$	1,969.58	elec svc charge @ 33370 Lake Rd - November 2024 - GY	53703.002	\$		\$		\$		
68	Engle Resources	\$	18,570.71	elec svc charge @ various locations 10/29/24 - GY	53703.002	\$		\$		\$		
69	Illuminating Company	\$	82.56	Electric Services-Variou locations	53703.002	\$		\$		\$		
70	Illuminating Company	\$	874.60	elec svc @ 33385 Lake Rd 10/7/24-11/5/24 - GY	53703.002	\$		\$		\$		
71	Illuminating Company	\$	3,796.49	elec svc & pay plan @ 33660 Walker Rd Twr 11/8/24 - GY	53703.002	\$		\$		\$		
72	Illuminating Company	\$	548.66	elec svc @ 201 Miller Rd 10/9/24-11/6/24 - GY	53703.002	\$		\$	23,873.02	\$	451,100.00	32.66%
73	Avon Lake Regional Water	\$	21.20	Water Used from ETLs - Krebs - October 2024 - GY	53704	\$		\$	21.20	\$	13,000.00	69.45%
74	Altafiber	\$	418.99	Telephone Svc 9/20/24-10/19/24 - GY 1/2	53705	\$		\$		\$		
75	Greg Yuronich	\$	25.00	Reimbursement for Cell Phone - November 2024 - RKM 1/2	53705	\$		\$		\$		
76	AT&T Mobility	\$	931.76	Cell Phone Svc 9/30/24-10/17/24 - RKM 1/2	53705	\$		\$		\$		
77	Charter Communications	\$	64.97	Internet Svc @ WFP 11/1/24-11/30/24 - JRG-W	53705	\$		\$		\$		
78	Charter Communications	\$	94.99	Internet Svc @ 201 Miller Rd 11/1/24-11/30/24 - GY 1/2	53705	\$		\$	1,535.71	\$	25,300.00	9.67%
79	NAPA Auto Parts	\$	259.46	Eqp Mnt - October 2024 - RTK 1/2	53707	\$		\$	259.46	\$	19,600.00	49.91%
80	Coverall North America, Inc.	\$	706.00	Cleaning Svc @ 201 Miller Rd & WFP - October 2024 - RTK 1/2	53708	\$		\$		\$		
81	Randall's Lawn Care Inc.	\$	1,859.38	Lawn & Landscaping 2024 - Invoice #8 of 8 10/30/24 - RTK 1/2	53708	\$		\$		\$		
82	Sherwin Williams Company Inc	\$	57.24	Bldg Mnt - Glass Beads, Enamel/Oil Based Paint 10/18/24 - RTK 1/2	53708	\$		\$		\$		
83	Black Dog Pest Solutions LLC	\$	75.00	Bldg Mnt - Pest Control @ 201 Miller Rd 10/25/24 - RTK 1/2	53708	\$		\$		\$		
84	Trugreen	\$	416.00	Bldg Mnt - Lawn Svc @ 201 Miller Rd - RTK 1/2	53708	\$		\$		\$		
85	Sherwin Williams Company Inc	\$	6.29	Bldg Mnt - Trim Brushes (2) 11/5/24 - RTK 1/2	53708	\$		\$	3,119.91	\$	67,900.00	46.41%
86	Trugreen	\$	1,144.00	Bldg Mnt - Lawn Svc @ WFP - RTK	53708.001	\$		\$		\$		
87	Zoro Tools Inc	\$	132.37	Bldg Mnt - Floor Cleaner, Chery Bomb 11/4/24 - RTK 1/2	53708.001	\$		\$	1,276.37	\$	47,500.00	7.51%
88	Technology Management Solutions Inc	\$	449.38	Eqp - Add'l Security Camera - Server Room 11/5/24 - GY 1/2	53804	\$		\$	449.38	\$	75,900.00	81.99%
89	Technology Management Solutions Inc	\$	3,314.60	Eqp - Accient Back Up Solution 11/5/24 - GY 1/2	53804.001	\$		\$	5,781.37	\$	14,600.00	9.15%
90	Technology Management Solutions Inc	\$	2,466.77	Eqp - Dell Precision 3680 Tower, Monitor for Stella 11/5/24 - GY 1/2	53804.003	\$		\$	5,781.18	\$	140,400.00	39.97%
91	Enterprise FM Trust	\$	5,781.18	Eqp - Vehicle Lease Payments 11/6/24 - WDL 1/2	53901	\$		\$	8.99	\$	11,000.00	16.23%
92	Donald Hall	\$	8.99	Reimburse Discount Drug Mart Purchase 10/22/24 - GY 1/2	53907.002	\$		\$	4,912.50	\$	47,300.00	-14.57%
93	Seely, Sawidge, Ebert & Gourash Co., LPA	\$	4,912.50	Legal Fees - General Matters 10/30/24 - RKM 1/2		\$		\$	353,457.41	\$		



FUND 721 - WASTEWATER  
 NOVEMBER 1 - NOVEMBER 14, 2024  
 NOVEMBER 19, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Wastewater Employees	\$ 68,283.47	Salaries PR Post BW 2202423	51102	\$ 68,283.47	\$ 1,589,304.61	\$ 1,757,900.00	9.59%
2 Wastewater Employees	\$ 1,572.75	Part Time Wages PR Post BW 2202423	51105	\$ 1,572.75	\$ 39,295.50	\$ 55,800.00	29.58%
3 Wastewater Employees	\$ 3,592.34	Overtime Wages Plant PR Post BW 2202423	51106.101	\$ 3,592.34	\$ 45,824.48	\$ 69,000.00	33.59%
4 Wastewater Employees	\$ 14.47	Overtime Wages Dist/Col PR Post BW 2202423	51106.102	\$ 14.47	\$ 8,451.58	\$ 20,000.00	57.74%
5 Wastewater Employees	\$ 391.47	Overtime Wages Admin PR Post BW 2202423	51106.103	\$ 391.47	\$ 14,069.89	\$ 19,200.00	26.72%
6 Wastewater Employees	\$ 340.74	Overtime Wages Construction PR Post BW 2202423	51106.104	\$ 340.74	\$ 10,563.17	\$ 9,400.00	-12.37%
7 Wastewater Employees	\$ 96.15	Overtime Wages Office PR Post BW 2202423	51106.105				
8 Wastewater Employees	\$ (96.15)	Overtime Wages Office PR Post BW 2202423	51106.105	\$ 288.49	\$ 7,686.02	\$ 6,000.00	-28.10%
9 Wastewater Employees	\$ 288.49	Overtime Wages Office PR Post BW 2202423	51106.105	\$ 1,623.87	\$ 79,210.17	\$ 86,900.00	8.85%
10 Wastewater Employees	\$ 1,623.87	Employee Time Buy Back PR Post BW 2202423	52115				
11 Wastewater Employees	\$ 2,140.53	MMO SHARE Payment - Week Ending 11/01/2024	52203				
12 Wastewater Employees	\$ 90.70	MMO HRA Payment - Week Ending 11/01/2024	52203				
13 Wastewater Employees	\$ (1,648.32)	Hospitalization PR Post BW 2202423	52203				
14 Ohio Public Employees Retirement System	\$ 10,628.09	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	52209	\$ 582.91	\$ 466,499.15	\$ 632,000.00	26.19%
15 Internal Revenue Service	\$ 1,061.89	Medicare - FEDERAL - Federal Taxes*	52212	\$ 1,061.89	\$ 25,996.49	\$ 30,148.00	13.77%
16 Cintras Corporation	\$ 327.38	Mat Rental & Clothing Svc - October 2024 - GY 3/4	52226	\$ 327.38	\$ 5,795.80	\$ 20,100.00	71.17%
17 USA Mobile Drug Testing of Northeast Ohio Corp	\$ 240.19	Employee Random Drug Testing, J. Lopez Pre-Em 10/31/24 - GY 2/2	53206	\$ 240.19	\$ 1,190.78	\$ 3,000.00	60.31%
18 M Tech Co	\$ 1,800.00	Edu - LAMP II Training Course - 4 Employees 10/17/24 - RTK 2/2	53500	\$ 1,800.00	\$ 8,845.47	\$ 20,000.00	55.77%
19 Quadrant Finance USA, Inc	\$ 250.00	Postage Refill for Postage Machines 10/15/24 - WDL 2/2	53602				
20 Link Computer Corporation	\$ 974.86	Muni-Link Billing - December 2024 - GY 2/3	53602				
21 SmartBill Inc	\$ 256.81	Bills - ALQ3 2nd Notices, LORCO October 2024 - WDL 2/3	53602				
22 Fedex Corp	\$ 9.30	Shipping Charges - GFG Instrumentation 11/6/24 - GY 2/2	53602				
23 W.B. Mason Co., Inc.	\$ 162.39	Off Spl - Copy Paper, Cherry Paper, Envelopes 11/5/24 - RTK 2/2	53602	\$ 1,653.36	\$ 29,993.60	\$ 50,000.00	40.01%
24 WEX Fleet Universal	\$ 1,705.39	Fuel for Vehicles 10/31/24 - GY 2/2	53604	\$ 1,705.39	\$ 21,347.38	\$ 30,700.00	30.46%
25 W.W. Williams	\$ 3,995.19	Exp Mnt - Generator Repair @ 671 BridgeSide 10/25/24 - R TK	53607				
26 Century Equipment Inc.	\$ 296.62	Exp Mnt - Pond Pump Repair 11/1/24 - RTK 2/2	53607				
27 Cerlic Environmental Controls, Inc.	\$ 1,207.60	Exp Mnt - OZX Repair, ITX Repair 11/6/24 - RH	53607				
28 Allen Refrigeration Inc.	\$ 174.00	Exp Mnt - Svc Quote for Air Heater @ WRF 10/10/24 - RH	53607				
29 C. H. Reed, Inc.	\$ 2,484.30	Exp Mnt - QV-3 Rotary Vacuum Repairs 11/4/24 - RTK 2/2	53607				
30 Rexel, Inc.	\$ 431.17	Exp Mnt - CompactLogix Power Supply 10/28/24 - RTK	53607	\$ 8,588.88	\$ 108,168.36	\$ 150,000.00	27.89%
31 Municipaly Fees	\$ 2,673.49	Monthly Merchant Fees for Utilities - 11/04/2024	53611				
32 Polydyne, Inc	\$ 24,281.10	Op Spl - Polymer 10/23/24 - RH	53611	\$ 26,954.59	\$ 237,494.30	\$ 489,100.00	51.44%
33 ABC Equipment Rental & Sales Corp	\$ 29.49	Mnt Spl - Chainsaw Blades 10/30/24 - RTK 2/2	53612				
34 Zoro Tools Inc	\$ 508.27	Mnt Spl - Air Refreshers, Paper Towels, Machinery Grease - RTK 2/2	53612	\$ 537.76	\$ 9,696.29	\$ 22,600.00	57.10%
35 Trico Oxygen Company Inc.	\$ 95.13	Mnt Gases @ 201 Miller Rd & WRF 10/31/24 - RTK 2/2	53612.001				
36 McMaster-Carr	\$ 173.81	Mnt Spl - Grease Dispensing Tip, Grease Nozzle, Circuit Relay - RTK	53612.001				
37 Capital One Trade Credit (E&H Hardware)	\$ 60.40	Mnt Spl - October 2024 - RTK 2/2	53612.001				
38 Grainger	\$ 555.81	Mnt Spl - Coin Cell Batteries, Paper Towels, Label Tape - RTK 2/2	53612.001	\$ 885.15	\$ 26,176.66	\$ 39,100.00	33.05%
39 Hach Company	\$ 474.93	Lab Spl @ WRF 10/18/24 - RH	53613				
40 Alloway Corp	\$ 1,235.00	Lab Analysis @ WRF 10/31/24 - RH	53613				
41 Western Reserve Pure Water	\$ 182.07	DI Carbon Exchange, DI Regen 10/16/24 - JRG-W 2/2	53613				
42 Jones & Henry Laboratories Inc.	\$ 290.00	Lab Testing @ WRF 10/31/24 - RH	53613				
43 USA Bluebook	\$ 65.10	Lab Spl - TSS @ WRF 10/21/24 - RH	53613	\$ 2,247.10	\$ 60,624.06	\$ 69,400.00	12.65%
44 ComDoc, Inc.	\$ 251.99	Cnt Svc - Xerox Copier Metering 10/23/24 - WDL 2/2	53701				
45 Technology Management Solutions Inc	\$ 4,218.54	Cnt Svc - Computer Support - October 2024 - GY 2/2	53701	\$ 4,470.53	\$ 75,494.58	\$ 96,200.00	21.52%
46 Xerox Financial Services	\$ 410.47	Cnt Svc - Xerox Copier Leases 10/30/24 - WDL 2/2	53701.001	\$ 410.47	\$ 6,197.30	\$ 12,200.00	49.20%
47 Braley Energy, Inc.	\$ 1,072.50	Mo. Fee for Energy Mgmt - October 2024 - GY 2/2	53701.002				
48 Cintras Corporation	\$ 462.45	Mat Rental & Clothing Svc - October 2024 - GY 4/4	53701.002				
49 DLT Solutions, Inc.	\$ 3,780.43	Architecture, Engineering & Construction Sub. Renewal - JRG-E 2/2	53701.002				
50 ESRI Inc.	\$ 3,460.00	ArcGIS Desktop Renewals 2024-2025 - JRG-E 2/2	53701.002				
51 Fusible	\$ 3,921.50	EquipmentWatch Light (2 Licenses) 10/18/24 - WDL 2/2	53701.002				
52 Hach Company	\$ 2,789.16	Cnt Svc - Field Service Partnership - E27200 10/31/24 - RH	53701.002				
53 H2w Environmental Consultants, LLC	\$ 3,011.88	Environmental Health Risk Re-Evaluation 10/11/24 - RKM 2/2	53701.002				
54 Treasurer, State of Ohio	\$ 5,200.00	NPDES 2024 Annual Discharge Fee 11/1/24 - RH	53701.002	\$ 23,697.92	\$ 101,298.20	\$ 187,730.75	46.04%
55 Republic Services #224	\$ 36,848.28	Sludge Disposal - October 2024 - RH	53701.007	\$ 36,848.28	\$ 50,950.69	\$ 703,000.00	28.74%
56 IGS Energy	\$ 1,210.82	gas svc charge @ 33675 Durrell - September 2024 - GY	53702.001	\$ 1,210.82	\$ 63,961.25	\$ 96,200.00	33.51%
57 Columbia Gas	\$ 51.92	gas svc @ 641 Lear Rd 10/24/24-10/31/24 - GY	53702.002	\$ 51.92	\$ 546.61	\$ 800.00	31.67%
58 Columbia Gas	\$ 54.50	gas svc @ 100 Woodbridge Way 9/27/24-10/28/24 - GY	53702.003				
59 Columbia Gas	\$ 51.92	gas svc @ 671 BridgeSide 9/27/24-10/28/24 - GY	53702.003	\$ 106.42	\$ 1,727.46	\$ 2,600.00	33.56%
60 Engle Resources	\$ 7,743.09	elec svc charge @ various locations 10/29/24 - GY	53703.001				
61 Illuminating Company	\$ 9,270.22	elec svc @ Waterbury Ave 10/4/24-11/4/24 - GY	53703.001	\$ 17,013.31	\$ 202,764.15	\$ 289,929.38	30.06%
62 Engle Resources	\$ 423.41	elec svc charge @ various locations 10/29/24 - GY	53703.003				
63 Illuminating Company	\$ 91.57	elec svc @ 641 Lear Rd 10/5/24-11/5/24 - GY	53703.003				

64	Illuminating Company	9.20	elec svc @ 209 Avondale 10/8/24-11/5/24 - GY	53703.003					
65	Illuminating Company	673.58	elec svc @ 32789 Lake Rd PS 10/4/24-11/4/24 - GY	53703.003					
66	Illuminating Company	87.78	elec svc @ 671 Bridgeside PS 10/5/24-11/4/24 - GY	53703.003					
67	Illuminating Company	97.67	elec svc @ Woodbridge Way 10/5/24-11/4/24 - GY	53703.003	1,383.21	\$	35,053.74	\$	49,400.00
68	Illuminating Company	85.58	elec svc @ 758 Jaycox Rd Sewer 10/5/24-11/4/24 - GY	53703.004	85.58	\$	1,892.69	\$	2,700.00
69	Altifiber	418.99	Telephone Svc 9/20/24-10/19/24 - GY 2/2	53705					
70	Charter Communications	104.99	Internet Svc @ 32789 Lake Rd PS 10/24/24-11/23/24 - RH	53705					
71	Charter Communications	59.99	Internet Svc @ WRF 11/1/24-11/30/24 - RH	53705					
72	Charter Communications	94.99	Internet Svc @ 201 Miller Rd 11/1/24-11/30/24 - GY 2/2	53705					
73	AT&T Mobility	931.75	Cell Phone Svc 9/30/24-10/17/24 - RKM 2/2	53705					
74	Greg Yuronich	25.00	Reimbursement for Cell Phone - November 2024 - RKM 2/2	53705	1,635.71	\$	16,477.97	\$	26,100.00
75	NAPA Auto Parts	248.62	Eqp Mnt - October 2024 - RTK 2/2	53707	248.62	\$	9,640.82	\$	21,500.00
76	Black Dog Pest Solutions LLC	75.00	Bldg Mnt - Pest Control @ 201 Miller Rd 10/25/24 - RTK 2/2	53708					
77	Coverall North America, Inc.	651.00	Cleaning Svc @ 201 Miller Rd & WRF - October 2024 - RTK 2/2	53708					
78	Randall's Lawn Care Inc.	1,859.37	Lawn & Landscaping 2024 - Invoice #8 of 8 10/30/24 - RTK 2/2	53708					
79	Sherwin Williams Company Inc	57.23	Bldg Mnt - Glass Beads, Enamel/Oil Based Paint 10/18/24 - RTK 2/2	53708					
80	Sherwin Williams Company Inc	6.30	Bldg Mnt - Trim Brushes (2) 11/5/24 - RTK 2/2	53708					
81	Trugreen	416.00	Bldg Mnt - Lawn Svc @ 201 Miller Rd - RTK 2/2	53708	3,064.90	\$	33,869.70	\$	73,200.00
82	J & L Door Service	1,720.00	Bldg Mnt - Door Repairs @ WRF 10/14/24 - RTK	53708.001					
83	Zoro Tools Inc	132.37	Bldg Mnt - Floor Cleaner, Cherry Bomb 11/4/24 - RTK 2/2	53708.001	1,852.37	\$	14,327.76	\$	9,100.00
84	Technology Management Solutions Inc	449.37	Eqp - Add'l Security Camera - Server Room 11/5/24 - GY 2/2	53804	449.37	\$	12,658.93	\$	5,400.00
85	Technology Management Solutions Inc	3,314.60	Eqp - Axcient Back Up Solution 11/5/24 - GY 2/2	53804.001					
86	Technology Management Solutions Inc	2,466.77	Eqp - Dell Precision 3680 Tower, Monitor for Stella 11/5/24 - GY 2/2	53804.001	5,781.37	\$	13,263.78	\$	14,500.00
87	Enterprise FM Trust	5,781.19	Eqp - Vehicle Lease Payments 11/6/24 - WDL 2/2	53804.003	5,781.19	\$	84,276.98	\$	140,400.00
88	Donald Hall	8.99	Reimburse Discount Drug Mart Purchase 10/22/24 - GY 2/2	53901	8.99	\$	5,939.04	\$	5,000.00
89	Seeley, Savidge, Ebert & Gourash Co., LPA	4,912.50	Legal Fees - General Matters 10/30/24 - RKM 2/2	53907.002	4,912.50	\$	82,477.79	\$	84,400.00
						\$	243,243.77		



FUND 703 - ETL1  
 NOVEMBER 1 - NOVEMBER 14, 2024  
 NOVEMBER 19, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Core & Main LP	\$ 3,365.00	ETL1 - Tap Sleeve, Wedge Tapping Valve 10/22/24 - RTK	53612.002	\$ 3,365.00	\$ 12,574.25	\$ 15,000.00	16.17%
2 USA Bluebook	\$ 131.45	Mnt Spl - ETLs - Sulfuric Acid 10/23/24 - RTK 1/2	53612.004	\$ 131.45	\$ 11,041.67	\$ 15,000.00	26.39%
3 Kendera Enterprises Inc.	\$ 3,250.00	Repairs - ETL1 - Behind RR Brewing 10/25/24 - RTK	53701.002				
4 Avon Lake Regional Water	\$ 6,599.48	Operator Charges - ETL1 - August 2024 - GY	53701.002	\$ 11,394.49	\$ 58,261.35	\$ 50,000.00	-16.52%
5 Avon Lake Regional Water	\$ 1,545.01	Operator Charges - ETL1 - September 2024 - GY	53703.003	\$ 8,017.99	\$ 205,599.57	\$ 275,384.00	25.34%
6 Engle Resources	\$ 6,708.49	elec svc charge @ various locations 10/29/24 - GY	53703.003				
7 Engle Resources	\$ 1,309.50	elec svc charge @ 800 Moore Rd - November 2024 - GY	53703.004				
8 Engle Resources	\$ 99.77	elec svc charge @ various locations 10/29/24 - GY	53703.004				
9 Illuminating Company	\$ 253.97	Electric Service-Variou locations	53703.004				
10 Ohio Edison	\$ 69.07	elec svc @ Lear @ Mills 10/4/24-11/5/24 - GY	53703.004				
11 Ohio Edison	\$ 97.16	elec svc @ Lear @ US 20 10/3/24-11/2/24 - GY	53703.004				
12 Ohio Edison	\$ 74.32	elec svc @ Butternut @ Root 10/2/24-11/1/24 - GY	53703.004				
13 Ohio Edison	\$ 66.81	elec svc @ Root @ Sprag 10/2/24-11/1/24 - GY	53703.004				
14 Ohio Edison	\$ 73.34	elec svc @ Lear @ Chstnt 10/3/24-11/2/24 - GY	53703.004	\$ 734.44	\$ 8,706.88	\$ 12,000.00	27.44%
15 Avon Lake Regional Water	\$ 139,634.76	Water Used from ETL1 - October 2024 - GY	53704	\$ 139,634.76	\$ 1,673,083.98	\$ 2,275,000.00	26.46%
16 Surveying & Mapping, LLC	\$ 1,500.00	ETLs - Designating & Marking, Locating 10/31/24 - JRGE 1/2	53806	\$ 1,500.00	\$ 83,845.16	\$ 258,949.50	67.62%
	\$ 164,778.13			\$ 164,778.13			

FUND 762 - ETL2  
 NOVEMBER 1 - NOVEMBER 14, 2024  
 NOVEMBER 19, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Jones Chemicals Inc.	\$ 1,647.55	Op Spl - Chlorine @ 15201 Island Rd 10/29/24 - RTK	53611	\$ 1,647.55	\$ 8,450.30	\$ 7,668.00	-10.20%
2 USA Bluebook	\$ 131.44	Mnt Spl - ETLs - Sulfuric Acid 10/23/24 - RTK 2/2	53612.004	\$ 131.44	\$ 15,536.25	\$ 20,000.00	22.32%
3 Avon Lake Regional Water	\$ 4,470.04	Operator Charges - ETL2 - August 2024 - GY	53701.002				
4 Avon Lake Regional Water	\$ 2,729.94	Operator Charges - ETL2 - September 2024 - GY	53701.002	\$ 7,199.98	\$ 45,937.50	\$ 80,000.00	42.58%
5 Ohio Edison	\$ 52.17	elec svc @ 15201 Island Rd OAL 10/2/24-10/31/24 - GY	53703.003				
6 Engle Resources	\$ 37,850.18	elec svc charge @ various ETL2 Locations 10/29/24 - GY	53703.003				
7 Ohio Edison	\$ 5,079.17	elec svc @ 15201 Island Rd 9/30/24-10/29/24 - GY	53703.003	\$ 42,981.52	\$ 258,909.14	\$ 505,000.00	48.73%
8 Ohio Edison	\$ 67.25	elec svc @ 36550 Chestnut Ridge Rd 10/3/24-10/31/24 - GY	53703.004				
9 Engle Resources	\$ 37.81	elec svc charge @ various locations 10/29/24 - GY	53703.004				
10 Ohio Edison	\$ 59.26	elec svc @ 37980 Barres Rd 8/2/24-11/2/24 - GY	53703.004				
11 Ohio Edison	\$ 69.01	elec svc @ 37780 Center Ridge Rd 10/2/24-11/1/24 - GY	53703.004	\$ 233.33	\$ 4,001.84	\$ 10,000.00	59.98%
12 Avon Lake Regional Water	\$ 464,831.17	Water Used from ETL2 - October 2024 - GY	53704	\$ 464,831.17	\$ 5,007,933.69	\$ 4,742,528.00	-5.60%
13 Surveying & Mapping, LLC	\$ 1,500.00	ETLs - Designating & Marking, Locating 10/31/24 - JRGE 2/2	53806	\$ 1,500.00	\$ 69,700.52	\$ 299,350.00	76.72%
	\$ 518,524.99			\$ 518,524.99			

FUND 749 - LORCO  
 NOVEMBER 1 - NOVEMBER 14, 2024  
 NOVEMBER 19, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Muncipal Fees	\$ 392.33	Monthly Merchant Fees for LORCO - 11/04/2024	53701	\$ 392.33	\$ 20,518.84	\$ 31,285.87	34.41%
2 Data Command Corp	\$ 3,564.00	Cnt Svc - LORCO Lift Station Renewal 2024-2025 - RTK	53701.002	\$ 3,564.00	\$ 13,283.78	\$ 6,500.00	-104.37%
3 Engle Resources	\$ 317.43	elec svc charge @ various locations 10/29/24 - GY	53703.001				
4 Ohio Edison	\$ 1,020.85	elec svc @ 38393 Royaltan Rd 9/28/24-10/29/24 - GY	53703.001				
5 Ohio Edison	\$ 226.67	elec svc @ 9845 Avon Belden 10/2/24-11/1/24 - GY	53703.001	\$ 1,564.95	\$ 20,227.14	\$ 19,460.00	-3.94%
6 Engle Resources	\$ 4.76	elec svc charge @ various locations 10/29/24 - GY	53703.002				
7 Illuminating Company	\$ 87.05	elec svc @ 33678 Walker Rd 10/9/24-11/6/24 - GY	53703.002	\$ 91.81	\$ 1,058.08	\$ 1,122.00	5.70%
8 Engle Resources	\$ 71.12	elec svc charge @ various locations 10/29/24 - GY	53703.003				
9 Ohio Edison	\$ 69.40	elec svc @ 10920 Hawke Rd 10/3/24-10/31/24 - GY	53703.003				
10 Ohio Edison	\$ 34.00	elec svc @ 10301 Reed Rd 10/2/24-10/31/24 - GY	53703.003				
11 Ohio Edison	\$ 69.31	elec svc @ 12901 Avon Belden Rd 9/29/24-10/31/24 - GY	53703.003				
12 Ohio Edison	\$ 70.51	elec svc @ 12169 Avon Belden 9/29/24-10/31/24 - GY	53703.003				
13 Ohio Edison	\$ 69.36	elec svc @ 36780 Giles Rd 10/1/24-10/30/24 - GY	53703.003	\$ 383.70	\$ 17,876.20	\$ 24,196.00	26.12%
14 Avon Lake Regional Water	\$ 416,290.00	LORCO Treatment Costs - Jan, Feb, March 2024 - WDL	53754	\$ 416,290.00	\$ 418,033.88	\$ 400,000.00	-4.51%
15 Rural Lorain County Water Authority	\$ 3,228.00	Meter Readings - October 2024 - GY	53760				
16 Link Computer Corporation	\$ 433.27	Muni-Link Billing - December 2024 - GY 3/3	53760	\$ 4,550.58	\$ 37,040.15	\$ 35,000.00	-5.83%
17 SmartBill Inc	\$ 889.31	Bills - ALQ3 2nd Notices, LORCO October 2024 - WDL 3/3	53760	\$ 4,268.37	\$ 426,837.37		
	\$ 426,837.37			\$ 426,837.37			



FUND 704 - WATER CONSTRUCTION  
 NOVEMBER 1 - NOVEMBER 14, 2024  
 NOVEMBER 19, 2024

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	EOS Midwest, LLC	\$ 5,374.38	WFP Improvements - Special Inspect & Testing Svcs 11/17/24 - JRG-E	55003				
2	Grainger	\$ 160.40	OSHG Project - Pipe Cement, Primer 10/17/24 - RTK	55003				
3	Grainger	\$ 900.29	OSHG Project - Ultrasonic Level Sensors 11/6/24 - RTK	55003				
4	The Cleveland Plumbing Supply Co.	\$ 3,421.95	OSHG Project - Supplies 11/6/24 - RTK	55003				
5	Zoro Tools Inc	\$ 1,596.82	OSHG Project - Ultrasonic Level Sensors, Brackets 11/6/24 - RTK	55003				
6	Active Plumbing Supplies	\$ 431.78	OSHG Project - Pipe, Couplings, Elbows 10/30/24 - RTK	55003				
7	Complete Concrete	\$ 850.00	OSHG Project - Core Drilling 10/25/24 - RTK	55003				
8	Core & Main LP	\$ 772.95	OSHG Project - 2" Backflow Unit 11/4/24 - RTK	55003				
9	Core & Main LP	\$ 2,081.44	OSHG Project - Curb Stops, Valve Box 10/30/24 - RTK	55003	\$ 15,590.01	\$ 424,944.78	\$ -	
10	Illuminating Company	\$ 6,995.76	New 3-Phase Service - WFP Sodium Hypochlorite 10/22/24 - JRG-E	55003.002				
11	The Great Lakes Construction Co.	\$ 687,625.13	Water Filtration Plant (WFP) Improvements	55003.002				
12	HDR, Inc.	\$ 53,352.31	Bldg Imp - WFP Imp. Construction Services 10/29/24 - JRG-E	55003.002	\$ 747,973.20	\$ 3,073,645.88	\$ 12,127,080.22	74.65%
13	Core & Main LP	\$ 23,680.00	Water Bundle 2024 - Sigma 20x36 Meter Pits (160) - JRG-E	55007				
14	Core & Main LP	\$ 3,021.75	Walker Rd Park - Supplies 11/6/24 - RTK	55007				
15	Core & Main LP	\$ 56,805.15	Walker Rd Park - Supplies 10/24/24 - RTK	55007				
16	Indy Equipment and Supply LLC	\$ 115.63	Walker Rd Park/The Harbours - Rebar, Femco, PVC 11/7/24 - RTK	55007	\$ 83,622.53	\$ 371,252.54	\$ 1,000,000.00	62.87%
		\$ 847,185.74			\$ 847,185.74			