

AGENDA

For

Tuesday

November 18, 2025

6:30 PM

- 
1. Call to Order
 2. General Matters
 - A. Approve Minutes
 - B. Public Input (*3 minutes each*)
 - C. Correspondence
 3. Expenditures
 4. Quarterly Financial Update
 5. Rate Study
 6. Collective Bargaining Agreement
 7. Informational Items
 - A. Reports/Updates
 - 1) Project Updates
 - 2) CUE Report
 - 3) Member Reports/Miscellaneous
 8. Public Input (*3 minutes each*)
 9. Executive Session
 10. Adjourn

Avon Lake Regional Water
MEMORANDUM

To: **Board of Municipal Utilities**
From: **Rob Munro**
Subject: **Agenda Items – November 18, 2025**
Date: **November 14, 2025**

- Item 1: **Call to Order**
Item 2A: **Approve Minutes**
Item 2B: **Public Input (3 minutes)**
Item 2C: **Correspondence**
Item 3: **Expenditures**
Item 4: **Quarterly Financial Update – WDL**

Business & Financial Coordinator Logan will provide a quarterly update to the Board regarding budget funds and financials. Mr. Logan will also provide information to the Board regarding the overall financial net position of Avon Lake Regional Water including the investment of utility funds, investment in infrastructure assets, and a historical reference of the overall financial health of the organization.

Item 5: **Rate Study – RKM**

In 2023 Raftelis was contracted to provide a rate study and develop a financial model for Avon Lake Regional Water. The CUE asked Raftelis to provide a proposal to update the rate study and financial model to capture the updated water system master plan, updated capital improvement plan (CIP), and actual fee and rate increases implemented since the original rate study was completed in 2023. Staff is recommending the award of the proposal from Raftelis for the not-to-exceed amount of \$25,000.00.

Recommended Motion:

I move to authorize the CUE to execute an agreement with Raftelis for an updated Rate Study, Financial Model, and related services, for the not-to-exceed amount of \$25,000.00.

Item 6: Collective Bargaining Agreement – RKM

The current collective bargaining agreement with union employees is set to expire on December 31, 2025. Staff recently met with members of the union to discuss a new agreement. After negotiations, both parties have tentatively agreed to a new 3-year contract. A summary memorandum is included in the meeting packet documents that highlight the important details of the agreement. Staff is recommending approval of this agreement.

Recommended Motion:

I move to authorize the Chairman of the Board and the CUE to execute the collective bargaining agreement dated November 3, 2025 between the Avon Lake Board of Municipal Utilities and USW Local 1-865 and to be effective on January 1, 2026.

Item 7A1: Project Updates – GKY

Power Plant Update: Project Manager Wayne Woodruff confirmed that there has not been a change in their scope of work and they are preparing to leave the site. ALERG will be removing their office located on the south side of Lake Road in the coming weeks and will be contacting ALRW to discontinue the water and sewer service at that site.

WFP Improvements: The Great Lakes Construction Company (GLC) has poured the base for the powdered activated carbon silos and secured the mounting brackets. Silos will be installed once the concrete has cured. Horizontal roof support beams have been poured and are now curing. Once those have cured the roof slab will be poured. The fluoride feed building is being tested with treated drinking water. Once all setpoints and operation of the new equipment is verified, WFP staff will be ordering the first load of hydrofluorosilicic acid and cease using sodium silicaf fluoride by the end of November 2025.

Techwin Project: ALRW staff received the new probe from Techwin. It has been calibrated, installed and they have verified the probe's readings with known standards. The chiller equipment that maintains the produced sodium hypochlorite at a constant temperature is being winterized. Once that has been completed, normal operation of the system and testing of product will resume.

2025 Water Bundle Project: Underground Utilities Inc. (UUI) replaced one of the valves on Electric Blvd. will be replacing the second of the eight valves the week of November 17, 2025. UUI will be doing restoration work in the Delwood, Inwood and Bellaire project area beginning November 17, 2025 as that area has been completed. Parkland waterline work will also begin. Rosewood Dr. and North Point Dr. will have asphalt placed with concrete work beginning the week of November 24, 2025.

Item 7A2: CUE Report – RKM

Item 7A3: Member Reports/Miscellaneous

Item 8: Public Input (3 minutes)

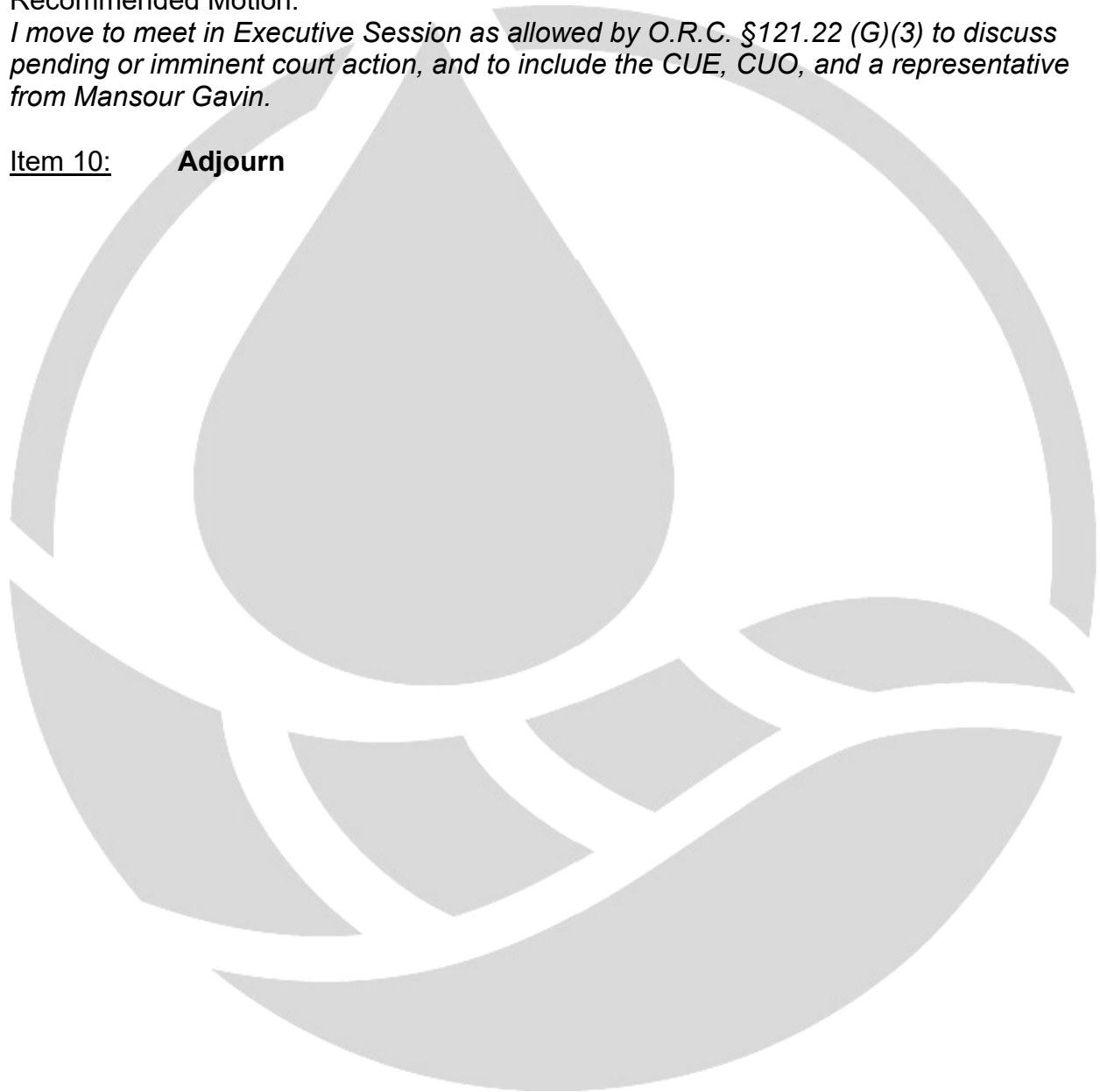
Item 9: **Executive Session**

The CUE requests to meet in Executive Session as allowed by O.R.C. §121.22 (G) to discuss pending or imminent court action. The CUE does not anticipate any formal action by the Board upon reconvening the public meeting.

Recommended Motion:

I move to meet in Executive Session as allowed by O.R.C. §121.22 (G)(3) to discuss pending or imminent court action, and to include the CUE, CUO, and a representative from Mansour Gavin.

Item 10: **Adjourn**



Board of Municipal Utilities
Meeting Minutes
November 4, 2025
201 Miller Road
Avon Lake, Ohio

Call to Order – Roll Call

The meeting was called to order at 6:30 PM. The meeting was held in-person using web-based video conferencing technology.

Present: Mr. Dzwonczyk, Mr. Rickey, Mr. Rush, and Mrs. Schnabel.

Excused: Mr. Mondello

Also present: CUE Munro, CUO Yuronich, Business & Financial Coordinator Logan, Attorney Tyler Berry of Mansour-Gavin and ALPD Officer Reiber.

Approve Minutes

Mr. Dzwonczyk presented the Minutes of the October 21, 2025 work session. With no additional changes, additions or corrections noted, Mr. Dzwonczyk ordered that the minutes stand and be distributed as submitted.

Mr. Dzwonczyk presented the Minutes of the October 21, 2025 regular meeting. With no additional changes, additions or corrections noted, Mr. Dzwonczyk ordered that the minutes stand and be distributed as submitted.

Public Speakers

None.

Correspondence

Mr. Munro informed the Board that the Ohio Environmental Protection Agency completed its annual sanitary survey at the Water Filtration Plant and sent a letter to ALRW stating that there were no findings. Mr. Munro commended WFP Manager Gibboney and staff on running a very tight ship.

Expenditures

Following review of expenses for funds and amounts as follows, Mr. Rickey moved, Mrs. Schnabel seconded, to approve the expenditures of October 17 through October 30, 2025:

| | | |
|-----------------------------|----|------------|
| Water Fund 701 | \$ | 192,097.13 |
| Distribution Fund 723 | \$ | 129,122.18 |
| Wastewater Fund 721 | \$ | 190,442.63 |
| Collection Fund 722 | \$ | 107,032.74 |
| ETL1 Fund 703 | \$ | 7,250.61 |
| ETL2 Fund 762 | \$ | 3,357.96 |
| LORCO Fund 749 | \$ | 8,060.23 |
| Water Construction Fund 704 | \$ | 4,515.15 |

Ayes (per voice vote): Dzwonczyk, Rickey, Rush, and Schnabel
Nays: None
Motion carried.

Cyber Security Resolution

Mr. Dzwonczyk informed the Board that a cybersecurity policy was included in their Board Packets. Mr. Dzwonczyk added that the contents of this policy are not considered a public document so the details of measures in place are not discoverable. Mr. Munro stated that Ohio Revised Code (ORC) § 9.64 was enacted through House Bill 96 as a part of the 2026 – 2027 State of Ohio operating budget and that it requires political subdivisions to formally set and adopt standards in regard to cybersecurity threats and ransomware attacks. Mr. Munro stated that ALRW staff and the information technology integrator collaborated to create a policy that will be in compliance with ORC § 9.64 and ALRW quality standards. Mr. Munro added that this policy will be auditable annually by the Auditor of State during normal audits. Mr. Dzwonczyk stated that if this resolution is passed, he and Mr. Rush will be signing the resolution so that it immediately becomes an official policy.

Mrs. Schnabel moved, Mr. Rickey seconded, for passage of Resolution #2025-04 Cybersecurity Policy and direct the CUE to implement a cybersecurity policy in accordance with Ohio Revised Code § 9.64 and to be effective from and after the earliest period allowed by law.

Ayes (per voice vote): Dzwonczyk, Rickey, Rush, and Schnabel
Nays: None
Motion carried.

Property Purchase

Mr. Munro informed the Board that there is a parcel of land related to the upcoming ETL project that ALRW is interested in purchasing. Mr. Munro referenced an aerial image from the Lorain County Auditor's website that outlined the parcel. Mr. Munro stated that ALRW was seeking an easement to allow installation of the new ETL water main and that this property is currently owned by Kopf Construction. Mr. Munro added that Kopf Construction offered to donate the property as it is currently undevelopable, but Mr. Munro rejected the donation as paying the market value is more appropriate. Mr. Munro stated that the most recent county assessment has it listed at \$2,500.00. Mr. Dzwonczyk stated that the sale document denotes the "As-Is Condition of the property" and inquired if there were any known faults. Mr. Munro stated that the environmental reports were provided by Kopf Construction from when they purchased the property and those were reviewed by legal counsel and other professionals to ensure there is nothing of concern on the property. Mr. Dzwonczyk stated that situations like this demonstrate why it is important for ALRW to be able to purchase property and that it helps facilitate improvements or access to ALRW infrastructure.

Mr. Rush moved, Mr. Rickey seconded, to authorize the CUE to execute a purchase agreement with Kopf Construction Corporation for the purchase of Lorain County Permanent Parcel #04-00-021-000-203 in the amount of \$2,500.00.

Ayes (per voice vote): Dzwonczyk, Rickey, Rush, and Schnabel
Nays: None
Motion carried.

Sludge Hauling & Disposal Bid

Mr. Yuronich stated that staff opened the bids received for sludge hauled from the Water Reclamation Facility for 2026. Mr. Yuronich stated that this will be a three-year contract that runs from January 1, 2026 through and including December 31, 2026. Mr. Yuronich stated that there were four bids received and Republic Services was the lowest by far. Mr. Dzwonczyk inquired how much sludge is disposed of each year and Mr. Yuronich responded that it was approximately 9,800 tons. Mr. Dzwonczyk inquired how the new contract pricing for 2026 compares to the previous contract. Mr. Yuronich stated that it is a 25% increase. Mrs. Schnabel inquired what it means when it says "exceptions noted by all four bidders." Mr. Munro stated that in the bid package that was distributed there was an exceptions sheet contained in it. Mr. Munro stated that the exception listed on Republic Services' bid included a disclaimer that if governmental regulatory fees were to increase, those costs would be passed on to ALRW. Mr. Munro also added that this language was included in Republic Services' last contract as well. Mr. Munro stated that some of the other bidders' exceptions related to one not paying prevailing wage and one bidder not providing their entire insurance policy but just a certificate stated that they carried insurance. Mr. Munro added that while Republic Services will have a set price for all years of the contract, Quasar's bid included a 2.5% increase each year. Mrs. Schnabel inquired if ALRW was still doing other contracts with Quasar and Mr. Munro responded that Quasar has a beneficial reuse contract to haul away material that is in the monofil. Mr. Munro added that disposing of the monofil material this way costs ALRW about half of what the tipping fees would be if the monofil material was disposed of at a landfill. Mr. Rickey inquired if the trucks are weighed when they leave the Water Reclamation Facility and Mr. Munro stated that the trucks are weighed when they reach the landfill.

Mr. Dzwonczyk moved, Mr. Rush seconded, to authorize the CUE to execute a contract with Republic Services effective January 1, 2026 and expiring on December 31, 2028 for the hauling and disposal of sanitary sewage sludge per the engineer's certified bid tabulation dated October 17, 2025.

Ayes (per voice vote): Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

Water Meter Bid

Mr. Yuronich informed the Board that staff opened the bids received for ALRW's water meters and that this will be a three-year contract with an option for a fourth year at the same prices. Mr. Yuronich stated that staff is recommending motion to award the contract to Ferguson Enterprises. Mr. Dzwonczyk inquired if they would hold those prices constant throughout the contract period. Mr. Munro stated that they would. Mr. Munro added that multi-year contracts are a big advantage for budgeting as costs are known for the coming years well ahead of time. Mr. Rickey inquired if ALRW keeps a supply of meters on the shelves. Mr. Munro stated that ALRW does keep an inventory, especially for the commonly used residential-sized meters and that Ferguson also keeps an inventory of meters at their warehouse that are earmarked specifically for ALRW. Mr. Rickey inquired how many suppliers submitted bids. Mr. Munro stated that due to meters requiring infrastructure to be installed specific to the brand of meters, only one bid was received. Mr. Munro added that there have been times in the past where Ferguson has invoiced ALRW at less than the contracted amount if the meter prices have come down during a contract period.

Mr. Rickey moved, Mrs. Schnabel seconded, to authorize the CUE to execute a contract with Ferguson Enterprises, LLC dab Ferguson Waterworks, effective January 1, 2026 and expiring

on December 31, 2028, for the purchase of water meters and other appurtenances per the engineer's certified bid tabulation dated October 8, 2025.

Ayes (per voice vote): Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

Annual Chemical Supply Bid

Mr. Yuronich informed the Board that ALRW staff had received bids for the chemicals used at both of the treatment facilities. Mr. Yuronich stated that in the years following 2020 staff had moved to six-month contracts due to the volatility of the chemical prices. Mr. Yuronich stated that prices have stabilized and staff is going to go back to soliciting annual contracts for these chemicals and are recommending award of contracts to the companies listed on the bid tabulation presented. Mr. Munro added that two companies had actually submitted pricing that was exactly the same for powdered activated carbon and that after consulting with the law director, one of the bids was deemed unresponsive due to their exception sheet. Mr. Munro also added that rather than a line-by-line reading, the contracts can be awarded by referencing the engineer's certified bid tabulation.

Mrs. Schnabel moved, Mr. Rush seconded, to authorize the CUE to execute the necessary contracts for the purchase of chemicals per the engineer's certified bid tabulation dated October 31, 2025. These contracts shall take effect January 1, 2026 and expire on December 31, 2026.

Ayes (per voice vote): Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

Annual Distribution Supplies Bid

Mr. Munro stated that as with the chemical bid, staff solicited bids for distribution supplies for a period of one year. Mr. Munro added that most items increased at a modest amount, the price of copper tubing increased notably. Mr. Munro also added that in the past there have been questions about purchasing items that did not receive a bid. Mr. Munro stated that ALRW has complied with the Ohio Revised and the amount to purchase these items is below the bidding threshold, ALRW is able to procure those specific items when needed without a contract. Mr. Munro added that vendors do not usually provide prices for special-order items that they would then have to stock and guarantee the price.

Mrs. Schnabel moved, Mr. Rickey seconded, to authorize the CUE to execute a contract with Core & Main, effective January 1, 2026 and expiring December 31, 2026, for the purchase of various water distribution supplies per the engineer's certified bid tabulation dated October 23, 2025.

Ayes (per voice vote): Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

2026 Budget

Mr. Munro stated that at the October 21, 2025 Work Session the Board was presented with the proposed operating budgets for the 2026 budget year. Mr. Munro stated that none of the amounts have changed since that presentation two weeks ago. Mr. Munro stated that there was a memorandum included in the board packets that outlines what amounts need to be

authorized with each fund showing two amounts, personnel and other. Mr. Munro added that these two categories are listed for each of the four major funds, water filtration plant, water distribution, sewer treatment plant and sewer collection, along with the two ETL funds, West Ridge Interconnect fund, the LORCO custodial fund and construction funds for water and sewer. Mr. Dzwonczyk asked Mr. Logan what the total dollar amount across all budgets was. Mr. Logan responded that employee compensation and operating expenses equals twenty-nine million dollars. Mr. Logan stated that when debt service is added the total reaches thirty-seven million dollars and when capital improvements in the construction funds are added, the entire budget reaches approximately seventy-eight million dollars.

Mr. Dzwonczyk moved, Mr. Rush seconded, for passage of the 2026 budget funds as presented in the memorandum dated October 31, 2025. Furthermore, I direct the Business & Financial Coordinator to forward the 2026 budget funds to the Finance Director for inclusion in the necessary 2026 appropriations.

Ayes (per voice vote): Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

Project Updates

Power Plant Update: Mr. Yuronich stated that subcontractor Trifecta had demobilized and are finishing removing their equipment over the next few weeks. Mr. Yuronich also stated that he was informed that ALERG/Charah is still planning on being done with this project by the end of November unless there is any additional scope added to their contract.

WFP Improvements: Mr. Yuronich referenced a picture showing grating covering a meter vault informed the Board that a new raw water flow meter was installed. Mr. Yuronich stated that the more accurately the raw water flow is monitored, the more accurate chemical dosing will be. Mr. Yuronich referenced a picture showing the resurfacing of the clearwells, flocculation and sedimentation basins and informed the Board that this portion of the project will be completed withing the next couple of weeks. Mr. Yuronich referenced another picture that showed the progress on the new filters and stated that The Great Lakes Construction Company (GLC) has poured the columns to support the roof and has begun forming and pouring the concrete roof. Mr. Yuronich stated that Engineered Fluid Dynamics will be onsite the week of November 10, 2025 to start-up the new fluoride feed building and will be using water to ensure the operation and calibration is correct before ALRW staff orders its first delivery of actual chemical.

Techwin Project: Mr. Yuronich informed the Board that ALRW staff is waiting on the arrival of the replacement probe. Mr. Yuronich added that staff has ordered backup probes to prevent this issue from reoccurring in the future. Mr. Dzwonczyk inquired if the process stream was abrasive, corrosive or both and asked if that contributed to the probe failure. Mr. Yuronich stated that it was corrosive and added that if the probe was not properly stored prior to the container shipping, that would decrease the life of the probe also. Mr. Dzwonczyk inquired if ALRW staff was assisting Techwin with developing standard operating procedures and suggestions for standardizing their equipment for the North American market. Mr. Yuronich responded that ALRW staff is taking lots of notes and documenting things that would help standardize equipment. Mr. Munro added that there have been lots of accommodations necessary such as having to source a specially designed step-down transformer to accommodate the three-phase, 380-volt power requirement that is standard in the Asian market. Mr. Munro added that if the pilot project is successful and ALRW wishes to expand production, the project would have to be competitively bid. Mr. Munro stated that ALRW would write specifications into the bid document that would require Techwin to meet ALRW's requirements.

Mr. Dzwonczyk suggested that Techwin may wish to manufacture in the United States to our standards.

2025 Water Bundle Project: Mr. Yuronich referenced a picture that showed Underground Utilities, Inc. had completed storm sewer work on Rosewood as well as completing storm sewer and water main installation on North Point. Mr. Yuronich added that on Rosewood and Dellwood all services have been transferred from the old main to the new line as those streets have gone through all required testing and have been accepted as complete by ALRW. Mr. Yuronich stated that tree clearing has been taking place on Parkwood in preparation of the upcoming storm sewer work that will be taking place in the coming weeks. Mr. Dzwonczyk inquired if his understanding was correct that ALRW is providing inspection services for the City of Avon Lake's portion of the project as well as ALRW's and Mr. Yuronich stated that was correct.

CUE Report

Mr. Munro informed the Board that ALRW has a request for qualifications out for information technology (IT) vendors. Mr. Munro stated that this is to establish a contract for ALRW's IT vendor along with ensuring that ALRW's cybersecurity policy and IT policies are maintained and updated as needed. Mr. Munro added that this contract will also require the vendor to assist in implementing an audit for the ISO 27000 certification. Mr. Munro stated that this goes above and beyond what is required by the state managed cybersecurity policy and is part of ALRW's quality initiative. Mr. Munro stated that the information is required to be submitted by November 21, 2025 so that staff can evaluate and rank the proposals and select the top two or three vendors to select from and then negotiate scope and fees to ultimately bring a proposal to the Board with a recommended contract.

Mr. Munro informed the Board that staff met with HDR regarding design services for the water filtration plant and a new water transmission main to the Miller Rd. pump station that is owned by Rural Lorain County Water Authority (RLCWA). Mr. Munro stated that this is related to the All-Ohio Future Fund that would deliver water to the mega site or advanced technology campus that is located in Lorain County. Mr. Munro added that this is different than from previous expansion projects at the WFP as this will require a new intake and this will require work with numerous agencies such as the Ohio Department of Natural Resources, Ohio Environmental Protection Agency and United States Army Corps of Engineers. Mr. Munro stated that ALRW's comments were incorporated into HDR's draft scope and hopes to have a fee proposal to present to the Board at the next meeting. Mr. Munro added that this would be an amendment to the current professional services contract with HDR and that staff has been very pleased with HDR's work.

Mr. Yuronich informed the Board that he spoke with ALERG/Charah's project manager about site security at the power plant site once they have demobilized. Mr. Yuronich stated that he was informed that they will handle security for as long as they own the property but was not able to disclose the details publicly.

Miscellaneous & Member Reports

None.

Public Speakers

None.

Executive Session

The CUE requests to meet in Executive Session as allowed by O.R.C. §121.22 (G)(3) to discuss pending or imminent court action. The CUE does not anticipate any formal action by the Board upon reconvening the public meeting.

Mr. Rush moved, Mr. Rickey seconded, to meet in executive session as allowed by ORC §121.22 (G)(3) to discuss pending or imminent court action and to include the CUE, the CUO and Attorney Tyler Berry of Mansour Gavin.

Ayes (per roll-call vote): Dzwonczyk, Rickey, Rush and Schnabel

Nays: None

Motion carried.

The Board entered Executive Session at 7:43 PM

The Board reconvened the public meeting at 8:14 PM

ETL Project

Mr. Rickey inquired about the status of the ETL project. Mr. Munro stated that property easements and/or property acquisition is still in progress. Property appraisals are expected to be delivered to legal counsel in the next couple of weeks.

Adjourn

As there was no further business, Mrs. Schnabel moved, and Mr. Rush seconded, to adjourn.

Ayes (per voice vote): Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

The meeting adjourned at 8:22 PM.

Approved November 18, 2025.

John Dzwonczyk, Chairman

Robert Munro, Clerk

**AVON LAKE REGIONAL WATER
FUND 701 - WATER
OCTOBER 31 - NOVEMBER 13, 2025
NOVEMBER 18, 2025**

| | Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|----|---|---------------|--|-----------|---------------|------------------|-----------------|-----------------------|
| 1 | Water Employees | \$ 37,866.05 | Salaries PR Post BW 2202523 | 51102 | \$ 37,866.05 | \$ 920,356.76 | \$ 1,305,000.00 | 29.47% |
| 2 | Water Employees | \$ 815.75 | Part Time Wages PR Post BW 2202523 | 51105 | \$ 815.75 | \$ 22,512.76 | \$ 26,265.00 | 14.29% |
| 3 | Water Employees | \$ 1,062.98 | Overtime Wages Plant PR Post BW 2202523 | 51106.101 | \$ 1,062.98 | \$ 30,591.18 | \$ 38,583.00 | 20.71% |
| 4 | Water Employees | \$ 136.46 | Overtime Wages Dist/Col PR Post BW 2202523 | 51106.102 | \$ 136.46 | \$ 1,114.93 | \$ 947.53 | -17.67% |
| 5 | Water Employees | \$ 215.19 | Overtime Wages Admin PR Post BW 2202523 | 51106.103 | \$ 215.19 | \$ 17,423.97 | \$ 18,652.47 | 6.59% |
| 6 | Water Employees | \$ 534.54 | Overtime Wages Construction PR Post BW 2202523 | 51106.104 | \$ 534.54 | \$ 8,041.07 | \$ 11,000.00 | 26.90% |
| 7 | Water Employees | \$ 327.63 | Overtime Wages Office PR Post BW 2202523 | 51106.105 | \$ 327.63 | \$ 8,364.73 | \$ 10,000.00 | 16.35% |
| 8 | Water Employees | \$ 500.00 | Shoe Allowance PR Post BW 2202523 | 52126 | \$ 500.00 | \$ 2,250.00 | \$ 2,250.00 | 0.00% |
| 9 | Ameritas Life Insurance Co. | \$ 724.74 | Dental - November 2025 | 52203 | | | | |
| 10 | Ameritas Life Insurance Co. | \$ 102.78 | Vision - November 2025 | 52203 | | | | |
| 11 | MMO HRA / SHARE | \$ 129.89 | MMO HRA Payment 11/12/25 | 52203 | | | | |
| 12 | MMO HRA / SHARE | \$ 296.12 | MMO SHARE Payment 11/12/25 | 52203 | | | | |
| 13 | Water Employees | \$ (526.98) | Hospitalization PR Post BW 2202523 | 52203 | \$ 726.55 | \$ 258,848.14 | \$ 389,649.00 | 33.57% |
| 14 | Ohio Public Employees Retirement System | \$ 5,734.22 | OPERS - EMPLOYEE - OPERS Pension - Employee Share* 11/13/25 | 52209 | \$ 5,734.22 | \$ 146,651.83 | \$ 204,841.00 | 28.41% |
| 15 | Internal Revenue Service | \$ 587.16 | Medicare - FEDERAL - Federal Taxes* 11/13/25 | 52212 | \$ 587.16 | \$ 15,504.86 | \$ 21,215.00 | 26.92% |
| 16 | Cintas Corporation | \$ 215.94 | Mat Rental & Clothing - October 2025 - GY 1/7 | 52226 | \$ 215.94 | \$ 1,542.73 | \$ 10,500.00 | 85.31% |
| 17 | Ohio GFOA | \$ 25.00 | Edu - Ohio GFOA Membership Renewals Munro 25-26 11/3/25 - GY 1/4 | 53500 | | | | |
| 18 | Ohio GFOA | \$ 25.00 | Edu - Ohio GFOA Membership Renewals Logan 25-26 11/3/25 - GY 1/4 | 53500 | \$ 50.00 | \$ 13,296.49 | \$ 16,500.00 | 19.42% |
| 19 | Springbrook Holding Company LLC | \$ 91.97 | Standard Professional Svcs 10/29/25 - WDL 1/5 | 53602 | \$ 91.97 | \$ 28,586.08 | \$ 31,750.00 | 9.97% |
| 20 | Indian Springs Manufacturing Co., Inc. | \$ 406.31 | Eqp Mnt - Valve Yokes (6) @ WFP 10/23/25 - RTK | 53607 | | | | |
| 21 | APO Pumps and Compressors LLC | \$ 5,363.52 | Eqp Mnt - Hudson Compressor 9/5/25 - RTK | 53607 | \$ 5,769.83 | \$ 179,776.89 | \$ 197,298.00 | 8.88% |
| 22 | USALCO, LLC Inc. | \$ 29,114.39 | Op Spl - Alum @ WFP - JRG | 53611 | | | | |
| 23 | Carbon Activated Corporation | \$ 38,803.20 | Op Spl - Carbon @ WFP 10/28/25 - JRG | 53611 | | | | |
| 24 | Jones Chemicals Inc. | \$ 10,950.00 | Op Spl - Chlorine @ WFP 11/3/25 - JRG | 53611 | \$ 78,867.59 | \$ 1,202,632.00 | \$ 1,362,329.39 | 11.72% |
| 25 | Menards | \$ 350.33 | Mnt Spl - October 2025 - RTK 1/3 | 53612 | \$ 350.33 | \$ 15,432.53 | \$ 90,500.00 | 82.95% |
| 26 | Trico Oxygen Company Inc. | \$ 48.35 | Mnt Gases @ WFP 10/31/25 - JRG 1/2 | 53612.001 | | | | |
| 27 | Capital One Trade Credit (E&H Hardware) | \$ 8.49 | Mnt Spl - October 2025 - RTK 1/3 | 53612.001 | \$ 56.84 | \$ 62,899.44 | \$ 66,900.00 | 5.98% |
| 28 | MASI Environmental Laboratories | \$ 1,321.60 | Lab Testing @ OSHG 10/23/25 - JRG | 53613 | | | | |
| 29 | Western Reserve Pure Water | \$ 138.65 | DI Regen @ WFP 10/21/25 - JRG | 53613 | | | | |
| 30 | Alloway Corp | \$ 1,430.00 | Lab Analysis @ WFP & OSHG 10/20/25 - GY 1/2 | 53613 | | | | |
| 31 | Hach Company | \$ 258.95 | Lab Spl @ WFP 11/5/25 - JRG | 53613 | | | | |
| 32 | Idexx Distribution, Inc. | \$ 14,897.25 | Lab Spl @ WFP 11/4/25 - JRG | 53613 | | | | |
| 33 | Trico Oxygen Company Inc. | \$ 104.00 | Mnt Gases @ WFP 10/31/25 - JRG 2/2 | 53613 | \$ 18,150.45 | \$ 105,682.16 | \$ 108,000.00 | 2.15% |
| 34 | ComDoc, Inc. | \$ 248.40 | Cnt Svc - Xerox Copier Metering 10/21/25 - GY 1/4 | 53701 | | | | |
| 35 | Treasurer, State of Ohio | \$ 883.55 | 2024 Financial Audit - 06B73LORA-FA124 | 53701 | | | | |
| 36 | Technology Management Solutions Inc | \$ 3,081.88 | Cnt Svc - Computer Support - October 2025 - GY | 53701 | \$ 4,213.83 | \$ 54,779.33 | \$ 70,000.00 | 21.74% |
| 37 | Xerox Financial Services | \$ 205.24 | Cnt Svc - Xerox Copier Leases 10/30/25 - WDL 1/4 | 53701.001 | \$ 205.24 | \$ 2,857.38 | \$ 5,000.00 | 42.85% |
| 38 | Chronicle Telegram Inc | \$ 399.58 | Cnt Svc - Ads for Chemical Re-Bid 2026 10/23/25 - JAL 1/2 | 53701.002 | | | | |
| 39 | Lemon Stitch Media LLC | \$ 875.00 | Cnt Svc - Social Media Mgmt - December 2025 - GY 1/4 | 53701.002 | | | | |
| 40 | Cintas Corporation | \$ 398.99 | Mat Rental & Clothing - October 2025 - GY 2/7 | 53701.002 | | | | |
| 41 | Brakey Energy, Inc. | \$ 536.25 | Mo. Fee for Energy Mgmt - October 2025 - GY 1/4 | 53701.002 | \$ 2,209.82 | \$ 66,582.07 | \$ 82,980.00 | 19.76% |
| 42 | Avon Lake Regional Water | \$ 406.64 | Water Used from ETLs - Krebs - October 2025 - GY | 53704 | \$ 406.64 | \$ 8,800.04 | \$ 12,100.00 | 27.27% |
| 43 | Altafiber | \$ 251.89 | Telephone Svc 9/20/25-10/19/25 - GY 1/4 | 53705 | | | | |
| 44 | AT&T Mobility | \$ 240.50 | Cell Phone Svc 10/17/25 - RKM 1/4 | 53705 | | | | |
| 45 | Charter Communications | \$ 139.99 | Internet Svc @ WFP 11/1/25-11/30/25 - JRG | 53705 | \$ 632.38 | \$ 6,655.61 | \$ 8,725.00 | 23.72% |
| 46 | Randall's Lawn Care Inc. | \$ 975.00 | Weekly Lawn Maintenance 2025 - 8 of 8 10/29/25 - RTK 1/7 | 53708.001 | | | | |
| 47 | Summit Valley Services, Ltd. | \$ 420.00 | Bldg Mnt - Cleaning Svc 11/1/25 - RTK 1/4 | 53708.001 | \$ 1,395.00 | \$ 50,277.90 | \$ 54,642.37 | 7.99% |
| 48 | Ritley Huber, LLC | \$ 5,500.00 | Property Appraisal - 33428 Lake Rd 10/16/25 - RKM | 53806 | | | | |
| 49 | Ritley Huber, LLC | \$ 3,250.00 | Property Appraisal - Vacant Land - 720 Moore 11/4/25 - WDL 1/3 | 53806 | \$ 8,750.00 | \$ 124,669.56 | \$ 444,567.50 | 71.96% |
| 50 | Seeley, Savidge, Ebert & Gourash Co., LPA | \$ 483.00 | Legal Fees - General Matters 10/22/25 - RKM | 53907.002 | \$ 483.00 | \$ 11,281.50 | \$ 25,000.00 | 54.87% |
| 51 | ALRW Fund Transfers | \$ 826,900.00 | Transfer to Sewer Construction Fund 11/5/2025 | 59703 | \$ 826,900.00 | \$ 826,900.00 | \$ 826,900.00 | 0.00% |
| | | \$ 997,255.39 | | | \$ 997,255.39 | | | |

**FUND 723 - DISTRIBUTION
OCTOBER 31 - NOVEMBER 13, 2025
NOVEMBER 18, 2025**

| | Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|----|---|---------------|--|-----------|---------------|------------------|---------------|-----------------------|
| 1 | 2025-00004127 | \$ 31,241.58 | Salaries PR Post BW 2202523 | 51102 | \$ 31,241.58 | \$ 706,686.74 | \$ 835,000.00 | 15.37% |
| 2 | 2025-00004127 | \$ 815.75 | Part Time Wages PR Post BW 2202523 | 51105 | \$ 815.75 | \$ 22,512.28 | \$ 26,265.00 | 14.29% |
| 3 | 2025-00004127 | \$ 136.44 | Overtime Wages Distribution PR Post BW 2202523 | 51106.102 | \$ 136.44 | \$ 13,521.94 | \$ 38,500.00 | 64.88% |
| 4 | 2025-00004127 | \$ 55.74 | Overtime Wages Admin PR Post BW 2202523 | 51106.103 | \$ 55.74 | \$ 4,477.28 | \$ 8,000.00 | 44.03% |
| 5 | 2025-00004127 | \$ 534.55 | Overtime Wages Construction PR Post BW 2202523 | 51106.104 | \$ 534.55 | \$ 7,195.17 | \$ 8,000.00 | 10.06% |
| 6 | 2025-00004127 | \$ 491.42 | Overtime Wages Office PR Post BW 2202523 | 51106.105 | \$ 491.42 | \$ 11,348.16 | \$ 13,742.00 | 17.42% |
| 7 | Ameritas Life Insurance Co. | \$ 684.08 | Dental - November 2025 | 52203 | | | | |
| 8 | Ameritas Life Insurance Co. | \$ 94.52 | Vision - November 2025 | 52203 | | | | |
| 9 | MMO HRA / SHARE | \$ 154.99 | MMO SHARE Payment 11/5/25 | 52203 | | | | |
| 10 | MMO HRA / SHARE | \$ 19.13 | MMO HRA Payment 11/12/25 | 52203 | | | | |
| 11 | MMO HRA / SHARE | \$ 444.20 | MMO SHARE Payment 11/12/25 | 52203 | | | | |
| 12 | 2025-00004128 | \$ (777.47) | Hospitalization PR Post BW 2202523 | 52203 | \$ 619.45 | \$ 208,099.83 | \$ 267,211.00 | 22.12% |
| 13 | Ohio Public Employees Retirement System | \$ 4,658.51 | OPERS - EMPLOYEE - OPERS Pension - Employee Share* 11/13/25 | 52209 | \$ 4,658.51 | \$ 110,293.62 | \$ 167,161.00 | 34.02% |
| 14 | Internal Revenue Service | \$ 465.20 | Medicare - FEDERAL - Federal Taxes* 11/13/25 | 52212 | \$ 465.20 | \$ 11,666.44 | \$ 17,614.00 | 33.77% |
| 15 | Cintas Corporation | \$ 241.84 | Mat Rental & Clothing - October 2025 - GY 6/7 | 52226 | \$ 241.84 | \$ 3,155.36 | \$ 5,000.00 | 36.89% |
| 16 | Ohio GFOA | \$ 25.00 | Edu - Ohio GFOA Membership Renewals Munro 25-26 11/3/25 - GY 4/4 | 53500 | | | | |
| 17 | Ohio GFOA | \$ 25.00 | Edu - Ohio GFOA Membership Renewals Logan 25-26 11/3/25 - GY 4/4 | 53500 | \$ 50.00 | \$ 13,564.27 | \$ 19,000.00 | 28.61% |
| 18 | Fedex Corp | \$ 15.75 | Off Spl - Amazon Return 11/5/25 - RTK 2/2 | 53602 | | | | |
| 19 | SmartBill Ltd. | \$ 1,053.37 | AL Q3 Second Notices 10/31/25 - WDL 2/2 | 53602 | | | | |
| 20 | Springbrook Holding Company LLC | \$ 91.97 | Standard Professional Svcs 10/29/25 - WDL 4/5 | 53602 | \$ 1,161.09 | \$ 63,795.31 | \$ 67,250.00 | 5.14% |
| 21 | WEX Fleet Universal | \$ 1,656.01 | Fuel for Vehicles 10/31/25 - GY 2/2 | 53604 | \$ 1,656.01 | \$ 20,044.04 | \$ 22,360.00 | 10.36% |
| 22 | Jack Doheny Companies, Inc | \$ 2,151.59 | Eqp Mnt - Butterfly Valve Installation 10/28/25 - RTK 2/2 | 53607 | \$ 2,151.59 | \$ 16,646.14 | \$ 32,100.00 | 48.14% |
| 23 | Zoro Tools Inc | \$ 231.24 | Mnt Spl - Floor Cleaner, Air Freshener, Battery - RTK 2/2 | 53612 | | | | |
| 24 | Core & Main LP | \$ 1,211.65 | Mnt Spl - Shell Cutters, Wedge Restraints, Brass Saddles - RTK | 53612 | | | | |
| 25 | Grainger | \$ 44.28 | Mnt Spl - Chainsaw Guide Bar, Chain 11/4/25 - RTK 2/2 | 53612 | | | | |
| 26 | Roberts Surveying Supplies Inc. | \$ 862.00 | Mnt Spl - Flags, Marking Paint, Lath 11/6/25 - JAL 2/2 | 53612 | \$ 2,349.17 | \$ 215,004.85 | \$ 221,600.00 | 2.98% |
| 27 | Core & Main LP | \$ 14,206.75 | Sheffield Lake Vault - 12" Valves 10/30/25 - RTK | 53612.002 | \$ 14,206.75 | \$ 97,710.75 | \$ 91,000.00 | -7.37% |
| 28 | Active Plumbing Supplies | \$ 887.60 | Currant Village - 2" Flanges, Adapters, Elbows - RTK | 53612.004 | | | | |
| 29 | Trico Oxygen Company Inc. | \$ 61.12 | Mnt Gases @ 201 Miller Rd 10/31/25 - RTK 2/2 | 53612.004 | | | | |
| 30 | Rock Pile Inc | \$ 8.50 | Yard Restoration Materials 10/31/25 - RTK | 53612.004 | | | | |
| 31 | Capital One Trade Credit (E&H Hardware) | \$ 8.49 | Mnt Spl - October 2025 - RTK 3/3 | 53612.004 | \$ 965.71 | \$ 72,401.63 | \$ 110,000.00 | 34.18% |
| 32 | Ferguson Waterworks | \$ 140,700.00 | Meters - 5/8x3/4 Sonata Allegro Fixed (420) 10/20/25 - RTK | 53612.005 | | | | |
| 33 | Badger Meter Inc. | \$ 233.00 | Beacon Hosting Svc & Cellular LTE 10/30/25 - RTK 1/2 | 53612.005 | \$ 140,933.00 | \$ 583,702.62 | \$ 585,000.00 | 0.22% |
| 34 | Bentley Systems Inc. | \$ 3,027.28 | Cnt Svc - OpenFlows Water Advanced SELECT 25-26 - JAL 2/2 | 53701 | | | | |
| 35 | ComDoc, Inc. | \$ 248.41 | Cnt Svc - Xerox Copier Metering 10/21/25 - GY 4/4 | 53701 | | | | |
| 36 | Technology Management Solutions Inc | \$ 3,208.63 | Cnt Svc - Computer Support - October 2025 - GY 4/4 | 53701 | | | | |
| 37 | Badger Meter Inc. | \$ 604.26 | Beacon Hosting Svc & Cellular LTE 10/30/25 - RTK 2/2 | 53701 | | | | |
| 38 | Geotab USA, Inc. | \$ 38.50 | Diagnostic and Analysis (4 Vehicles) 10/31/25 - WDL 2/2 | 53701 | \$ 7,127.08 | \$ 58,249.03 | \$ 105,900.00 | 45.00% |
| 39 | Xerox Financial Services | \$ 205.24 | Cnt Svc - Xerox Copier Leases 10/30/25 - WDL 4/4 | 53701.001 | \$ 205.24 | \$ 2,257.63 | \$ 7,100.00 | 68.20% |
| 40 | Merchant Bank Fees - Utilities | \$ 2,268.15 | Monthly Merchant Fees for Utilities 11/3/25 | 53701.002 | | | | |
| 41 | Complete Concrete | \$ 900.00 | Cnt Svc - Saw Cut - Lear @ Eastview - RTK | 53701.002 | | | | |
| 42 | Treasurer, State of Ohio | \$ 774.90 | 2024 Financial Audit - 06B73LORA-FA124 | 53701.002 | | | | |
| 43 | Lemon Stitch Media LLC | \$ 875.00 | Cnt Svc - Social Media Mgmt - December 2025 - GY 4/4 | 53701.002 | | | | |
| 44 | Xpress Bill Pay | \$ 1,869.85 | October 2025 Fees | 53701.002 | | | | |
| 45 | Brakey Energy, Inc. | \$ 536.25 | Mo. Fee for Energy Mgmt - October 2025 - GY 4/4 | 53701.002 | | | | |
| 46 | Cintas Corporation | \$ 147.89 | Mat Rental & Clothing - October 2025 - GY 7/7 | 53701.002 | \$ 7,372.04 | \$ 71,314.18 | \$ 134,620.00 | 47.03% |
| 47 | Columbia Gas | \$ 344.56 | gas svc @ 201 Miller Rd 9/25/25-10/24/25 - GY | 53702.002 | \$ 344.56 | \$ 14,348.37 | \$ 30,700.00 | 53.26% |
| 48 | Altafiber | \$ 251.89 | Telephone Svc 9/20/25-10/19/25 - GY 4/4 | 53705 | | | | |
| 49 | AT&T Mobility | \$ 240.50 | Cell Phone Svc 10/17/25 - RKM 4/4 | 53705 | | | | |
| 50 | Charter Communications | \$ 95.00 | Internet Svc @ 201 Miller Rd 11/1/25-11/30/25 - RTK 2/2 | 53705 | \$ 587.39 | \$ 6,725.67 | \$ 18,975.00 | 64.56% |
| 51 | Fisher Auto Parts, Inc | \$ 88.11 | Eqp Mnt - Motor Oil, Catalyst, WD-40 10/30/25 - RTK 2/2 | 53707 | \$ 88.11 | \$ 8,522.92 | \$ 16,700.00 | 48.96% |
| 52 | FLB Service Co. Corp. | \$ 164.75 | Bldg Mnt - Garage Door Repairs @ 201 Miller Rd 11/3/25 - RTK 2/2 | 53708 | | | | |
| 53 | Summit Valley Services, Ltd. | \$ 387.50 | Bldg Mnt - Cleaning Svc 11/1/25 - RTK 4/4 | 53708 | \$ 552.25 | \$ 24,596.52 | \$ 27,500.00 | 10.56% |
| 54 | Randall's Lawn Care Inc. | \$ 1,875.00 | Weekly Lawn Maintenance 2025 - 8 of 8 10/29/25 - RTK 4/7 | 53708.003 | \$ 1,875.00 | \$ 22,335.77 | \$ 39,500.00 | 43.45% |
| 55 | Zoro Tools Inc | \$ 892.49 | Eqp - Pick Up Truck Drawer System 11/4/25 - RTK 2/2 | 53804 | \$ 892.49 | \$ 15,140.89 | \$ 120,000.00 | 87.38% |
| 56 | Technology Management Solutions Inc | \$ 1,907.45 | Eqp - Rugged Laptop - C. Busse 11/6/25 - GY 2/2 | 53804.001 | \$ 1,907.45 | \$ 7,711.16 | \$ 14,600.00 | 47.18% |
| 57 | Sixmo Inc. | \$ 16,461.25 | ALRW Admin Building Expansion 10/31/25 - GY 2/2 | 53806 | \$ 16,461.25 | \$ 66,104.17 | \$ 145,000.00 | 54.41% |
| 58 | John T. Mayer | \$ 125.00 | Reimbursement - Butts Plumbing Repair 10/28/25 - JAL | 53901 | \$ 125.00 | \$ 225.00 | \$ 15,000.00 | 98.50% |
| 59 | Seeley, Savidge, Ebert & Gourash Co., LPA | \$ 483.00 | Legal Fees - General Matters 10/22/25 - RKM 4/4 | 53907.002 | \$ 483.00 | \$ 25,703.50 | \$ 50,000.00 | 48.59% |
| 60 | ALRW Fund Transfers | \$ 37,936.00 | Transfer to West Ridge Interconnect 11/5/25 | 59711 | \$ 37,936.00 | \$ 37,936.00 | \$ 37,936.00 | 0.00% |
| | | \$ 278,690.66 | | | \$ 278,690.66 | | | |

FUND 721 - WASTEWATER
OCTOBER 31 - NOVEMBER 13, 2025
NOVEMBER 18, 2025

| | Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|----|---|---------------|--|-----------|---------------|------------------|-----------------|-----------------------|
| 1 | Wastewater Employees | \$ 36,402.82 | Salaries PR Post BW 2202523 | 51102 | \$ 36,402.82 | \$ 904,956.67 | \$ 1,173,157.89 | 22.86% |
| 2 | Wastewater Employees | \$ 815.75 | Part Time Wages PR Post BW 2202523 | 51105 | \$ 815.75 | \$ 22,687.42 | \$ 26,265.00 | 13.62% |
| 3 | Wastewater Employees | \$ 2,147.94 | Overtime Wages Plant PR Post BW 2202523 | 51106.101 | \$ 2,147.94 | \$ 29,066.93 | \$ 46,052.47 | 36.88% |
| 4 | Wastewater Employees | \$ 136.46 | Overtime Wages Dist/Col PR Post BW 2202523 | 51106.102 | \$ 136.46 | \$ 1,371.59 | \$ 2,947.53 | 53.47% |
| 5 | Wastewater Employees | \$ 55.73 | Overtime Wages Admin PR Post BW 2202523 | 51106.103 | \$ 55.73 | \$ 4,491.13 | \$ 8,000.00 | 43.86% |
| 6 | Wastewater Employees | \$ 534.54 | Overtime Wages Construction PR Post BW 2202523 | 51106.104 | \$ 534.54 | \$ 7,887.04 | \$ 10,000.00 | 21.13% |
| 7 | Wastewater Employees | \$ 3,852.99 | Employee Time Buy Back PR Post BW 2202523 | 52115 | \$ 3,852.99 | \$ 110,069.00 | \$ 108,034.63 | -1.88% |
| 8 | Ameritas Life Insurance Co. | \$ 819.46 | Dental - November 2025 | 52203 | | | | |
| 9 | Ameritas Life Insurance Co. | \$ 111.10 | Vision - November 2025 | 52203 | | | | |
| 10 | MMO HRA / SHARE | \$ 207.26 | MMO HRA Payment 11/12/25 | 52203 | | | | |
| 11 | MMO HRA / SHARE | \$ 288.97 | MMO SHARE Payment 11/12/25 | 52203 | | | | |
| 12 | Wastewater Employees | \$ (868.38) | Hospitalization PR Post BW 2202523 | 52203 | \$ 558.41 | \$ 293,707.65 | \$ 323,915.00 | 9.33% |
| 13 | Ohio Public Employees Retirement System | \$ 6,152.50 | OPERS - EMPLOYEE - OPERS Pension - Employee Share* 11/13/25 | 52209 | \$ 6,152.50 | \$ 142,510.92 | \$ 193,222.11 | 26.25% |
| 14 | Internal Revenue Service | \$ 615.13 | FEDERAL - Federal Taxes* 11/13/25 | 52212 | \$ 615.13 | \$ 15,602.87 | \$ 16,196.00 | 3.66% |
| 15 | Lopez, Jeffrey | \$ 157.86 | Reimbursement - Class 3 Wastewater License - RH | 53500 | | | | |
| 16 | Ohio GFOA | \$ 25.00 | Edu - Ohio GFOA Membership Renewals Munro 25-26 11/3/25 - GY 2/4 | 53500 | | | | |
| 17 | Ohio GFOA | \$ 25.00 | Edu - Ohio GFOA Membership Renewals Logan 25-26 11/3/25 - GY 2/4 | 53500 | \$ 207.86 | \$ 12,330.87 | \$ 18,306.00 | 32.64% |
| 18 | Springbrook Holding Company LLC | \$ 91.97 | Standard Professional Svcs 10/29/25 - WDL 2/5 | 53602 | \$ 91.97 | \$ 20,186.88 | \$ 25,000.00 | 19.25% |
| 19 | The K Company | \$ 4,466.05 | Eqp Mnt - AC Unit Repair @ WRF - RH | 53607 | \$ 4,466.05 | \$ 83,524.09 | \$ 102,500.00 | 18.51% |
| 20 | Zoro Tools Inc | \$ 1,075.14 | Mnt Spl - C-Fold Paper Towels, Air Filters - RTK | 53612 | | | | |
| 21 | Menards | \$ 44.37 | Mnt Spl - October 2025 - RTK | 53612 | \$ 1,119.51 | \$ 8,356.32 | \$ 14,000.00 | 40.31% |
| 22 | Trico Oxygen Company Inc. | \$ 37.35 | Mnt Gases @ WRF 10/31/25 - RH | 53612.001 | \$ 37.35 | \$ 9,822.04 | \$ 13,000.00 | 24.45% |
| 23 | Alloway Corp | \$ 769.00 | Lab Analysis @ WRF - RH | 53613 | | | | |
| 24 | Enviroscience Inc. | \$ 2,032.00 | Bioassay Testing @ WRF 10/14/25 - RH | 53613 | | | | |
| 25 | Jones & Henry Laboratories Inc. | \$ 300.00 | Lab Testing @ WRF - RH | 53613 | \$ 3,101.00 | \$ 70,649.02 | \$ 87,500.00 | 19.26% |
| 26 | Treasurer, State of Ohio | \$ 883.55 | 2024 Financial Audit - 06B73LORA-FA124 | 53701 | | | | |
| 27 | ComDoc, Inc. | \$ 248.41 | Cnt Svc - Xerox Copier Metering 10/21/25 - GY 2/4 | 53701 | | | | |
| 28 | Technology Management Solutions Inc | \$ 3,081.87 | Cnt Svc - Computer Support - October 2025 - GY 2/4 | 53701 | \$ 4,213.83 | \$ 60,397.99 | \$ 127,500.00 | 52.63% |
| 29 | Xerox Financial Services | \$ 205.24 | Cnt Svc - Xerox Copier Leases 10/30/25 - WDL 2/4 | 53701.001 | \$ 205.24 | \$ 2,257.63 | \$ 4,000.00 | 43.56% |
| 30 | Chronicle Telegram Inc | \$ 399.58 | Cnt Svc - Ads for Chemical Re-Bid 2026 10/23/25 - JAL 2/2 | 53701.002 | | | | |
| 31 | Lemon Stitch Media LLC | \$ 875.00 | Cnt Svc - Social Media Mgmt - December 2025 - GY 2/4 | 53701.002 | | | | |
| 32 | Treasurer, State of Ohio | \$ 5,200.00 | NPDES 2025 Annual Discharge Fee 11/6/25 - RH | 53701.002 | | | | |
| 33 | Cintas Corporation | \$ 479.77 | Mat Rental & Clothing - October 2025 - GY 3/7 | 53701.002 | | | | |
| 34 | Brakey Energy, Inc. | \$ 536.25 | Mo. Fee for Energy Mgmt - October 2025 - GY 2/4 | 53701.002 | \$ 7,490.60 | \$ 66,472.84 | \$ 71,000.00 | 6.38% |
| 35 | Engie Resources | \$ 17,178.79 | elec svc charge @ WRF 9/4/25-10/2/25 - GY | 53703.001 | | | | |
| 36 | Illuminating Company | \$ 7,348.64 | elec svc @ Waterbury Ave 10/3/25-11/4/25 - GY | 53703.001 | \$ 24,527.43 | \$ 276,014.57 | \$ 263,550.00 | -4.73% |
| 37 | Illuminating Company | \$ 97.96 | elec svc @ 758 Jaycox Rd Sewer 10/4/25-11/4/25 - GY | 53703.004 | \$ 97.96 | \$ 1,046.10 | \$ 1,350.00 | 22.51% |
| 38 | Altafiber | \$ 251.90 | Telephone Svc 9/20/25-10/19/25 - GY 2/4 | 53705 | | | | |
| 39 | AT&T Mobility | \$ 240.51 | Cell Phone Svc 10/17/25 - RKM 2/4 | 53705 | | | | |
| 40 | Charter Communications | \$ 59.99 | Internet Svc @ WRF 11/1/25-11/30/25 - GY | 53705 | \$ 552.40 | \$ 5,925.62 | \$ 9,700.00 | 38.91% |
| 41 | Randall's Lawn Care Inc. | \$ 975.00 | Weekly Lawn Maintenance 2025 - 8 of 8 10/29/25 - RTK 2/7 | 53708.001 | | | | |
| 42 | Summit Valley Services, Ltd. | \$ 225.00 | Bldg Mnt - Cleaning Svc 11/1/25 - RTK 2/4 | 53708.001 | \$ 1,200.00 | \$ 39,129.53 | \$ 45,000.00 | 13.05% |
| 43 | Pelton Environmental Products, Inc. | \$ 7,114.31 | Eqp - Rotor, Stator-Halves @ WRF 10/30/25 - RH | 53804 | \$ 7,114.31 | \$ 49,164.13 | \$ 99,500.00 | 50.59% |
| 44 | Burns & McDonnell Engineering Co. Inc. | \$ 9,333.32 | Professional Eng Svcs - Sewer Asset Valuation 8/25/25 - GY | 53806 | \$ 9,333.32 | \$ 36,094.31 | \$ 34,472.76 | -4.70% |
| 45 | Seeley, Savidge, Ebert & Gourash Co., LPA | \$ 1,577.00 | Legal Fees - Terrance Ryan 10/14/25 - RKM 1/2 | 53907.002 | | | | |
| 46 | Seeley, Savidge, Ebert & Gourash Co., LPA | \$ 483.00 | Legal Fees - General Matters 10/22/25 - RKM 2/4 | 53907.002 | | | | |
| 47 | Seeley, Savidge, Ebert & Gourash Co., LPA | \$ 560.00 | Legal Fees - Lateral Loan Collection Letters 10/22/2025 - RKM | 53907.002 | \$ 2,620.00 | \$ 11,042.50 | \$ 25,000.00 | 55.83% |
| 48 | ALRW Fund Transfers | \$ 250,000.00 | Transfer to Water Construction Fund 11/5/25 | 59701 | \$ 250,000.00 | \$ 250,000.00 | \$ 250,000.00 | 0.00% |
| | | \$ 367,651.10 | | | \$ 367,651.10 | | | |

FUND 722 - COLLECTIONS
OCTOBER 31 - NOVEMBER 13, 2025
NOVEMBER 18, 2025

| Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|--|--------------|--|-----------|--------------|------------------|---------------|-----------------------|
| 1 Collections Employees | \$ 33,875.07 | Salaries PR Post BW 2202523 | 51102 | \$ 33,875.07 | \$ 754,606.58 | \$ 855,000.00 | 11.74% |
| 2 Collections Employees | \$ 815.75 | Part Time Wages PR Post BW 2202523 | 51105 | \$ 815.75 | \$ 21,860.00 | \$ 26,265.00 | 16.77% |
| 3 Collections Employees | \$ 756.82 | Overtime Wages Plant PR Post BW 2202523 | 51106.101 | \$ 756.82 | \$ 12,166.11 | \$ 11,500.00 | -5.79% |
| 4 Collections Employees | \$ 136.46 | Overtime Wages Collections PR Post BW 2202523 | 51106.102 | \$ 136.46 | \$ 12,789.21 | \$ 41,000.00 | 68.81% |
| 5 Collections Employees | \$ 55.73 | Overtime Wages Admin PR Post BW 2202523 | 51106.103 | \$ 55.73 | \$ 4,336.09 | \$ 5,742.00 | 24.48% |
| 6 Collections Employees | \$ 534.54 | Overtime Wages Construction PR Post BW 2202523 | 51106.104 | \$ 534.54 | \$ 7,097.00 | \$ 8,000.00 | 11.29% |
| 7 Collections Employees | \$ 491.43 | Overtime Wages Office PR Post BW 2202523 | 51106.105 | \$ 491.43 | \$ 11,126.75 | \$ 13,000.00 | 14.41% |
| 8 Ameritas Life Insurance Co. | \$ 852.48 | Dental - November 2025 | 52203 | | | | |
| 9 Ameritas Life Insurance Co. | \$ 118.48 | Vision - November 2025 | 52203 | | | | |
| 10 MMO HRA / SHARE | \$ 19.13 | MMO HRA Payment 11/12/25 | 52203 | | | | |
| 11 MMO HRA / SHARE | \$ 444.20 | MMO SHARE Payment 11/12/25 | 52203 | | | | |
| 12 Collections Employees | \$ (890.51) | Hospitalization PR Post BW 2202523 | 52203 | \$ 543.78 | \$ 239,922.55 | \$ 332,725.00 | 27.89% |
| 13 Ohio Public Employees Retirement System | \$ 5,133.23 | OPERS - EMPLOYEE - OPERS Pension - Employee Share* 11/13/25 | 52209 | \$ 5,133.23 | \$ 118,380.30 | \$ 158,865.00 | 25.48% |
| 14 Internal Revenue Service | \$ 506.67 | Medicare - FEDERAL - Federal Taxes* 11/13/25 | 52212 | \$ 506.67 | \$ 12,391.90 | \$ 16,298.00 | 23.97% |
| 15 Cintas Corporation | \$ 241.84 | Mat Rental & Clothing - October 2025 - GY 4/7 | 52226 | \$ 241.84 | \$ 3,155.35 | \$ 5,500.00 | 42.63% |
| 16 Ohio GFOA | \$ 25.00 | Edu - Ohio GFOA Membership Renewals Munro 25-26 11/3/25 - GY 3/4 | 53500 | | | | |
| 17 Ohio GFOA | \$ 25.00 | Edu - Ohio GFOA Membership Renewals Logan 25-26 11/3/25 - GY 3/4 | 53500 | \$ 50.00 | \$ 13,539.76 | \$ 13,861.50 | 2.32% |
| 18 Fedex Corp | \$ 15.76 | Off Spl - Amazon Return 11/5/25 - RTK 1/2 | 53602 | | | | |
| 19 SmartBill Ltd. | \$ 351.12 | AL Q3 Second Notices 10/31/25 - WDL 1/2 | 53602 | | | | |
| 20 Springbrook Holding Company LLC | \$ 91.96 | Standard Professional Svcs 10/29/25 - WDL 3/5 | 53602 | \$ 458.84 | \$ 36,077.71 | \$ 39,000.00 | 7.49% |
| 21 WEX Fleet Universal | \$ 1,656.02 | Fuel for Vehicles 10/31/25 - GY 1/2 | 53604 | \$ 1,656.02 | \$ 20,044.06 | \$ 28,980.00 | 30.83% |
| 22 Jack Doherty Companies, Inc | \$ 2,151.59 | Eqp Mnt - Butterfly Valve Installation 10/28/25 - RTK 1/2 | 53607 | \$ 2,151.59 | \$ 26,819.06 | \$ 27,000.00 | 0.67% |
| 23 Zoro Tools Inc | \$ 231.25 | Mnt Spl - Floor Cleaner, Air Freshener, Battery - RTK 1/2 | 53612 | | | | |
| 24 Grainger | \$ 44.29 | Mnt Spl - Chainsaw Guide Bar, Chain 11/4/25 - RTK 1/2 | 53612 | | | | |
| 25 Roberts Surveying Supplies Inc. | \$ 862.00 | Mnt Spl - Flags, Marking Paint, Lath 11/6/25 - JAL 1/2 | 53612 | \$ 1,137.54 | \$ 12,545.72 | \$ 26,500.00 | 52.66% |
| 26 Trico Oxygen Company Inc. | \$ 61.13 | Mnt Gases @ 201 Miller Rd 10/31/25 - RTK 1/2 | 53612.004 | | | | |
| 27 Westview Concrete Corporation | \$ 513.75 | Concrete Repairs @ 226 Cherry Ln 10/31/25 - RTK | 53612.004 | | | | |
| 28 Capital One Trade Credit (E&H Hardware) | \$ 8.49 | Mnt Spl - October 2025 - RTK 2/3 | 53612.004 | \$ 583.37 | \$ 20,214.97 | \$ 24,780.00 | 18.42% |
| 29 Bentley Systems Inc. | \$ 3,027.28 | Cnt Svc - OpenFlows Water Advanced SELECT 25-26 - JAL 1/2 | 53701 | | | | |
| 30 ComDoc, Inc. | \$ 248.41 | Cnt Svc - Xerox Copier Metering 10/21/25 - GY 3/4 | 53701 | | | | |
| 31 Technology Management Solutions Inc | \$ 3,208.64 | Cnt Svc - Computer Support - October 2025 - GY | 53701 | | | | |
| 32 Geotab USA, Inc. | \$ 38.50 | Diagnostic and Analysis (4 Vehicles) 10/31/25 - WDL 1/2 | 53701 | \$ 6,522.83 | \$ 45,537.78 | \$ 46,500.00 | 2.07% |
| 33 Xerox Financial Services | \$ 205.23 | Cnt Svc - Xerox Copier Leases 10/30/25 - WDL 3/4 | 53701.001 | \$ 205.23 | \$ 2,257.60 | \$ 6,100.00 | 62.99% |
| 34 Merchant Bank Fees - Utilities | \$ 2,268.14 | Monthly Merchant Fees for Utilities 11/3/25 | 53701.002 | | | | |
| 35 Lemon Stitch Media LLC | \$ 875.00 | Cnt Svc - Social Media Mgmt - December 2025 - GY 3/4 | 53701.002 | | | | |
| 36 Treasurer, State of Ohio | \$ 2,030.50 | 2024 Financial Audit - 06B73LORA-FA124 | 53701.002 | | | | |
| 37 Xpress Bill Pay | \$ 1,869.85 | October 2025 Fees | 53701.002 | | | | |
| 38 Cintas Corporation | \$ 147.89 | Mat Rental & Clothing - October 2025 - GY 5/7 | 53701.002 | | | | |
| 39 Brakey Energy, Inc. | \$ 536.25 | Mo. Fee for Energy Mgmt - October 2025 - GY 3/4 | 53701.002 | \$ 7,727.63 | \$ 37,240.30 | \$ 42,100.00 | 11.54% |
| 40 Columbia Gas | \$ 54.71 | gas svc @ 641 Lear Rd 10/2/25-10/31/25 - GY | 53702.002 | \$ 54.71 | \$ 546.05 | \$ 800.00 | 31.74% |
| 41 Columbia Gas | \$ 54.71 | gas svc @ 671 Bridgeside 9/29/25-10/28/25 - GY | 53702.003 | | | | |
| 42 Columbia Gas | \$ 57.52 | gas svc @ 100 Woodbridge Way 9/29/25-10/28/25 - GY | 53702.003 | \$ 112.23 | \$ 1,750.82 | \$ 2,000.00 | 12.46% |
| 43 Illuminating Company | \$ 106.06 | elec svc @ Woodbridge Way 10/4/25-11/5/25 - GY | 53703.003 | | | | |
| 44 Illuminating Company | \$ 102.06 | elec svc @ 641 Lear Rd 10/3/25-11/5/25 - GY | 53703.003 | | | | |
| 45 Illuminating Company | \$ 98.44 | elec svc @ 671 Bridgeside PS 10/4/25-11/4/25 - GY | 53703.003 | \$ 306.56 | \$ 40,415.44 | \$ 49,400.00 | 18.19% |
| 46 Altafiber | \$ 251.90 | Telephone Svc 9/20/25-10/19/25 - GY 3/4 | 53705 | | | | |
| 47 Charter Communications | \$ 218.95 | Internet Svc @ 32789 Lake Rd 9/24/25-11/23/25 - RTK | 53705 | | | | |
| 48 AT&T Mobility | \$ 240.50 | Cell Phone Svc 10/17/25 - RKM 3/4 | 53705 | | | | |
| 49 Charter Communications | \$ 94.99 | Internet Svc @ 201 Miller Rd 11/1/25-11/30/25 - RTK 1/2 | 53705 | \$ 806.34 | \$ 7,898.54 | \$ 18,000.00 | 56.12% |
| 50 Fisher Auto Parts, Inc | \$ 88.10 | Eqp Mnt - Motor Oil, Catalyst, WD-40 10/30/25 - RTK | 53707 | \$ 88.10 | \$ 8,564.55 | \$ 17,000.00 | 49.62% |
| 51 FLB Service Co. Corp. | \$ 164.75 | Bldg Mnt - Garage Door Repairs @ 201 Miller Rd 11/3/25 - RTK 1/2 | 53708 | | | | |
| 52 Summit Valley Services, Ltd. | \$ 387.50 | Bldg Mnt - Cleaning Svc 11/1/25 - RTK 3/4 | 53708 | \$ 552.25 | \$ 24,596.52 | \$ 30,000.00 | 18.01% |
| 53 Randall's Lawn Care Inc. | \$ 750.00 | Weekly Lawn Maintenance 2025 - 8 of 8 10/29/25 - RTK 3/7 | 53708.002 | \$ 750.00 | \$ 7,500.00 | \$ 35,000.00 | 78.57% |
| 54 Zoro Tools Inc | \$ 892.50 | Eqp - Pick Up Truck Drawer System 11/4/25 - RTK 1/2 | 53804 | \$ 892.50 | \$ 15,140.89 | \$ 20,000.00 | 24.30% |
| 55 Technology Management Solutions Inc | \$ 1,907.45 | Eqp - Rugged Laptop - C. Busse 11/6/25 - GY 1/2 | 53804.001 | \$ 1,907.45 | \$ 8,904.38 | \$ 14,500.00 | 38.59% |
| 56 Sixmo Inc. | \$ 16,461.25 | ALRW Admin Building Expansion 10/31/25 - GY 1/2 | 53806 | \$ 16,461.25 | \$ 65,561.66 | \$ 200,000.00 | 67.22% |
| 57 31810 Lake Rd, LLC | \$ 1,318.65 | Refund for Correction of Bill 11/5/25 - WDL | 53901 | \$ 1,318.65 | \$ 1,418.65 | \$ 5,000.00 | 71.63% |
| 58 Seeley, Savidge, Ebert & Gourash Co., LPA | \$ 1,577.00 | Legal Fees - Terrance Ryan 10/14/25 - RKM 2/2 | 53907.002 | | | | |
| 59 Seeley, Savidge, Ebert & Gourash Co., LPA | \$ 483.00 | Legal Fees - General Matters 10/22/25 - RKM 3/4 | 53907.002 | \$ 2,060.00 | \$ 26,212.50 | \$ 50,000.00 | 47.58% |
| | \$ 88,894.41 | | | \$ 88,894.41 | | | |

FUND 703 - ETL1
OCTOBER 31 - NOVEMBER 13, 2025
NOVEMBER 18, 2025

| | Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|----|---|---------------|--|-----------|---------------|------------------|-----------------|-----------------------|
| 1 | Core & Main LP | \$ 4,469.60 | ETLs - JCM Repair Bands w/CS Straps 11/5/25 - RTK 1/2 | 53612 | \$ 4,469.60 | \$ 58,790.90 | \$ 76,000.00 | 22.64% |
| 2 | Core & Main LP | \$ 5,198.20 | ETL1 - Hydrant Near Rock Pile 10/30/25 - RTK | 53612.004 | \$ 5,198.20 | \$ 14,471.84 | \$ 19,000.00 | 23.83% |
| 3 | Seeley, Savidge, Ebert & Gourash Co., LPA | \$ 210.00 | Legal Fees - ETLs 10/14/25 - RKM 1/2 | 53701 | | | | |
| 4 | Randall's Lawn Care Inc. | \$ 125.00 | Weekly Lawn Maintenance 2025 - 8 of 8 10/29/25 - RTK 5/7 | 53701 | \$ 335.00 | \$ 110,540.04 | \$ 89,675.00 | -23.27% |
| 5 | Engie Resources | \$ 1,309.50 | elec svc charge @ 800 Moore Rd - November 2025 - GY | 53703.003 | \$ 1,309.50 | \$ 191,610.59 | \$ 235,384.00 | 18.60% |
| 6 | Ohio Edison | \$ 83.87 | elec svc @ Lear @ Mills 10/4/25-11/4/25 - GY | 53703.004 | | | | |
| 7 | Ohio Edison | \$ 81.58 | elec svc @ Lear @ Chstnt 9/4/25-11/1/25 - GY | 53703.004 | | | | |
| 8 | Ohio Edison | \$ 81.90 | elec svc @ Root @ Sprag 10/2/25-10/31/25 - GY | 53703.004 | | | | |
| 9 | Ohio Edison | \$ 81.39 | elec svc @ Butternut @ Root 9/3/25-10/31/25 - GY | 53703.004 | \$ 328.74 | \$ 9,531.38 | \$ 12,000.00 | 20.57% |
| 10 | Avon Lake Regional Water | \$ 166,471.41 | Water Used from ETL1 - October 2025 - GY | 53704 | \$ 166,471.41 | \$ 2,007,109.06 | \$ 2,230,000.00 | 10.00% |
| 11 | Ritley Huber, LLC | \$ 1,625.00 | Property Appraisal - Vacant Land - 720 Moore 11/4/25 - WDL 2/3 | 53806 | \$ 1,625.00 | \$ 55,330.38 | \$ 226,913.89 | 75.62% |
| | | \$ 179,737.45 | | | \$ 179,737.45 | | | |

FUND 762 - ETL2
OCTOBER 31 - NOVEMBER 13, 2025
NOVEMBER 18, 2025

| | Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|----|---|---------------|--|-----------|---------------|------------------|-----------------|-----------------------|
| 1 | Core & Main LP | \$ 4,469.60 | ETLs - JCM Repair Bands w/CS Straps 11/5/25 - RTK 2/2 | 53612 | \$ 4,469.60 | \$ 75,245.52 | \$ 87,600.00 | 14.10% |
| 2 | Seeley, Savidge, Ebert & Gourash Co., LPA | \$ 126.00 | Legal Fees - ETLs 10/14/25 - RKM 2/2 | 53701 | | | | |
| 3 | Randall's Lawn Care Inc. | \$ 125.00 | Weekly Lawn Maintenance 2025 - 8 of 8 10/29/25 - RTK 6/7 | 53701 | \$ 251.00 | \$ 38,919.62 | \$ 45,000.00 | 13.51% |
| 4 | Ohio Edison | \$ 49.03 | elec svc @ 15201 Island Rd OAL 10/1/25-10/30/25 - GY | 53703.003 | | | | |
| 5 | Engie Resources | \$ 29,235.66 | elec svc charge @ various ETL2 Locations 10/29/25 - GY | 53703.003 | | | | |
| 6 | Ohio Edison | \$ 5,833.97 | elec svc @ 15201 Island Rd 9/29/25-10/28/25 - GY | 53703.003 | \$ 35,118.66 | \$ 389,675.75 | \$ 502,445.84 | 22.44% |
| 7 | Ohio Edison | \$ 83.80 | elec svc @ 37980 Barres Rd 10/4/25-11/4/25 - GY | 53703.004 | | | | |
| 8 | Ohio Edison | \$ 101.79 | elec svc @ 36550 Chestnut Ridge Rd 10/2/25-10/30/25 - GY | 53703.004 | | | | |
| 9 | Ohio Edison | \$ 83.59 | elec svc @ 37780 Center Ridge Rd 10/2/25-10/31/25 - GY | 53703.004 | \$ 269.18 | \$ 4,954.36 | \$ 10,000.00 | 50.46% |
| 10 | Avon Lake Regional Water | \$ 489,394.92 | Water Used from ETL2 - October 2025 - GY | 53704 | \$ 489,394.92 | \$ 5,923,394.54 | \$ 5,918,600.00 | -0.08% |
| 11 | Ritley Huber, LLC | \$ 1,625.00 | Property Appraisal - Vacant Land - 720 Moore 11/4/25 - WDL 3/3 | 53806 | \$ 1,625.00 | \$ 54,905.37 | \$ 274,475.63 | 80.00% |
| 12 | ALRW Fund Transfers | \$ 111,355.00 | Transfer to ETL1 11/5/25 | 59707 | \$ 111,355.00 | \$ 111,355.00 | \$ 111,355.00 | 0.00% |
| | | \$ 642,483.36 | | | \$ 642,483.36 | | | |

FUND 749 - LORCO
OCTOBER 31 - NOVEMBER 13, 2025
NOVEMBER 18, 2025

| | Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|----|---------------------------------|---------------|---|-----------|---------------|------------------|---------------|-----------------------|
| 1 | Merchant Bank Fees - LORCO | \$ 260.89 | Monthly Merchant Fees for LORCO 11/3/25 | 53701 | | | | |
| 2 | Xpress Bill Pay | \$ 1,246.55 | October 2025 Fees | 53701 | \$ 1,507.44 | \$ 8,908.67 | \$ 17,000.00 | 47.60% |
| 3 | Data Command Corp | \$ 3,564.00 | Cnt Svc - LORCO Lift Station Renewals 2025-2026 - RTK | 53701.002 | \$ 3,564.00 | \$ 16,804.22 | \$ 14,000.00 | -20.03% |
| 4 | Ohio Edison | \$ 1,161.07 | elec svc @ 38393 Royalton Rd 9/30/25-10/29/25 - GY | 53703.001 | | | | |
| 5 | Ohio Edison | \$ 259.51 | elec svc @ 9845 Avon Belden Rd 10/2/25-10/31/25 - GY | 53703.001 | \$ 1,420.58 | \$ 25,549.00 | \$ 26,926.75 | 5.12% |
| 6 | Ohio Edison | \$ 84.25 | elec svc @ 36780 Giles 8/28/25-10/28/25 - GY | 53703.003 | | | | |
| 7 | Ohio Edison | \$ 85.41 | elec svc @ 10301 Reed Rd 10/2/25-10/30/25 - GY | 53703.003 | | | | |
| 8 | Ohio Edison | \$ 107.69 | elec svc @ 33930 Cooley Rd 10/1/25-10/30/25 - GY | 53703.003 | | | | |
| 9 | Ohio Edison | \$ 84.63 | elec svc @ 12901 Avon Belden Rd 8/30/25-10/30/25 - GY | 53703.003 | | | | |
| 10 | Ohio Edison | \$ 93.25 | elec svc @ 12169 Avon Belden 10/1/25-10/30/25 - GY | 53703.003 | | | | |
| 11 | Ohio Edison | \$ 82.09 | elec svc @ 10920 Hawke Rd 10/2/25-11/1/25 - GY | 53703.003 | \$ 537.32 | \$ 21,195.27 | \$ 24,000.00 | 11.69% |
| 12 | SmartBill Ltd. | \$ 1,272.18 | LORCO Bills - Print & Postage - October 2025 - WDL | 53760 | | | | |
| 13 | Springbrook Holding Company LLC | \$ 40.88 | Standard Professional Svcs 10/29/25 - WDL 5/5 | 53760 | \$ 1,313.06 | \$ 63,079.68 | \$ 75,000.00 | 15.89% |
| 14 | ALRW Fund Transfers | \$ 140,294.00 | Transfer to Sewer Construction Fund 11/5/25 | 59703 | \$ 140,294.00 | \$ 140,294.00 | \$ 140,294.00 | 0.00% |
| | | \$ 148,636.40 | | | \$ 148,636.40 | | | |

FUND 704 - WATER CONSTRUCTION
OCTOBER 31 - NOVEMBER 13, 2025
NOVEMBER 18, 2025

| | Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|---|-------------------------------|-----------------|---|-----------|-----------------|------------------|------------------|-----------------------|
| 1 | HDR, Inc. | \$ 40,344.22 | Bldg Imp - WFP Improvement Construction Svcs 10/13/25 - JAL | 55003.002 | | | | |
| 2 | SOS Integration Services Corp | \$ 153,000.00 | WFP Improvements - PLC Control Panel Filters 10/28/25 - WDL | 55003.002 | \$ 193,344.22 | \$ 11,738,629.58 | \$ 15,500,000.00 | 24.27% |
| 3 | Alloway Corp | \$ 105.00 | Lab Analysis @ WFP 10/20/25 - GY 2/2 | 55003.003 | | | | |
| 4 | Glatte Inc. | \$ 782.84 | OSHG Project - Pyromation Thermowell 9/9/25 - RTK | 55003.003 | | | | |
| 5 | Menards | \$ 37.12 | Mnt Spl - October 2025 - RTK 3/3 | 55003.003 | \$ 924.96 | \$ 187,326.29 | \$ 214,000.00 | 12.46% |
| 6 | Underground Utilities Inc | \$ 51,590.20 | 2025 Water Bundle - Part A1 | 55007 | | | | |
| 7 | Underground Utilities Inc | \$ 954,056.56 | 2025 Water Bundle - Part A2 | 55007 | | | | |
| 8 | Ferguson Waterworks | \$ 140,700.00 | Bundle Project - 5/8x3/4 Sonata Allegros (420) 10/20/25 - RTK | 55007 | \$ 1,146,346.76 | \$ 2,422,225.88 | \$ 2,959,485.83 | 18.15% |
| | | \$ 1,340,615.94 | | | \$ 1,340,615.94 | | | |

**Avon Lake Regional Water
Financial Statement Review
Through September 2025**
October 13, 2025

Revenues:

Utility billing revenue in the water funds (701, 723) has exceeded 2024 revenue by \$1,086,062, or 11.4%. 2025 water revenue is projected to be 10.7% higher than in 2024. Water utility billing revenue is 77% of the 2025 annual budget through September. Water use rates increased by 4% as of January 1, 2025 and the minimum service fee increased from \$6.38 to \$7.97.

Utility billing in the sewer funds (721, 722) is slightly higher than 2024 revenue by \$34,424. 2025 sewer revenue is projected to be 9.6% higher than in 2024. Sewer utility billing revenue is 69% of the annual budget through September. The only rate change for sewer use was in the minimum service fee from \$23.15 to \$24.31, as of January 1, 2025.

Interest Income is \$786,886 through September. The total 2025 budget is \$884,500. The STAR Ohio current yield is 4.28%.

Operating Expenses:

Year-to-date total compensation (to include benefits) is 8.2% higher than in 2024. This is primarily the result of two retirement payouts made in 2025 which total \$114,374. Secondly, total overtime is up \$30,277 (22.4%) from 2024 due to 1) under-staffed at the water filtration plant and 2) the Springbrook software conversion. There have been three new hires for water plant operators and/or operators-in-training over the last few months. This has already helped reduce plant overtime. Total 2025 compensation is budgeted to be 24% higher than 2024. Total compensation through September is 67% of the annual budget for 2025.

All Other Operating Expenses for the primary funds (701, 721, 722, 723) are \$5,895,686 through September. While this is a \$1,302,934 increase over 2024 (28.4%), it is 64.1% of the annual budget for 2025. We do not anticipate exceeding budget over the remainder of the year.

**Avon Lake Regional Water
Financial Statement Review
Through September 2025**

Capital – Land & Land Improvements:

The purchase of the Bruegger property along West Shore Road was completed in January. The final amount paid was \$517,204 and was split evenly between funds 722 and 723. This compares to \$3,244,745 for land purchases spent through September 2024. The remaining 2025 budget for property acquisitions is \$2,482,796.

Un-encumbered Fund Balance:

The total un-encumbered fund balance for all funds as of September 30, 2025 is \$24,378,850 compared to \$24,477,726 from one year ago, a slight decrease of \$98,876.

Total encumbrances (open purchase orders) as of September 30, 2025 are \$2,550,502 higher than a year ago as additional funds were encumbered for the water plant improvement project to last through end of year. Total open blanket purchase orders are \$1,074,731.

As of September 30, 2025, the un-encumbered fund balances in the primary funds are adequate to cover 10.6 months of operating expense. The 2025 budget is projected to be 7.6. Since January 1, 2023, Avon Lake Regional Water has spent \$6,143,990 on property for future expansion and other economic development reasons. Had these expenditures not taken place, there would be enough fund balance reserves to cover 15 months' expense.

Bank Balances:

We transferred \$4,000,000 from the Huntington operating account to STAR Ohio on July 15. The Huntington account balance between now and the end of the year will average \$6,500,000, which is more than adequate to cover the approximately \$3,200,000 balance needed here.

Avon Lake Regional Water
Financial Review
Through September 30, 2025

| | 2025 <u>Sep YTD</u> | Budget <u>12 months</u> | 2024 <u>Sep YTD</u> | 2025 YTD <u>% of Budget</u> | 2025 YTD vs. 2024 YTD <u>% Variance</u> |
|---|------------------------|----------------------------|------------------------|--------------------------------|---|
| <u>Fund No. 701 - Water Filtration Plant Fund</u> | | | | | |
| Utility Billing Revenue | 6,162,814 | 8,039,909 | 9,492,061 | 76.7% | -35.1% |
| Interest Income | 252,097 | 139,824 | 160,581 | 180.3% | |
| All Other Revenue | 263,031 | 42,646 | 547,980 | <u>616.8%</u> | <u>-52.0%</u> |
| Total Revenue | 6,677,942 | 8,222,379 | 10,200,621 | 81.2% | -34.5% |
| Gross Salaries & Wages | 889,440 | 1,463,648 | 1,410,466 | 60.8% | -36.9% |
| Other Benefits | 403,361 | 666,830 | 697,159 | <u>60.5%</u> | <u>-42.1%</u> |
| Total Compensation | 1,292,801 | 2,130,478 | 2,107,625 | 60.7% | -38.7% |
| All Other Operating Expense | 2,618,421 | 3,285,701 | 3,067,896 | 79.7% | -14.7% |
| Capital - Land & Land Improvements | - | - | 1,622,372 | | |
| Fund Transfers to Debt Service Funds | 2,229,735 | 2,229,735 | 3,665,000 | 100.0% | |
| Fund Transfers to All Other Funds | 253,456 | 1,076,900 | - | 23.5% | |
| Total Expense | 6,394,413 | 8,722,814 | 10,462,892 | 73.3% | -38.9% |
| Revenues less Expenses | 283,529 | (500,435) | (262,271) | | |
| (net change in fund balance) | | | | | |
| | 2025 <u>Sep YTD</u> | Budget <u>12 months</u> | 2024 <u>Sep YTD</u> | | <u>% variance vs Prior Year</u> |
| Fund Balance - Unencumbered | 7,768,812 | - | 8,014,462 | | -3.1% |

Avon Lake Regional Water
Financial Review
Through September 30, 2025

| | 2025 <u>Sep YTD</u> | Budget <u>12 months</u> | 2024 <u>Sep YTD</u> | 2025 YTD <u>% of Budget</u> | 2025 YTD vs. 2024 YTD <u>% Variance</u> |
|--|------------------------|----------------------------|------------------------|-------------------------------------|---|
| <u>Fund No. 721 - Sewer Treatment Plant Fund</u> | | | | | |
| Utility Billing Revenue | 3,136,427 | 4,540,829 | 6,020,454 | 69.1% | -47.9% |
| Interest Income | 149,528 | 72,520 | 104,359 | 206.2% | 43.3% |
| All Other Revenue | 234,023 | 956,400 | 226,076 | 24.5% | 3.5% |
| Total Revenue | 3,519,978 | 5,569,749 | 6,350,888 | 63.2% | -44.6% |
| Gross Salaries & Wages | 918,307 | 1,122,026 | 1,485,519 | 81.8% | -38.2% |
| Other Benefits | 431,510 | 539,616 | 708,441 | 80.0% | -39.1% |
| Total Compensation | 1,349,817 | 1,661,642 | 2,193,960 | 81.2% | -38.5% |
| All Other Operating Expense | 1,552,058 | 2,082,583 | 1,524,857 | 74.5% | 1.8% |
| Capital - Land & Land Improvements | - | - | 1,622,372 | | |
| Fund Transfers to Debt Service Funds | 1,379,700 | 1,379,700 | 2,986,500 | 100.0% | |
| Fund Transfers to All Other Funds | 1,262 | 250,000 | - | 0.5% | |
| Total Expense | 4,282,837 | 5,373,925 | 8,327,690 | 79.7% | -48.6% |
| Revenues less Expenses (net change in fund balance) | (762,859) | 195,824 | (1,976,802) | | |
| | 2025 <u>Sep YTD</u> | Budget <u>12 months</u> | 2024 <u>Sep YTD</u> | <u>% variance vs Prior Year</u> | |
| Fund Balance - Unencumbered | 3,899,458 | - | 3,226,073 | 20.9% | |

Avon Lake Regional Water
Financial Review
Through September 30, 2025

| | 2025 <u>Sep YTD</u> | Budget <u>12 months</u> | 2024 <u>Sep YTD</u> | 2025 YTD <u>% of Budget</u> | 2025 YTD vs. 2024 YTD <u>% Variance</u> |
|--|------------------------|----------------------------|------------------------|--------------------------------|---|
| <u>Fund No. 722 - Sewer Collection Fund</u> | | | | | |
| Utility Billing Revenue | 2,918,451 | 4,222,251 | - | 69.1% | |
| Interest Income | - | 67,480 | - | 0.0% | |
| All Other Revenue | 161,779 | 331,294 | - | 48.8% | |
| Total Revenue | 3,080,230 | 4,621,025 | - | 66.7% | |
| Gross Salaries & Wages | 701,983 | 1,139,000 | - | 61.6% | |
| Other Benefits | 335,675 | 539,013 | - | 62.3% | |
| Total Compensation | 1,037,658 | 1,678,013 | - | 61.8% | |
| All Other Operating Expense | 510,340 | 1,323,216 | - | 38.6% | |
| Capital - Land & Land Improvements | 258,602 | 1,500,000 | - | 17.2% | |
| Fund Transfers to Debt Service Funds | 1,614,635 | 1,614,635 | - | 100.0% | |
| Fund Transfers to All Other Funds | - | - | - | 0.0% | |
| Total Expense | 3,421,235 | 6,115,864 | - | 55.9% | |
| Revenues less Expenses (net change in fund balance) | (341,005) | (1,494,839) | - | | |
| | 2025 <u>Sep YTD</u> | Budget <u>12 months</u> | 2024 <u>Sep YTD</u> | | <u>% variance vs Prior Year</u> |
| Fund Balance - Unencumbered | (486,165) | - | - | | |

Avon Lake Regional Water
Financial Review
Through September 30, 2025

| | 2025 <u>Sep YTD</u> | Budget <u>12 months</u> | 2024 <u>Sep YTD</u> | 2025 YTD <u>% of Budget</u> | 2025 YTD vs. 2024 YTD <u>% Variance</u> |
|--|------------------------|----------------------------|------------------------|--------------------------------|---|
| <u>Fund No. 723 - Water Distribution Fund</u> | | | | | |
| Utility Billing Revenue | 4,415,308 | 5,760,141 | - | 76.7% | |
| Interest Income | - | 100,176 | - | 0.0% | |
| All Other Revenue | 510,912 | 676,754 | - | 75.5% | |
| Total Revenue | 4,926,220 | 6,537,071 | - | 75.4% | |
| Gross Salaries & Wages | 657,441 | 1,218,750 | - | 53.9% | |
| Other Benefits | 299,105 | 480,611 | - | 62.2% | |
| Total Compensation | 956,546 | 1,699,361 | - | 56.3% | |
| All Other Operating Expense | 1,214,868 | 2,509,499 | - | 48.4% | |
| Capital - Land & Land Improvements | 258,602 | 1,500,000 | - | 17.2% | |
| Fund Transfers to Debt Service Funds | 930,265 | 930,265 | - | 100.0% | |
| Fund Transfers to All Other Funds | - | 37,936 | - | 0.0% | |
| Total Expense | 3,360,280 | 6,677,061 | - | 50.3% | |
| Revenues less Expenses (net change in fund balance) | 1,565,940 | (139,990) | - | | |
| | 2025 <u>Sep YTD</u> | Budget <u>12 months</u> | 2024 <u>Sep YTD</u> | | <u>% variance vs Prior Year</u> |
| Fund Balance - Unencumbered | 1,176,666 | - | - | | |
| ----- | | | | | |

Avon Lake Regional Water
Financial Review
Through September 30, 2025

| | 2025 | 2025 | 2024 | 2025 YTD | 2025 YTD |
|-----------------------------|---------------|------------------|----------------|--------------|-------------------|
| | Sep YTD | Budget | Sep YTD | % of Budget | vs. 2024 YTD |
| <u>Capital Expenditures</u> | | <u>12 months</u> | | | <u>% Variance</u> |
| - Fund No. 704 - Water | 10,497,882 | 17,300,000 | 2,368,068 | 60.7% | 343.3% |
| - Fund No. 724 - Sewer | <u>71,061</u> | <u>350,000</u> | <u>459,116</u> | <u>20.3%</u> | <u>-84.5%</u> |
| Total | 10,568,943 | 17,650,000 | 2,827,184 | 59.9% | 273.8% |

Debt Service

| | | | | | |
|-----------------------------|---------------|---------------|---------------|---------------|-------------|
| - Fund No. 706 - Water | 3,002,103 | 3,157,150 | 2,905,605 | 95.1% | 3.3% |
| - Fund No. 727 - Sewer | 4,366,664 | 4,793,000 | 4,218,900 | 91.1% | 3.5% |
| - Fund No. 749 - LORCO debt | <u>16,207</u> | <u>16,210</u> | <u>16,207</u> | <u>100.0%</u> | <u>0.0%</u> |
| Total | 7,384,975 | 7,966,360 | 7,140,712 | 92.7% | 3.4% |

Capital Expenditures Include:

- Water Filtration Plant Improvement Project
- Offsite Sodium Hypochlorite Generation (Techwin) Project

Debt Service:

- General Obligation Debt Service is Due on June 1 and December 1 Annually
- OWDA Debt Service is due on January 2 and July 1 Annually

Avon Lake Regional Water
Financial Review
Through September 30, 2025

| <u>All Funds</u> | <u>2025 Sep YTD</u> | <u>2025 Budget 12 months</u> | <u>2024 Sep YTD</u> | <u>2025 YTD % of Budget</u> | <u>2025 YTD vs. 2024 YTD % Variance</u> |
|---|-------------------------|--------------------------------------|-------------------------|---------------------------------|---|
| Total Revenues | 37,732,075 | 53,501,203 | 28,562,879 | 70.5% | 32.1% |
| Total Expenses | 36,762,929 | 55,079,766 | 28,402,499 | 66.7% | 29.4% |
| Revenues less Expenses (net of fund transfers) | 969,147 | (1,578,563) | 160,380 | 0.0% | 504.3% |
| Less: OWDA Receipts | (9,783,872) | (16,300,000) | (1,842,473) | | |
| Less: Expenses paid with OWDA Funds | (9,783,872) | (16,300,000) | (1,842,473) | | |
| Less: Capital - Land & Land Improvements | (517,204) | (3,000,000) | (3,244,745) | | |
| Revised: | | | | | |
| Total Revenues | 27,948,203 | 37,201,203 | 26,720,407 | 75.1% | 4.6% |
| Total Expenses | 26,461,852 | 35,779,766 | 23,315,282 | 74.0% | 13.5% |
| Revenues less Expenses (net of fund transfers) | 1,486,351 | 1,421,437 | 3,405,125 | 104.6% | -56.3% |

Avon Lake Regional Water
Financial Review
Through September 30, 2025

| All Funds | 2025 <u>Sep YTD</u> | Budget <u>12 months</u> | 2024 <u>Sep YTD</u> | 2025 YTD <u>% of Budget</u> | 2025 YTD vs. 2024 YTD <u>% Variance</u> |
|------------------------|------------------------|----------------------------|------------------------|--------------------------------|---|
| <u>Compensation</u> | | | | | |
| Gross Salaries & Wages | 3,167,171 | 4,650,755 | 2,895,985 | 68.1% | 9.4% |
| Overtime | 165,657 | 295,667 | 135,380 | 56.0% | 22.4% |
| Hospitalization | 917,392 | 1,330,000 | 862,219 | 69.0% | 6.4% |
| OPERS Employer Share | 413,439 | 687,247 | 402,840 | 60.2% | 2.6% |
| Other Benefits | <u>138,820</u> | <u>205,824</u> | <u>140,541</u> | <u>67.4%</u> | <u>-1.2%</u> |
| Total Compensation | 4,802,478 | 7,169,493 | 4,436,964 | 67.0% | 8.2% |

Avon Lake Regional Water
Financial Review
Interest Income - STAR Ohio
30-Sep-25

| Fund | | 31-Jan-25 | 28-Feb-25 | 31-Mar-25 | 30-Apr-25 | 31-May-25 | 30-Jun-25 | 31-Jul-25 | 31-Aug-25 | 30-Sep-25 | YTD 30-Sep-25 |
|-----------------------|---------------------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------------|
| 701 | Water Fund | \$ 26,860.12 | \$ 24,140.36 | \$ 26,647.28 | \$ 25,956.37 | \$ 26,818.03 | \$ 26,006.15 | \$ 30,423.13 | \$ 33,313.82 | \$ 31,931.36 | \$ 252,096.62 |
| 702 | West Ridge Interconnect | 2,158.68 | 1,940.10 | 2,141.58 | 2,086.05 | 2,155.30 | 2,090.05 | 2,445.04 | 2,677.35 | 2,566.25 | 20,260.40 |
| 703 | ELT1 Fund | 1,600.00 | 1,437.95 | 1,587.28 | 1,546.12 | 1,597.45 | 1,549.09 | 1,609.81 | 1,614.34 | 1,547.34 | 14,089.38 |
| 704 | Waterworks Construction Fund | 862.26 | 774.95 | 855.43 | 833.25 | 860.91 | 834.85 | 976.64 | 1,069.44 | 1,025.06 | 8,092.79 |
| 705 | Water Surplus Fund | 331.29 | 297.75 | 328.67 | 320.15 | 330.77 | 320.76 | 375.24 | 410.89 | 393.84 | 3,109.36 |
| 706 | Water Debt Service | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | - |
| 707 | Water Debt Service Reserve Fund | 3,835.10 | 3,446.78 | 3,804.72 | 3,706.07 | 3,829.09 | 3,713.17 | 4,343.84 | 4,756.57 | 4,559.18 | 35,994.52 |
| 710 | Water Impact Fee | 7,762.50 | 6,976.50 | 7,700.99 | 7,501.32 | 7,750.34 | 7,515.70 | 8,792.21 | 9,627.60 | 9,228.08 | 72,855.24 |
| 721 | Wastewater Fund | 15,931.78 | 14,318.59 | 15,805.54 | 15,395.73 | 15,906.81 | 15,425.25 | 18,045.15 | 19,759.72 | 18,939.73 | 149,528.30 |
| 722 | Sewer Collection Fund | - | - | - | - | - | - | - | - | - | - |
| 723 | Water Distribution Fund | - | - | - | - | - | - | - | - | - | - |
| 724 | Wastewater Construction Fund | 1,608.18 | 1,445.34 | 1,595.44 | 1,554.07 | 1,605.66 | 1,557.05 | 1,821.50 | 1,994.58 | 1,911.81 | 15,093.63 |
| 725 | Trunk Wastewater Fund | 7,009.60 | 6,299.65 | 6,953.85 | 6,773.55 | 6,998.41 | 6,786.54 | 7,052.56 | 7,072.40 | 6,778.91 | 61,725.47 |
| 727 | Wastewater Debt Service Fund | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | - |
| 728 | Wastewater Repl Reserve Fund | 513.84 | 461.81 | 509.77 | 496.55 | 513.03 | 497.50 | 582.00 | 637.30 | 610.85 | 4,822.65 |
| 749 | LORCO Custodial Account Fund | 1,372.16 | 1,233.22 | 1,361.29 | 1,325.99 | 1,370.01 | 1,328.53 | 1,554.18 | 1,701.85 | 1,631.23 | 12,878.46 |
| 761 | WWC Eastern Trans Line 2 Fund | 115.60 | 103.90 | 114.69 | 111.71 | 115.42 | 111.93 | 130.94 | 143.38 | 137.43 | 1,085.00 |
| 762 | ELT2 Fund | 10,862.91 | 9,762.67 | 10,776.51 | 10,497.09 | 10,845.55 | 10,517.22 | 10,929.47 | 10,960.23 | 10,505.40 | 95,657.05 |
| 765 | Lateral Loan Fund | 4,218.90 | 3,791.71 | 4,185.47 | 4,076.95 | 4,212.29 | 4,084.77 | 4,778.55 | 5,232.58 | 5,015.44 | 39,596.66 |
| Total Interest Income | | \$85,042.92 | \$76,431.28 | \$84,368.51 | \$82,180.97 | \$84,909.07 | \$82,338.56 | \$93,860.26 | \$100,972.05 | \$96,781.91 | \$786,885.53 |



Fund Equity Changes Report - September

| Fund | Fund Description | 01/01/2025 Balance | YTD Revenues | YTD Expenses | Before | YTD Encumbrance | Unencumbered | Net Change before Encumbrances |
|--------------------------------------|---------------------------------|------------------------|------------------------|------------------------|-----------------------------------|-----------------------|------------------------|-----------------------------------|
| | | | | | Encumbrances 9/30/2025 Balance | | 09/30/2025 Balance | |
| 701 | Water Plant Fund | 7,937,192.95 | 6,677,941.86 | 6,394,412.72 | 8,220,722.09 | 451,910.54 | 7,768,811.55 | 283,529.14 |
| 702 | West Ridge Interconnect | 815,087.09 | 20,260.40 | 53,801.82 | 781,545.67 | 250.00 | 781,295.67 | (33,541.42) |
| 703 | ELT1 Fund | 895,418.29 | 1,961,108.70 | 2,110,009.28 | 746,517.71 | 125,817.77 | 620,699.94 | (148,900.58) |
| 704 | Waterworks Construction Fund | 270,297.07 | 10,416,964.87 | 10,497,882.41 | 189,379.53 | 6,015,825.59 | (5,826,446.06) | (80,917.54) |
| 705 | Water Surplus Fund | 121,351.46 | 3,109.36 | .00 | 124,460.82 | .00 | 124,460.82 | 3,109.36 |
| 706 | Water Debt Service | 500,270.87 | 3,160,000.00 | 3,002,103.48 | 658,167.39 | .00 | 658,167.39 | 157,896.52 |
| 707 | Water Debt Service Reserve Fund | 1,404,784.01 | 35,994.52 | .00 | 1,440,778.53 | .00 | 1,440,778.53 | 35,994.52 |
| 710 | Water Impact Fee | 3,198,876.08 | 401,931.24 | 375,000.00 | 3,225,807.32 | .00 | 3,225,807.32 | 26,931.24 |
| 721 | Sewer Treatment Fund | 5,018,786.92 | 3,519,977.90 | 4,282,836.86 | 4,255,927.96 | 356,470.08 | 3,899,457.88 | (762,858.96) |
| 722 | Sewer Collection Fund | .00 | 3,080,230.09 | 3,421,234.66 | (341,004.57) | 145,160.56 | (486,165.13) | (341,004.57) |
| 723 | Water Distribution Fund | .00 | 4,926,220.24 | 3,360,280.10 | 1,565,940.14 | 389,274.31 | 1,176,665.83 | 1,565,940.14 |
| 724 | Wastewater Construction Fund | 698,023.79 | (344,811.73) | 71,060.87 | 282,151.19 | .00 | 282,151.19 | (415,872.60) |
| 725 | Trunk Wastewater Fund | 3,276,389.65 | 436,407.17 | 29,585.00 | 3,683,211.82 | .00 | 3,683,211.82 | 406,822.17 |
| 727 | Wastewater Debt Service Fund | 51,622.98 | 4,793,000.00 | 4,366,664.42 | 477,958.56 | .00 | 477,958.56 | 426,335.58 |
| 728 | Wastewater Repl Reserve Fund | 188,216.91 | 4,822.65 | .00 | 193,039.56 | .00 | 193,039.56 | 4,822.65 |
| 749 | LORCO Custodial Account Fund | 186,671.49 | 1,454,064.40 | 1,871,054.18 | (230,318.29) | 32,004.53 | (262,322.82) | (416,989.78) |
| 761 | WWC Eastern Trans Line 2 Fund | 42,345.32 | 1,085.00 | .00 | 43,430.32 | .00 | 43,430.32 | 1,085.00 |
| 762 | ELT2 Fund | 4,853,497.08 | 5,627,206.09 | 5,386,837.70 | 5,093,865.47 | 143,720.72 | 4,950,144.75 | 240,368.39 |
| 765 | Lateral Loan Fund | 1,611,305.01 | 134,562.50 | 118,165.00 | 1,627,702.51 | .00 | 1,627,702.51 | 16,397.50 |
| Enterprise Fund Totals | | \$31,070,136.97 | \$46,310,075.26 | \$45,340,928.50 | \$32,039,283.73 | \$7,660,434.10 | \$24,378,849.63 | 969,146.76 |
| Operating Funds | | | | | 20,491,405.61 | | 18,878,801.63 | |
| Construction Funds | | | | | 7,573,589.42 | | 1,557,763.83 | |
| Debt Service Funds | | | | | 2,576,904.48 | | 2,576,904.48 | |
| Total Fund Balances - September 2024 | | | | | 29,587,658.50 | 5,109,932.45 | 24,477,726.05 | |
| 2025 vs 2024 | | | | | 2,451,625.23 | 2,550,501.65 | (98,876.42) | |
| 2025 vs 2024 % Difference | | | | | 8.3% | | -0.4% | |

Avon Lake Regional Water
Fund Balances

As of September 30, 2025

(October 8, 2025)

| | Unencumbered | Funds included: |
|----------------------|---------------|---|
| Operating Funds | \$ 18,878,802 | 701, 702, 703, 705, 721, 722, 723, 761, 762 |
| Construction Funds | \$ 1,557,764 | 704, 710, 724, 725, 728 |
| Debt Service Funds | \$ 2,576,904 | 706, 707, 727 |
| LORCO Custodial Fund | \$ (262,323) | 749 |
| Lateral Loan Fund | \$ 1,627,703 | 765 |
| Total All Funds | \$ 24,378,850 | |

Funds Invested as Follows (includes encumbered funds):

| | |
|--------------------------------|---------------|
| Huntington Bank | \$ 5,153,761 |
| STAR Ohio | \$ 26,885,522 |
| US Bank | \$ - |
| (account closed in March 2025) | |
| Total | \$ 32,039,284 |

- On July 15, \$4,000,000 was transferred from Huntington Bank to STAR Ohio

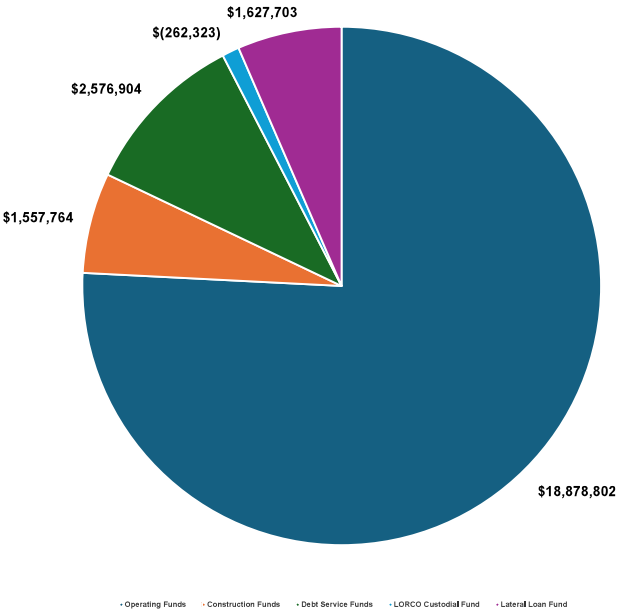
Current Star Ohio Yield 4.28%

As of September 30, there were encumbrances of \$ 7,660,434

Water Plant Improvement project \$ 5,768,713

Blanket Purchase Orders \$ 1,074,731

Avon Lake Regional Water 30-September-2025 Unencumbered Fund Balances



August 4, 2025

Mr. Robert Munro
Chief Utilities Executive
Avon Lake Regional Water
201 Miller Road
Avon Lake, Ohio 44012

Subject: Rate Model Update and On-Call Financial Services Proposed Scope of Services

Dear Mr. Munro:

Raftelis is pleased to submit this proposed scope of services related to providing continued as-needed financial planning and rate support to Avon Lake Regional Water (ALRW). Raftelis developed a long-term financial plan and rate study for ALRW in 2021. This effort included the development of a comprehensive, Microsoft Excel-based, financial planning and rate model which was a formal deliverable of the study. ALRW has requested that Raftelis update the model to reflect recent changes and updated system information and needs. The proposed scope of services identified in this letter are based on conversations with ALRW staff and our professional opinions based on performing similar efforts for other utilities throughout the country.

All work performed under this agreement will be at the direction of ALRW. This agreement provides for a broad potential scope of services which are listed below. Actual work products and deliverables will be based on the requests from ALRW.

Proposed Scope of Services

Task 1. Update Financial Planning Model

Raftelis will work with ALRW staff to update the financial planning model that is used to drive budgetary and rate decisions to provide a streamlined, user-friendly model. This task includes:

- a. Updating budget and capital data driving the financial forecast
- b. Incorporate projects from the updated ALRW master plan into the model
- c. Update the model to incorporate two new subfunds that have been established since the original study
- d. Perform any necessary “year-to-date” analysis for in-year performance measurement
- e. Workshops with ALRW Staff to review and update model
- f. Workshops with the Board to review financial forecast
- g. Any miscellaneous model support or changes as requested ALRW

Task 2. Miscellaneous Financial & Management Support

Raftelis will be available for on-call services to support the financial and management needs of ALRW staff throughout the engagement. This task could involve the development of a financial policies document, rate comparisons or other benchmarking, or a strategic communications plan. As well as the financial components discussed in Tasks 1 and 2, Raftelis has expertise related to the following, all of which would be available at ALRW’s request.

- Affordability and Customer Assistance Programs
- Benchmarking
- Business Process Improvement
- Custom Software & Tools
- Data Management
- Debt Issuance Support
- Organizational Assessments
- Performance Management
- Risk Analysis
- Stormwater Utility Development
- Strategic Planning
- Utility Valuation

As stated previously, any work performed under this agreement will be at the direction of ALRW. The project fees are based on our standard hourly billing rates for professional and administrative personnel assigned to the project, plus direct expenses. Expenses would relate to travel costs, computers, postage, supplies, etc. The project will be managed by me with support provided by consultants from the Cincinnati office.

It is our practice to bill monthly for fees and expenses as they are incurred during a project. This engagement will be based on actual time and materials dedicated to the project, with total fees and expenses limited to a not-to-exceed amount of \$25,000 unless specific approval for an adjustment in scope is approved by ALRW. The hourly billing rates that will be used for this project are included as Attachment 1.

If the proposed project scope is acceptable to ALRW, please sign in the space provided below and return a copy for our records. Should you have any questions or need additional documentation, please do not hesitate to contact us at (513) 818-4145. We appreciate the opportunity to provide assistance to the Avon Lake Regional Water and look forward to continuing our relationship in the future.

Sincerely,
RAFTELIS



Joseph Crea
Vice President

We accept the terms of this proposed engagement letter:

| | |
|--------------------|-----------------------------------|
| _____ Signature | _____ Name of authorized agent |
| _____ Date | _____ Title |

ATTACHMENT 1.

2025 Professional Billing Rates