

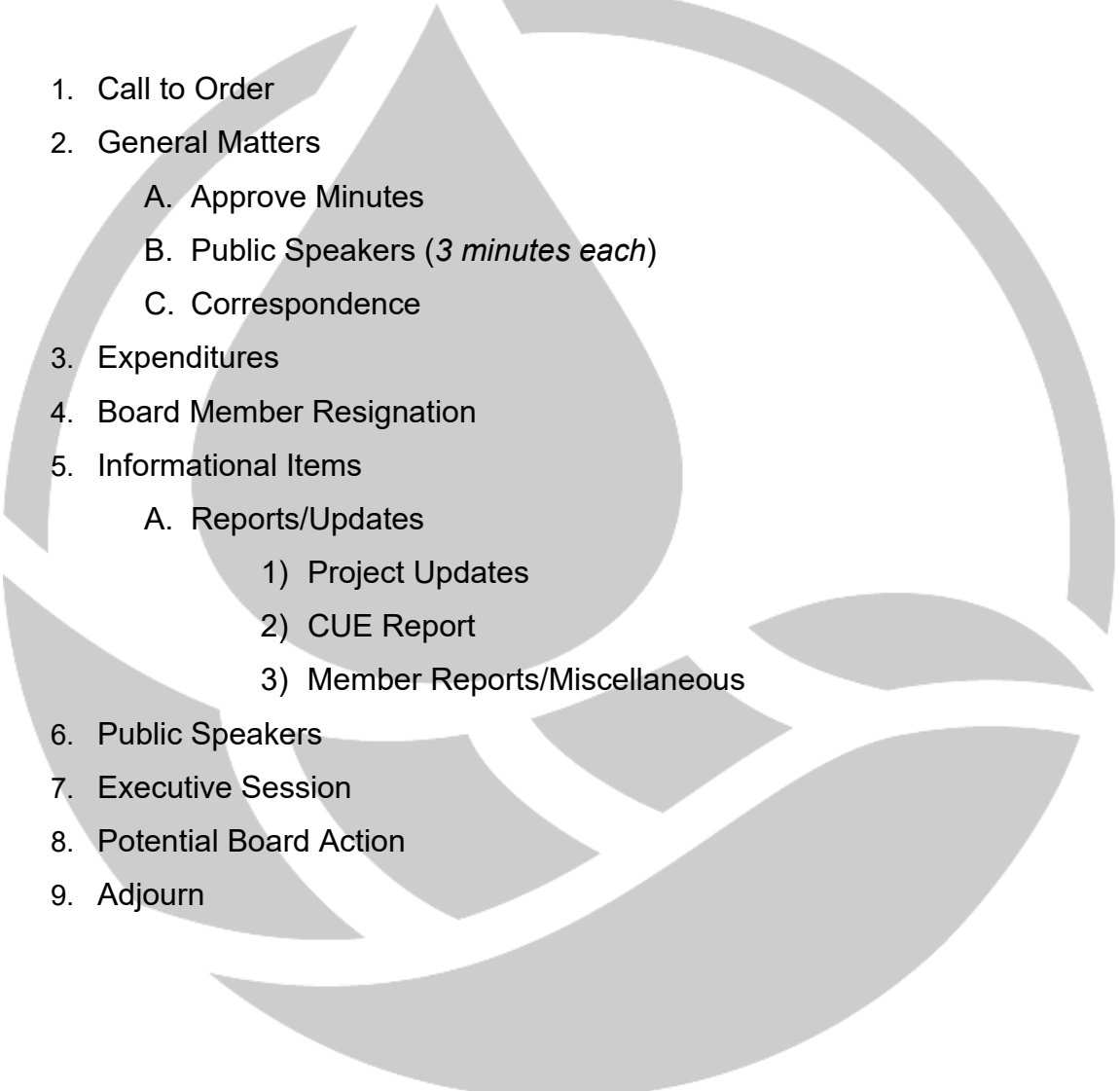
**AGENDA**

**For**

**Tuesday**

**October 15, 2024**

**6:30 PM**

- 
1. Call to Order
  2. General Matters
    - A. Approve Minutes
    - B. Public Speakers (*3 minutes each*)
    - C. Correspondence
  3. Expenditures
  4. Board Member Resignation
  5. Informational Items
    - A. Reports/Updates
      - 1) Project Updates
      - 2) CUE Report
      - 3) Member Reports/Miscellaneous
  6. Public Speakers
  7. Executive Session
  8. Potential Board Action
  9. Adjourn

Avon Lake Regional Water  
**MEMORANDUM**

To: **Board of Municipal Utilities**  
From: **Rob Munro**  
Subject: **Agenda Items – October 15, 2024**  
Date: **October 11, 2024**

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Item 1: **Call to Order**  
Item 2A: **Approve Minutes**  
Item 2B: **Public Speakers**  
Item 2C: **Correspondence**  
Item 3: **Expenditures**  
Item 4: **Board Member Resignation – RKM**

The CUE is in receipt of a letter from Mr. Abram stating his intention to resign from the Avon Lake Board of Municipal Utilities effective December 31, 2024.

Recommended Motion:

*I move to accept the resignation of Anthony Abram from the Avon Lake Board of Municipal Utilities effective December 31, 2024.*

Item 5A1: **Project Updates – GKY**

Power Plant Update: The Avon Lake Environmental Redevelopment Group (ALERG) continues its cleanup and removal of debris from the previous implosion as it prepares the site for the next implosion which is tentatively scheduled for November 2024.

ETL Design Services: No update.

WFP Improvements: The Great Lakes Construction Company (GLC) has begun forming and pouring the foundation walls for the new chemical feed building. Rebar has been formed for several of the structural columns for the building. One of the foundations for the bulk sodium hypochlorite storage tanks has been poured and had the framing removed as well as the base for the hypo feed pumps. The thirty-inch settled water line that previously fed the original twelve filters has been isolated.

SCADA Communication Upgrade: No update.

Item 5A2:     **CUE Report – RKM**

Item 5A3:     **Member Reports/Miscellaneous**

Item 6:       **Public Speakers**

Item 7:       **Executive Session**

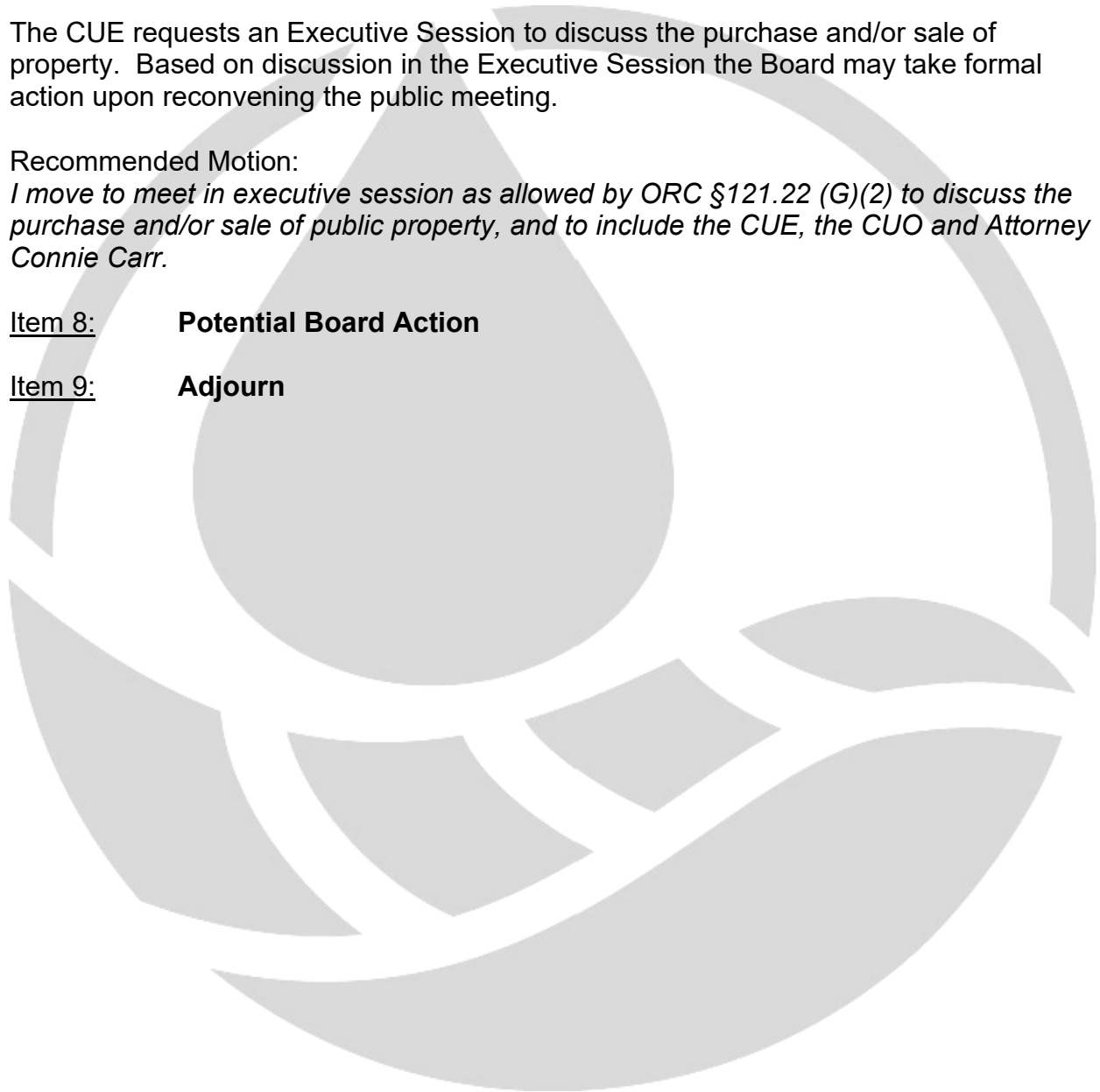
The CUE requests an Executive Session to discuss the purchase and/or sale of property. Based on discussion in the Executive Session the Board may take formal action upon reconvening the public meeting.

Recommended Motion:

*I move to meet in executive session as allowed by ORC §121.22 (G)(2) to discuss the purchase and/or sale of public property, and to include the CUE, the CUO and Attorney Connie Carr.*

Item 8:       **Potential Board Action**

Item 9:       **Adjourn**



Board of Municipal Utilities  
**Meeting Minutes**  
**October 1, 2024**  
201 Miller Road  
Avon Lake, Ohio

***Call to Order – Roll Call***

The meeting was called to order at 6:30 PM. The meeting was held in-person using web-based video conferencing technology and streamed live to Facebook and YouTube.

Present: Mr. Abram, Mr. Dzwonczyk, Mr. Rickey, Mr. Rush and Mrs. Schnabel

Also present: CUE Munro, CUO Yuronich, Attorney Connie Carr of Seeley, Savidge, Ebert & Gourash, Avon Lake Councilwoman Amy Gentry and resident Nick Mondello

***Approve Minutes***

Mr. Dzwonczyk presented the Minutes of the September 17, 2024 regular meeting. With no additional changes, additions or corrections noted, he ordered that the minutes stand and be distributed as presented.

***Public Speakers***

None

***Correspondence***

None

***Expenditures***

Following review of expenses for funds and amounts as follows, Mr. Abram moved, Mr. Rickey seconded, to approve the expenditures of September 13, 2024 through September 26, 2024:

Water Fund 701	\$	258,049.91
Wastewater Fund 721	\$	384,808.50
ETL1 Fund 703	\$	15,319.65
ETL2 Fund 762	\$	5,913.35
LORCO Fund 749	\$	6,930.78
Water Construction Fund 704	\$	2,003.54
Wastewater Construction Fund 724	\$	2,003.54

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel

Nays: None

Motion carried.

***HZW Environmental Report***

Mr. Munro informed the Board that he received the final, independent environmental report that was conducted by the firm HZW Environmental Consultants on Monday September 23, 2024. Mr. Munro stated that ALRW contracted HZW to review the Phase I and Phase II reports that were conducted by Deigan and Associates and Verdantas. Mr. Munro stated that the HZW

review of all environmental testing conducted at the coal yard property recently purchased by ALRW met all applicable standards to apply for the Ohio Voluntary Action Program (VAP) and also to seek a No Further Action Letter (NFA) and a covenant not to sue to be issued by the Ohio EPA. Mr. Munro added that a NFA will protect ALRW in the future along with any future property owners should ALRW decide to sell any or all of the property. Mr. Munro pointed out that there was one area that Verdantas and HZW did not specifically agree upon and that related to the area where a multi-purpose trail could be located. Mr. Munro stated that Verdantas looked at that area as a high frequency child exposure standard and the rest of the site as a commercial-industrial standard. Mr. Munro stated that HZW felt that this designation was overly conservative and overly cautious. Mr. Munro stated that the high frequency child exposure standard assumes contact for eight hours a day, five days a week, two hundred and eighty days a year of exposure. Mr. Munro stated that he was ok with taking a precautionous approach. Mr. Munro added that Councilmembers Shamir and Gentry had requested a technical discussion regarding this property and that this was going to be scheduled in the coming weeks. Mr. Munro stated that this would include Steve Gross of Verdantas, Matt Knecht of HZW and ALRW staff. Mr. Abram stated that he was pleased and Mr. Dzwonczyk reaffirmed that. Mr. Rickey inquired if the full report had been furnished to the Mayor and City Council and Mr. Munro responded that it had. Mr. Dzwonczyk inquired if the full report has all of the individual analytes that were tested and Mr. Munro stated that while the Board members received only the summary, the full analytical data was included in what was distributed to those who wanted it. Mr. Rickey also inquired if this only applied to the property ALRW had purchased and did not include the power plant property on the north side of Lake Rd. Mr. Munro stated that it was only for the three parcels that were purchased by ALRW. Mr. Dzwonczyk stated that even if another purchaser was interested in these or other parcels in the area, they would want to have their own analyses performed. Mr. Munro added that adjacent parcels are looked at as part of the due diligence process and that between these three parcels and the parcels that are next to the existing water filtration plant (WFP) there are multiple sites that previously housed gas stations. Mr. Rush also stated that there was an additional site that was formerly a gas station. Mr. Munro stated that as part of the Phase I reports, Verdantas had contacted the State Fire Marshall and queried things such as gas stations or underground storage that could potentially affect the properties even if it wasn't directly located on the property being purchased.

### ***Project Updates***

***Power Plant Update:*** Mr. Yuronich stated that ALERG continues to clean up the various piles of scrap and debris so that they can begin preparations for the next implosion which is still tentatively scheduled for November. Mr. Munro asked if they have given a date for this implosion yet. Mr. Yuronich responded that they have not.

***ETL Design Services:*** No update.

***WFP Improvements:*** Mr. Yuronich stated that The Great Lakes Construction Company (GLC) has made more progress forming and pouring the concrete for the new chemical feed building. (Pictures of the construction site were shown in person and on the live-stream.) Mr. Yuronich stated that GLC has already poured the sump pits for the building along with the mud mat. Mr. Dzwonczyk stated that it appeared in the picture that the base is well below grade. Mr. Yuronich stated that the actual foundation for the building will be eighteen-inches thick and that this will bring it up to the existing grade. Mr. Yuronich explained that the pads that will hold the bulk storage tanks have been formed. Mr. Dzwonczyk inquired about the square structures that had been formed and Mr. Yuronich explained that these were the sump areas that would allow for the containment and evacuation of chemical spills. Mr. Yuronich added that any chemical feed area is required to have secondary storage in the event that the main tanks leak or there is a spill and the building is designed to account for this. Mr. Yuronich explained that one of the benefits of housing the treatment chemicals closer to where they are fed is that changes in

chemical dosages will take effect more quickly as there is no delay with a reduction in travel time. Mr. Yuronich also stated that currently alum and carbon utilize carrying water to assist in moving them through the great length of pipe and that this won't be necessary with the improvements as the chemicals will be fed "neat." Mr. Rickey inquired if there were any major change orders or issues that have used any of the contingency money in the contract and if the project was still on schedule. Mr. Munro stated that although there have been minor change orders but that some of those have actually resulted in credits back to ALRW. Mr. Munro added that when excavation takes place there are always unknowns that will be discovered and that once the construction enters the above-ground phase things typically progress more quickly and the surprises are reduced.

*SCADA Communication Upgrade:* Mr. Yuronich presented a non-descript drawing that compared the existing server room and the proposed server room that will be built. Mr. Yuronich mentioned that staff had previously met with the Cybersecurity and Infrastructure Security Agency (CISA) and they had reviewed these plans and informed ALRW that they met all of the standards for server rooms. Mr. Yuronich explained that for security purposes ALRW did not want to display too many details but that the existing server room is approximately three-and-a-half feet by six feet that is a closet. Mr. Yuronich explained that when the WFP was constructed there was not a need for a server room and that staff has made due with what was available. Mr. Yuronich stated that the new room will be able to control the temperature, humidity, dust and also have additional security along with providing an appropriate amount of space to house and access the server and SCADA equipment. Mr. Yuronich added that staff is going to be compiling detailed plans with cost estimates and proceed with this design. Mr. Yuronich stated that staff is also going to develop a plan to relocate the equipment so that plant operations are minimally affected. Mr. Rush inquired if there was redundancy to the existing equipment. Mr. Yuronich replied that there are two redundant servers and that the plan will likely involve relocating the server that is not in operation and then switch to that server while the other one is relocated so that the transition appears seamless to the operations staff. Mr. Yuronich also added that staff regularly simulates operating the facility without the assistance of SCADA so that in the event they lose this equipment, staff can continue to operate the WFP. Mrs. Gentry inquired how old the SCADA system itself was. Mr. Yuronich stated that it was approximately four years old and unlike the server room, has been upgraded numerous times throughout the years. Mr. Dzwonczyk stated that the SCADA system is on its own network and has an air gap isolating itself from outside internet access.

Mr. Dzwonczyk inquired about the time frame for obtaining a NFA letter from the OEPA. Mr. Munro responded that while there isn't currently an exact time frame there is a series of events that need to take place and that ALRW has a process for working through those. Mr. Munro added that as part of Verdantas' scope of work, technical assistance for navigating that process was included. Mr. Dzwonczyk stated that a PERT (Project Evaluation and Review Technique) chart would be beneficial for the Board to understand the process and Mr. Munro responded that this could be provided to them in the near future. Mr. Munro also added that Verdantas will be supplying a schedule and scope that will assist in tracking this effort.

### ***CUE Report***

No report.

### ***Miscellaneous & Member Reports***

Mr. Abram shared two articles with the Board. Mr. Abram stated that the first article deals with EPA grant money available for workforce development and that this may be something ALRW should look into if they haven't already. Mr. Abram stated that the second article related to the OEPA modifying a consent decree with the Northeast Ohio Regional Sewer District (NEORS) and the article gives details on the new timeline to comply. Mr. Dzwonczyk inquired if Mr.

Abram could summarize the second article. Mr. Abram responded that the NEORSB has made some good progress but was granted until 2034 to fully comply.

**Public Speakers**

No comments.

**Executive Session**

CUE Munro stated that he did not anticipate any formal action by the Board following the Executive Session.

Mr. Rush moved, Mr. Abram seconded, to meet in executive session as allowed by ORC §121.22 (G)(2) to discuss the purchase or sale of public property and to include the CUE, the CUO and Attorney Carr.

Ayes (per roll-call vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel  
Nays: None  
Motion carried.

The Board entered Executive Session at 7:08 PM

The Board reconvened the public meeting at 7:41 PM

**Adjourn**

As there was no further business, Mr. Abram moved, Mr. Dzwonczyk seconded, to adjourn. The meeting adjourned at 7:42 PM.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel  
Nays: None  
Motion carried.

Approved October 15, 2024.

John Dzwonczyk, Chairman

Robert Munro, Clerk



**AVON LAKE REGIONAL WATER**  
**FUND 701 - WATER**  
**SEPTEMBER 27 - OCTOBER 10, 2024**  
**OCTOBER 15, 2024**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Water Employees	\$ 74,570.34	Salaries PR Post BW 2202420	51102	\$ 74,570.34	\$ 1,363,414.55	\$ 2,270,400.00	39.95%
2 Water Employees	\$ 2,047.57	Overtime Wages Plant PR Post BW 2202420	51106.101	\$ 2,047.57	\$ 27,475.23	\$ 90,000.00	69.47%
3 Water Employees	\$ 428.40	Overtime Wages Dist/Col PR Post BW 2202420	51106.102	\$ 428.40	\$ 7,477.75	\$ 19,900.00	62.42%
4 Water Employees	\$ 697.76	Overtime Wages Admin PR Post BW 2202420	51106.103	\$ 697.76	\$ 15,239.31	\$ 19,300.00	21.04%
5 Water Employees	\$ 717.57	Overtime Wages Construction PR Post BW 2202420	51106.104	\$ 717.57	\$ 5,599.84	\$ 9,100.00	38.46%
6 Water Employees	\$ 525.08	Overtime Wages Office PR Post BW 2202420	51106.105				
7 Water Employees	\$ (525.08)	Overtime Wages Office PR Post BW 2202420	51106.105				
8 Water Employees	\$ 175.03	Overtime Wages Office PR Post BW 2202420	51106.105	\$ 175.03	\$ 14,086.26	\$ 14,600.00	3.52%
9 Water Employees	\$ 1,491.04	MMO SHARE Payment - Week Ending 09/27/2024	52203				
10 Water Employees	\$ (1,411.62)	Hospitalization PR Post BW 2202420	52203				
11 Water Employees	\$ 593.23	MMO SHARE Payment - Week Ending 10/01/2024	52203				
12 Water Employees	\$ 65.10	MMO HRA Payment - Week Ending 10/04/2024	52203				
13 Water Employees	\$ (819.67)	September 2024 COBRA Premiums - Longwell	52203	\$ (81.92)	\$ 432,781.54	\$ 589,900.00	26.63%
14 Ohio Public Employees Retirement System	\$ 11,057.90	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	52209	\$ 11,057.90	\$ 206,779.85	\$ 361,382.00	42.78%
15 Internal Revenue Service	\$ 1,112.05	Medicare - FEDERAL - Federal Taxes*	52212	\$ 1,112.05	\$ 21,519.30	\$ 37,864.00	43.17%
16 ABC Equipment Rental & Sales Corp	\$ 47.50	Clothing - Rain Jacket 9/25/24 - RTK 1/2	52226				
17 Cintas Corporation	\$ 261.90	Mat Rental & Clothing Svc - September 2024 - GY 1/4	52226	\$ 309.40	\$ 5,759.26	\$ 14,000.00	58.86%
18 Operator Training Committee of Ohio Corp	\$ 5,000.00	Edu - Backflow Cross Connection Survey Course 9/27/24 - JRG-E	53500				
19 William Logan	\$ 157.45	Reimbursement - GFOA Conference Mileage 9/30/24 - RKM 1/2	53500	\$ 5,157.45	\$ 24,112.31	\$ 27,000.00	10.70%
20 Staples Advantage	\$ 34.93	Off Spl - Labels, Scan Stickers 9/28/24 - RTK 1/2	53602				
21 SmartBill Inc	\$ 3,360.46	Bills - AL Q3 9/30/24 - GY 1/2	53602	\$ 3,492.22	\$ 59,799.16	\$ 94,900.00	36.99%
22 W.B. Mason Co., Inc.	\$ 96.83	Off Spl - Poly Bags, Ink 9/27/24 - RTK 1/2	53602				
23 WEX Fleet Universal	\$ 1,494.72	Fuel for Vehicles 9/30/24 - GY 1/2	53604	\$ 1,494.72	\$ 15,883.32	\$ 26,200.00	39.38%
24 NPI Systems	\$ 390.63	Exp Mnt - Core Repair 9/24/24 - RKM 1/2	53607				
25 Revel, Inc.	\$ 1,125.61	Exp Mnt - CompactLogix Analog Input Module 9/24/24 - RTK 1/2	53607				
26 FCX Performance Inc.	\$ 5,468.00	Exp Mnt - Basin #3 Limitorque Actuator Repair 9/20/24 - RTK	53607				
27 Grainger	\$ 1,200.84	Exp Mnt - Solenoid Valves (3) - RTK	53607				
28 ABC Equipment Rental & Sales Corp	\$ 38.49	Exp Mnt - Stihl Belts 9/23/24 - RTK 1/2	53607	\$ 8,223.57	\$ 78,794.38	\$ 105,700.00	25.45%
29 Calgon Carbon Company	\$ 39,940.00	Op Spl - Powdered Activated Carbon @ WFP 9/16/24 - JRG-W	53611				
30 Muncipal Fees	\$ 56.43	Monthly Merchant Fees for Utilities - 10/03/2024	53611				
31 USALCO, LLC Inc.	\$ 38,723.69	Op Spl - Alum - JRG-W	53611	\$ 78,720.12	\$ 1,069,113.83	\$ 1,424,700.00	24.96%
32 ABC Equipment Rental & Sales Corp	\$ 461.72	Mnt Spl - Kombi Unit, Fuel Can, RG KM Recip 9/13/24 - RTK 1/2	53612				
33 Core & Main LP	\$ 772.95	Mnt Spl - Wilkins Backflow for ALHS 9/20/24 - RTK	53612				
34 Menards	\$ 397.80	Mnt Spl - September 2024 - RTK 1/2	53612				
35 SiteOne Landscape Supply, LLC	\$ 37.21	Mnt Spl - Pipe Cutter, Poly Stretch Coupling 9/23/24 - RTK	53612				
36 Zoro Tools Inc	\$ 94.57	Mnt Spl - Storage Bins, Access Keypads, Fuse, Key Rings - RTK 1/4	53612	\$ 1,764.25	\$ 109,562.64	\$ 171,600.00	36.15%
37 Trico Oxygen Company Inc.	\$ 48.35	Mnt Gases @ WFP 9/30/24 - JRG-W 1/2	53612.001				
38 Trico Oxygen Company Inc.	\$ 57.78	Mnt Gases @ 201 Miller Rd 9/30/24 - RTK 1/2	53612.001	\$ 106.13	\$ 64,742.91	\$ 166,200.00	61.05%
39 Harold Archer & Sons, Inc.	\$ 1,503.45	Stone for Repairs 9/20/24 - RTK 1/2	53612.004	\$ 1,503.45	\$ 47,232.23	\$ 38,300.00	-23.32%
40 Badger Meter Inc.	\$ 229.68	Beacon Hosting Svc & Cellular LTE - September 2024 - GY 1/2	53612.005	\$ 229.68	\$ 362,087.74	\$ 622,763.00	41.86%
41 Alloway Corp	\$ 525.00	Lab Analysis @ WFP - JRG-W	53613				
42 Environmental Resources Assoc. Inc.	\$ 92.23	Lab Spl @ WFP - Ohio Fluoride 10/1/24 - JRG-W	53613				
43 Fisher Scientific Inc.	\$ 1,379.86	Lab Spl @ WFP - JRG-W	53613				
44 Trico Oxygen Company Inc.	\$ 708.50	Lab Spl - Argon @ WFP 9/23/24 - JRG-W	53613				
45 Trico Oxygen Company Inc.	\$ 104.00	Mnt Gases @ WFP 9/30/24 - JRG-W 2/2	53613	\$ 2,809.59	\$ 94,219.49	\$ 93,700.00	-0.55%
46 Badger Meter Inc.	\$ 655.47	Beacon Hosting Svc & Cellular LTE - September 2024 - GY 2/2	53701				
47 Technology Management Solutions Inc	\$ 2,341.05	Cnt Svc - Computer Support - September 2024 - GY 1/2	53701	\$ 2,996.52	\$ 88,827.81	\$ 117,600.00	24.47%
48 Xerox Financial Services	\$ 410.47	Cnt Svc - Xerox Copier Leases - WDL 1/2	53701.001	\$ 410.47	\$ 6,714.65	\$ 19,800.00	66.09%
49 Verdantas LLC	\$ 6,237.50	Cnt Svc - Air Monitoring - ALERG Implosion - RKM 1/2	53701.002				
50 Verdantas LLC	\$ 2,375.00	Cnt Svc - Air Monitoring - ALERG Implosion - RKM 1/2	53701.002				
51 Stantec Consulting Services Inc.	\$ 12,721.09	Cnt Svc - Water Master Plan 9/29/24 - RKM 1/3	53701.002				
52 Cintas Corporation	\$ 373.37	Mat Rental & Clothing Svc - September 2024 - GY 2/4	53701.002				
53 Brakey Energy, Inc.	\$ 1,072.50	Mo. Fees for Energy Mgmt - September 2024 - GY 1/2	53701.002	\$ 22,779.46	\$ 151,090.13	\$ 183,655.75	17.73%
54 Columbia Gas	\$ 177.77	gas svc @ 33370 Lake Rd - WFP 8/16/24-9/17/24 - GY	53702.001	\$ 177.77	\$ 8,370.09	\$ 12,500.00	33.04%
55 Columbia Gas	\$ 198.73	gas svc @ 201 Miller Rd 8/26/24-9/25/24 - GY	53702.002	\$ 198.73	\$ 17,393.99	\$ 17,600.00	1.17%
56 Illuminating Company	\$ 19,048.56	elec svc @ 33370 Lake Rd 8/6/24-9/17/24 - GY	53703.001	\$ 42,731.04	\$ 456,279.27	\$ 554,000.00	17.64%
57 Engle Resources	\$ 23,682.48	elec svc charge @ various accis 10/7/24 - GY	53703.001				
58 Illuminating Company	\$ 88.02	Electric Service-Variou locations	53703.002				
59 Engle Resources	\$ 18,895.96	elec svc charge @ various accis 10/7/24 - GY	53703.002				
60 FirstPoint Collection Resources, Inc.	\$ 21.91	elec svc @ 64 West Shore 6/14/24-7/23/24 - WDL	53703.002	\$ 19,005.89	\$ 251,247.41	\$ 451,100.00	44.30%
61 Avon Lake Regional Water	\$ 457.92	Water Used from ETLs - Krebs - September 2024 - GY	53704	\$ 457.92	\$ 3,950.15	\$ 13,000.00	69.61%
62 Altairbr	\$ 416.04	Telephone Svc @ 201 Miller Rd 8/20/24-9/19/24 - GY 1/2	53705				



63	Charter Communications	\$	93.15	Internet Svc @ 201 Miller Rd 10/1/24-10/31/24 - GY 1/2	53705						
64	Charter Communications	\$	222.16	Internet Svc @ WFP 10/1/24-10/31/24 - JRG-W	53705						
65	Greg Yuronic	\$	25.00	Reimbursement for Cell Phone - October 2024 - RKM 1/2	53705						
66	Verizon Wireless	\$	464.10	Cell Phone Svc - 8/26/24-9/25/24 - GY 1/2	53705	\$	1,220.45	\$	21,316.70	\$	15.74%
67	Coverall North America, Inc.	\$	326.00	Cleaning Svc @ 201 Miller Rd - September 2024 - GY 1/2	53708						
68	Coverall North America, Inc.	\$	380.00	Cleaning Svc @ WFP - September 2024 - JRG-W	53708						
69	Hubert's Landscaping Co., Inc.	\$	70.50	Bldg Mt - Irrigation Shut Down @ 201 Miller Rd 9/30/24 - RTK 1/2	53708						
70	Hubert's Landscaping Co., Inc.	\$	269.00	Bldg Mt - Irrigation Shut Down @ 33370 Lake Rd 9/30/24 - JRG-W	53708						
71	Indy Equipment and Supply LLC	\$	263.94	Bldg Mt - Super Diamond Clear 10/2/24 - RTK 1/2	53708						
72	Randall's Lawn Care Inc.	\$	1,859.37	Lawn & Landscaping - Invoice 7 of 8 9/30/24 - RTK 1/2	53708						
73	Shenwin Williams Company Inc	\$	233.90	Bldg Mt - Paint & Supplies for Pavilion 9/20/24 - RTK 1/2	53708						
74	SiteOne Landscape Supply, LLC	\$	188.78	Bldg Mt - Sprinkler Repair Parts @ 201 Miller Rd 9/30/24 - RTK 1/2	53708						
75	Trugreen	\$	572.00	Bldg Mt - Lawn Svc @ WFP 9/17/24 - JRG-W	53708.001	\$	3,591.49	\$	32,733.45	\$	51.79%
76	Avon Lake Environmental Redevelopment Group, LLC	\$	1,200.00	Eqp - Auto Samplers, Floor Scrubbers - RTK 1/2	53804	\$	572.00	\$	42,098.82	\$	11.37%
77	Enterprise FM Trust	\$	5,122.54	Eqp - Vehicle Lease Payments 10/4/24 - WDL 1/2	53804.003	\$	1,200.00	\$	10,375.04	\$	86.33%
78	Ollie Zahorodnij	\$	732.57	Refund for Accidental Over Payment of Bill 10/3/24 - WDL 1/2	53801	\$	5,122.54	\$	78,495.78	\$	44.09%
79	Seeley, Savidge, Ebert & Gourash Co., LPA	\$	112.00	Legal Fees - General Matters 9/25/24 - RKM 1/2	53907.002	\$	732.57	\$	8,011.35	\$	27.17%
80	Seeley, Savidge, Ebert & Gourash Co., LPA	\$	8,594.00	Legal Fees - Easements/Property Acquisitions 9/25/24 - RKM 1/2	53907.002	\$	8,706.00	\$	49,281.25	\$	-4.19%
		\$	304,436.13			\$	304,436.13				



FUND 721 - WASTEWATER  
 SEPTEMBER 27 - OCTOBER 10, 2024  
 OCTOBER 15, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Wastewater Employees	\$ 73,763.50	Salaries PR Post BW 2202420	51102	\$ 73,763.50	\$ 1,382,350.77	\$ 1,757,900.00	21.36%
2 Wastewater Employees	\$ 2,160.00	Part Time Wages PR Post BW 2202420	51105	\$ 2,160.00	\$ 33,726.75	\$ 55,800.00	39.56%
3 Wastewater Employees	\$ 1,623.23	Overtime Wages Plant PR Post BW 2202420	51106.101	\$ 1,623.23	\$ 38,583.14	\$ 69,000.00	44.08%
4 Wastewater Employees	\$ 426.40	Overtime Wages Dist/Col PR Post BW 2202420	51106.102	\$ 426.40	\$ 7,477.61	\$ 20,000.00	62.61%
5 Wastewater Employees	\$ 472.11	Overtime Wages Admin PR Post BW 2202420	51106.103	\$ 472.11	\$ 13,120.48	\$ 19,200.00	31.66%
6 Wastewater Employees	\$ 1,537.69	Overtime Wages Construction PR Post BW 2202420	51106.104	\$ 1,537.69	\$ 8,548.93	\$ 9,400.00	9.05%
7 Wastewater Employees	\$ 175.03	Overtime Wages Office PR Post BW 2202420	51106.105				
8 Wastewater Employees	\$ (175.03)	Overtime Wages Office PR Post BW 2202420	51106.105	\$ 525.08	\$ 6,419.82	\$ 6,000.00	-7.00%
9 Wastewater Employees	\$ 525.08	Overtime Wages Office PR Post BW 2202420	51106.105				
10 Wastewater Employees	\$ 290.20	MMO SHARE Payment - Week Ending 09/27/2024	52203				
11 Wastewater Employees	\$ (1,657.68)	Hospitalization PR Post BW 2202420	52203				
12 Wastewater Employees	\$ 186.37	MMO SHARE Payment - Week Ending 10/01/2024	52203				
13 Wastewater Employees	\$ 168.43	MMO HRA Payment - Week Ending 10/04/2024	52203				
14 Wastewater Employees	\$ (273.22)	Sept 2024 COBRA Premiums - Longwell	52203	\$ (1,285.90)	\$ 428,069.43	\$ 632,000.00	32.27%
15 Ohio Public Employees Retirement System	\$ 11,222.04	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	52209	\$ 11,222.04	\$ 218,340.11	\$ 286,888.00	23.89%
16 Internal Revenue Service	\$ 1,123.26	Medicare - FEDERAL - Federal Taxes*	52212	\$ 1,123.26	\$ 22,501.26	\$ 30,148.00	25.36%
17 ABC Equipment Rental & Sales Corp	\$ 47.50	Clothing - Rain Jacket 9/25/24 - RTK 2/2	52226	\$ 504.41	\$ 5,468.42	\$ 20,100.00	72.79%
18 Cintas Corporation	\$ 456.91	Mat Rental & Clothing Svc - September 2024 - GY 3/4	52226	\$ 157.45	\$ 7,045.47	\$ 20,000.00	64.77%
19 William Logan	\$ 157.45	Reimbursement - GFOA Conference Mileage 9/30/24 - RKM 2/2	53500				
20 Staples Advantage	\$ 34.94	Off Spl - Labels, Scan Stickers 9/28/24 - RTK 2/2	53602				
21 SmartBill Inc	\$ 1,120.16	Bills - AL Q3 9/30/24 - GY 2/2	53602	\$ 1,251.93	\$ 26,049.52	\$ 50,000.00	47.90%
22 W.B. Mason Co., Inc.	\$ 96.83	Off Spl - Poly Bags, Ink 9/27/24 - RTK 2/2	53604	\$ 1,494.73	\$ 19,641.99	\$ 30,700.00	36.02%
23 WEX Fleet Universal	\$ 1,494.73	Fuel for Vehicles 9/30/24 - GY 2/2	53604				
24 NPI Systems	\$ 390.62	Eqp Mnt - Core Repair 9/24/24 - RKM 2/2	53607				
25 Rexel, Inc.	\$ 1,125.60	Eqp Mnt - CompactLogix Analog Input Module 9/24/24 - RTK 2/2	53607				
26 W. W. Williams	\$ 822.00	Eqp Mnt - Generator Repair @ 671 Bridgside 9/30/24 - RTK	53607				
27 ABC Equipment Rental & Sales Corp	\$ 38.49	Eqp Mnt - Sthl Belts 9/23/24 - RTK 2/2	53607	\$ 2,376.71	\$ 94,220.93	\$ 150,000.00	37.19%
28 Municipap Fees	\$ 58.44	Monthly Merchant Fees for Utilities - 10/03/2024	53611	\$ 56.44	\$ 210,539.71	\$ 489,100.00	56.95%
29 Zoro Tools Inc	\$ 36.84	Mnt Spl - Storage Bins, Access Keypads 9/12/24 - RTK 2/4	53612				
30 ABC Equipment Rental & Sales Corp	\$ 422.72	Mnt Spl - Kombi Unit, Fuel Can, RG KM Recip 9/13/24 - RTK 2/2	53612	\$ 686.68	\$ 8,965.78	\$ 22,600.00	60.33%
31 Menards	\$ 227.12	Mnt Spl - September 2024 - RTK 2/2	53612				
32 Trico Oxygen Company Inc.	\$ 37.35	Mnt Gases @ WRF 9/30/24 - RH	53612.001				
33 Trico Oxygen Company Inc.	\$ 57.77	Mnt Gases @ 201 Miller Rd 9/30/24 - RTK 2/2	53612.001	\$ 95.12	\$ 23,636.26	\$ 39,100.00	39.55%
34 Harold Archer & Sons, Inc.	\$ 1,503.45	Stone for Repairs 9/20/24 - RTK 2/2	53612.004	\$ 1,503.45	\$ 10,421.36	\$ 16,600.00	37.22%
35 Alloway Corp	\$ 845.00	Lab Analysis @ WRF - RH	53613	\$ 1,104.83	\$ 48,249.18	\$ 69,400.00	30.48%
36 Thomas Scientific	\$ 259.83	Lab Spl @ WRF 5/14/24 - RH	53613	\$ 2,341.04	\$ 67,283.66	\$ 96,200.00	30.06%
37 Technology Management Solutions Inc	\$ 2,341.04	Cnt Svc - Computer Support - September 2024 - GY 2/2	53701.001	\$ 410.48	\$ 5,684.68	\$ 12,200.00	53.40%
38 Xerox Financial Services	\$ 410.48	Cnt Svc - Xerox Copier Leases - WDL 2/2	53701.001				
39 Verdantas LLC	\$ 6,237.50	Cnt Svc - Air Monitoring - ALERG Implosion - RKM 2/2	53701.002				
40 Verdantas LLC	\$ 2,375.00	Cnt Svc - Air Monitoring - ALERG Implosion - RKM 2/2	53701.002				
41 Brakey Energy, Inc.	\$ 1,072.50	Mo. Fees for Energy Mgmt - September 2024 - GY 2/2	53701.002				
42 Cintas Corporation	\$ 649.74	Mat Rental & Clothing Svc - September 2024 - GY 4/4	53701.002	\$ 10,334.74	\$ 74,518.28	\$ 187,730.75	60.31%
43 IGS Energy	\$ 1,773.21	gas svc charge @ 33675 Durrell - August 2024 - GY	53702.001	\$ 1,773.21	\$ 60,849.76	\$ 96,200.00	36.75%
44 Columbia Gas	\$ 53.63	gas svc @ 641 Lear Rd 9/3/24-10/2/24 - GY	53702.002	\$ 53.63	\$ 494.69	\$ 800.00	38.16%
45 Columbia Gas	\$ 55.37	gas svc @ 100 Woodbridge Way 8/28/24-9/27/24 - GY	53702.003				
46 Columbia Gas	\$ 102.84	gas svc @ 671 Bridgside 8/28/24-9/27/24 - GY	53702.003	\$ 158.21	\$ 1,570.04	\$ 2,600.00	39.61%
47 Engie Resources	\$ 7,978.74	elec svc charge @ various accis 10/1/24 - GY	53703.001	\$ 7,978.74	\$ 176,360.17	\$ 289,929.38	39.17%
48 Engie Resources	\$ 376.83	elec svc charge @ various accis 10/7/24 - GY	53703.003	\$ 376.83	\$ 29,503.47	\$ 49,400.00	40.28%
49 Charter Communications	\$ 104.99	Internet Svc @ 32789 Lake Rd PS 9/24/24-10/23/24 - RH	53705				
50 Charter Communications	\$ 93.16	Internet Svc @ 201 Miller Rd 10/1/24-10/31/24 - GY 2/2	53705				
51 Charter Communications	\$ 56.65	Internet Svc @ WRF 10/1/24-10/31/24 - RH	53705				
52 Verizon Wireless	\$ 464.11	Cell Phone Svc - 8/26/24-9/25/24 - GY 2/2	53705				
53 Greg Yuronicch	\$ 25.00	Reimbursement for Cell Phone - October 2024 - RKM 2/2	53705				
54 Alltair	\$ 416.04	Telephone Svc @ 201 Miller Rd 8/20/24-9/19/24 - GY 2/2	53705	\$ 1,159.95	\$ 14,842.26	\$ 26,100.00	43.13%
55 Sherwin Williams Company Inc	\$ 233.89	Bldg Mnt - Paint & Supplies for Pavilion 9/23/24 - RTK 2/2	53708				
56 Coverall North America, Inc.	\$ 325.00	Cleaning Svc @ WRF - September 2024 - RH	53708				
57 Coverall North America, Inc.	\$ 326.00	Cleaning Svc @ 201 Miller Rd - September 2024 - GY 2/2	53708				
58 SiteOne Landscape Supply, LLC	\$ 188.78	Bldg Mnt - Sprinkler Repair Parts @ 201 Miller Rd 9/30/24 - RTK 2/2	53708				
59 Hubert's Landscaping Co., Inc.	\$ 70.50	Bldg Mnt - Irrigation Shut Down @ 201 Miller Rd 9/30/24 - RTK 2/2	53708				
60 Indy Equipment and Supply LLC	\$ 263.94	Bldg Mnt - Super Diamond Clear 10/2/24 - RTK 2/2	53708				
61 Randall's Lawn Care Inc.	\$ 1,859.38	Lawn & Landscaping - Invoice 7 of 8 9/30/24 - RTK 2/2	53708	\$ 3,267.49	\$ 30,272.48	\$ 73,200.00	58.64%
62 J & L Door Service	\$ 840.00	Bldg Mnt - Door Repairs @ WRF 10/1/24 - RTK	53708.001	\$ 840.00	\$ 11,266.04	\$ 9,100.00	-23.80%
63 Avon Lake Environmental Redevelopment Group, LLC	\$ 1,200.00	Eqp - Auto Samplers, Floor Scrubbers - RTK 2/2	53804	\$ 1,200.00	\$ 9,365.06	\$ 5,400.00	-73.43%
64 Enterprise FM Trust	\$ 5,122.54	Eqp - Vehicle Lease Payments 10/4/24 - WDL 2/2	53804.003	\$ 5,122.54	\$ 78,495.79	\$ 140,400.00	44.09%

65	Anthony Abram	\$	35.00	Reimbursement for Ohio Ethics Comm. 2023 - RKM	53901	\$	1,905.88	\$	4,479.96	\$	5,000.00	10.40%
66	Ollie Zahorodnij	\$	1,870.88	Refund for Accidental Over Payment of Bill 10/3/24 - WDL 2/2	53901	\$						
67	Seeley, Savidge, Ebert & Gourash Co., LPA	\$	112.00	Legal Fees - General Matters 9/25/24 - RKM 2/2	53907.002	\$						
68	Seeley, Savidge, Ebert & Gourash Co., LPA	\$	8,594.00	Legal Fees - Easements/Property Acquisitions 9/25/24 - RKM 2/2	53907.002	\$	8,706.00	\$	77,565.29	\$	84,400.00	8.10%
		\$	146,427.90			\$	146,427.90					



FUND 703 - ETL1  
SEPTEMBER 27 - OCTOBER 10, 2024  
OCTOBER 15, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Zoro Tools Inc	\$ 113.99	Mnt Spl - Storage Bins, Access Keypads 9/12/24 - RTK 3/4	53612				
2 DRV, Incorporated	\$ 2,300.00	ETL1 - Replacement of Pump #4 Contactor 9/24/24 - RTK	53612.003	\$ 2,413.99	\$ 41,170.59	\$ 145,000.00	71.61%
3 Avon Lake Regional Water	\$ 6,650.80	ETL1 - Repairs - East of Moore Rd 10/4/24 - GY	53701				
4 Avon Lake Regional Water	\$ 10,371.16	ETL1 - Repairs - Lubrizol (PolyOne) Parking Lot 10/4/24 - GY	53701	\$ 17,021.96	\$ 29,378.66	\$ 50,175.00	41.45%
5 Avon Lake Regional Water	\$ 2,366.59	Operator Charges - ETL1 - July 2024 - GY	53701.002				
6 Kendera Enterprises Inc.	\$ 3,740.00	Repairs - ETL1 - Leak Behind RR Brewery 9/30/24 - RTK	53701.002	\$ 11,672.16	\$ 60,818.91	\$ 50,000.00	-21.64%
7 Stantec Consulting Services Inc.	\$ 5,565.57	Cnt Svc - Water Master Plan 9/29/24 - RKM 2/3	53703.003				
8 Engle Resources	\$ 6,780.18	elec svc charge @ various accts 10/7/24 - GY	53703.003	\$ 8,069.68	\$ 185,750.51	\$ 275,384.00	32.55%
9 Engle Resources	\$ 1,309.50	elec svc charge @ 800 Moore Rd - October 2024 - GY	53703.004				
10 Ohio Edison	\$ 68.80	elec svc @ Lear @ US 20 9/4/24-10/2/24 - GY	53703.004				
11 Ohio Edison	\$ 71.32	elec svc @ Lear @ Chstnt 9/4/24-10/2/24 - GY	53703.004				
12 Ohio Edison	\$ 68.10	elec svc @ Lear @ Mills 9/6/24-10/3/24 - GY	53703.004				
13 Illuminating Company	\$ 90.83	Electric Services-Various locations	53703.004				
14 Ohio Edison	\$ 66.30	elec svc @ Root @ Sprag 8/31/24-10/1/24 - GY	53703.004				
15 Ohio Edison	\$ 72.54	elec svc @ Butternut @ Root 8/31/24-10/1/24 - GY	53703.004				
16 Engle Resources	\$ 112.16	elec svc charge @ various accts 10/7/24 - GY	53703.004	\$ 550.05	\$ 7,972.44	\$ 12,000.00	33.56%
17 Avon Lake Regional Water	\$ 171,070.94	Water Used from ETL1 - September 2024 - GY	53704	\$ 171,070.94	\$ 1,533,449.22	\$ 2,275,000.00	32.60%
18 SelbertKeck Insurance Partners	\$ 14,950.00	Insurance Premium Renewal for ETLs 2024-2025 - WDL 1/2	53710				
19 SelbertKeck Insurance Partners	\$ (230.00)	Credit - Policy Change 2024-2025 Package - WDL 1/2	53710	\$ 14,720.00	\$ 14,720.00	\$ 15,128.50	2.70%
	\$ 225,518.78			\$ 225,518.78			

FUND 762 - ETL2  
SEPTEMBER 27 - OCTOBER 10, 2024  
OCTOBER 15, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Zoro Tools Inc	\$ 227.98	Mnt Spl - Storage Bins, Access Keypads 9/12/24 - RTK 4/4	53612	\$ 227.98	\$ 3,431.32	\$ 28,572.00	87.99%
2 Avon Lake Regional Water	\$ 4,370.44	Operator Charges - ETL2 - July 2024 - GY	53701.002				
3 Stantec Consulting Services Inc.	\$ 5,565.57	Cnt Svc - Water Master Plan 9/29/24 - RKM 3/3	53701.002	\$ 9,936.01	\$ 52,689.57	\$ 80,000.00	34.14%
4 Illuminating Company	\$ 3,864.08	elec svc @ 800 Moore Rd Rear Upper 8/8/24-9/9/24 - GY	53703.003				
5 Ohio Edison	\$ 6,197.14	elec svc @ 15201 Island Rd 8/28/24-9/29/24 - GY	53703.003				
6 Ohio Edison	\$ 52.61	elec svc @ 15201 Island Rd OAL 8/30/24-10/1/24 - GY	53703.003	\$ 10,113.83	\$ 210,987.88	\$ 505,000.00	58.22%
7 Engle Resources	\$ 88.08	elec svc charge @ various accts 10/7/24 - GY	53703.004				
8 Ohio Edison	\$ 66.32	elec svc @ 36550 Chestnut Ridge Rd 8/31/24-10/2/24 - GY	53703.004	\$ 222.80	\$ 3,615.25	\$ 10,000.00	63.85%
9 Ohio Edison	\$ 68.40	elec svc @ 37780 Center Ridge Rd 8/31/24-10/1/24 - GY	53703.004				
10 Avon Lake Regional Water	\$ 587,607.66	Water Used from ETL2 - September 2024 - GY	53704	\$ 587,607.66	\$ 4,543,102.52	\$ 4,742,528.00	4.21%
11 SelbertKeck Insurance Partners	\$ 14,950.00	Insurance Premium Renewal for ETLs 2024-2028 - WDL 2/2	53710				
12 SelbertKeck Insurance Partners	\$ (230.00)	Credit - Policy Change 2024-2025 Package - WDL 2/2	53710	\$ 14,720.00	\$ 14,720.00	\$ 15,032.00	2.08%
	\$ 622,828.28			\$ 622,828.28			

FUND 749 - LORCO  
SEPTEMBER 27 - OCTOBER 10, 2024  
OCTOBER 15, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Covaten Inc.	\$ 2,244.00	Mnt Spl - Grinder Parts - 32' Supply Cable 9/26/24 - RTK	53612	\$ 2,244.00	\$ 12,670.18	\$ 28,000.00	54.75%
2 Municipality Fees	\$ 325.15	Monthly Merchant Fees for LORCO - 10/03/2024	53701	\$ 325.15	\$ 20,126.51	\$ 31,285.87	35.67%
3 Data Command Corp	\$ 795.00	Cnt Svc - 4G Modem for Slife Rd 9/16/24 - GY	53701.002	\$ 795.00	\$ 7,019.78	\$ 6,500.00	-8.00%
4 Ohio Edison	\$ 119.72	elec svc @ 9845 Avon Belden 8/31/24-10/1/24 - GY	53703.001				
5 Ohio Edison	\$ 275.01	elec svc @ 38393 Royalton Rd 8/28/24-9/27/24 - GY	53703.001				
6 Engle Resources	\$ 383.42	elec svc charge @ various accts 10/7/24 - GY	53703.001	\$ 778.15	\$ 18,662.19	\$ 19,460.00	4.10%
7 Engle Resources	\$ 4.38	elec svc charge @ various accts 10/7/24 - GY	53703.002	\$ 4.38	\$ 882.52	\$ 1,122.00	21.34%
8 Ohio Edison	\$ 66.17	elec svc @ 10920 Hawke Rd 7/31/24-10/2/24 - GY	53703.003				
9 Engle Resources	\$ 72.53	elec svc charge @ various accts 10/7/24 - GY	53703.003				
10 Ohio Edison	\$ 87.69	elec svc @ 33930 Cooley Rd 8/29/24-9/28/24 - GY	53703.003				
11 Ohio Edison	\$ 72.92	elec svc @ 36780 Gilles Rd 8/29/24-9/30/24 - GY	53703.003				
12 Ohio Edison	\$ 4.61	elec svc @ 12901 Avon Belden Rd 7/30/24-9/28/24 - GY	53703.003				
13 Ohio Edison	\$ 71.51	elec svc @ 12169 Avon Belden 7/30/24-9/28/24 - GY	53703.003	\$ 375.43	\$ 16,657.65	\$ 24,196.00	31.16%
14 Rural Lorain County Water Authority	\$ 3,206.00	Meter Readings - September 2024 - GY	53760				
15 SmartBill Inc	\$ 927.05	LORCO Bills - Print & Postage - September 2024 - GY	53760	\$ 4,133.05	\$ 32,053.57	\$ 35,000.00	8.42%
	\$ 8,655.16			\$ 8,655.16			



FUND 704 - WATER CONSTRUCTION  
 SEPTEMBER 27 - OCTOBER 10, 2024  
 OCTOBER 15, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 ECS Midwest, LLC	\$ 3,445.00	WFP Improvements - Special Insp & Testing Svcs 10/1/24 - JRG-E	55003				
2 Perry Fiberglass Products Inc.	\$ 21,750.00	50% Down Payment - FRP Tanks 10/7/24 - JRG-E	55003	\$ 25,195.00	\$ 409,354.77	\$	-
3 HDR, Inc.	\$ 50,051.32	Blgd Imp - WFP Improvement Construction Svcs 9/17/24 - JRG-E	55003.002				
4 HDR, Inc.	\$ 36,104.77	Blgd Imp - WFP Improvement Construction Svcs 6/19/24 - JRG-E	55003.002	\$ 86,156.09	\$ 1,798,661.22	\$ 12,127,080.22	85.17%
	\$ 111,351.09			\$ 111,351.09			