

Avon Lake Board of Municipal Utilities

AGENDA

For

Tuesday

September 16, 2025

6:30 PM

1. Call to Order
2. General Matters
 - A. Approve Minutes
 - B. Public Speakers (*3 minutes each*)
 - C. Correspondence
3. Expenditures
4. Supplemental Appropriations
5. Amendments to Regulations
6. Informational Items
 - A. Reports/Updates
 - 1) Project Updates
 - 2) CUE Report
 - 3) Member Reports/Miscellaneous
7. Public Speakers (*3 minutes each*)
8. Executive Session
9. Possible Board Action
10. Adjourn

Avon Lake Regional Water
MEMORANDUM

To: **Board of Municipal Utilities**
From: **Rob Munro**
Subject: **Agenda Items – September 16, 2025**
Date: **September 12, 2025**

- Item 1: **Call to Order**
- Item 2A: **Approve Minutes**
- Item 2B: **Public Speakers (3 minutes)**
- Item 2C: **Correspondence**
- Item 3: **Expenditures**
- Item 4: **Supplemental Appropriations – WDL**

Business & Financial Coordinator Logan will present and discuss recommended supplemental budget appropriations for Board approval.

- Item 5: **Amendments to Regulations – GKY/WDL**

To ensure the Avon Lake Regional Water Regulations are current and accurate, staff is presenting amendments for two sections of the regulations. The first amendment is for the industrial discharge limits, also known as Local Limits. Recently the local limits for the Water Reclamation Facility pretreatment program were updated and it is necessary to adopt these new limits into the Regulations so that they can be enforced in the appropriate manner. These limits were approved by the Ohio EPA and shall take effect upon adoption by the Board.

The second amendment pertains to the investment of utility funds. The Business & Financial Coordinator is recommending a modification to Chapter 6100 – Financial Management §6108 – Investment of Deposits. This update shall allow for investment of utility funds for a period longer than one year but no more than five years, as well as updating where utility funds are invested.

Recommended Motion #1:

I move to amend Chapter 3400 §3401.05 Industrial Discharge Limitations – Local Limits as presented and dated September 16, 2025.

Recommended Motion #2:

I move to amend Chapter 6100 §6108 Investment of Deposits as presented and dated September 16, 2025.

Item 6A1: Project Updates – GKY

Power Plant Update: Cleanup of demolition debris continues. ALERG anticipates completion of demolition activities by the end of October.

WFP Improvements: The Great Lakes Construction Company (GLC) poured the remaining ground-level wall for the southernmost two new filters. Once this cures, work will begin forming the walkways and upper level of the new filters. GLC and its subcontractor are finishing up the remaining work to prepare for applying the new coating on the clearwells, sedimentation and flocculation basins. GLC has finished the brickwork on the new chemical feed building. Installation of the roof is scheduled to begin the week of September 15, 2025.

Techwin Project: Techwin staff have completed training ALRW staff on the operation and maintenance of the OSHG station and have returned to South Korea. The unit can produce approximately 110 gallons of sodium hypochlorite per day. Staff are working on developing tracking, testing, and production cost sheets for the system. The CUO is working with NSF to obtain certification of the sodium hypochlorite to allow use at the WFP once the new feed system is up and running. Initial testing by an outside lab will take place on September 19, 2025 with NSF certification testing taking place once those results confirm the system is optimized.

2025 Water Bundle Project: Underground Utilities, Inc. (UII) is working in the Dellwood Rd., Inwood Blvd., Bellaire Rd. and Durrell Ave. area and has installed 1,940 feet of water main and four new hydrants on Inwood. UII will be in the DIB area for the next several weeks.

Item 6A2: CUE Report – RKM

Item 6A3: Member Reports/Miscellaneous

Item 7: Public Speakers (3 minutes)

Item 8: Executive Session

The CUE requests to meet in Executive Session as allowed by O.R.C. §121.22 (G) to discuss the employment of a public employee and pending or imminent court action. Based on discussion in the Executive Session the Board may take formal action upon reconvening the public meeting.

Recommended Motion:

I move to meet in Executive Session as allowed by O.R.C. §121.22 (G)(1) and (G)(3) to discuss the employment of a public employee and pending or imminent court action, and to include the CUE, CUO, Business & Financial Coordinator, and a representative from Mansour Gavin.

Item 9: **Possible Board Action**

Item 10: **Adjourn**



Board of Municipal Utilities
Meeting Minutes
September 2, 2025
201 Miller Road
Avon Lake, Ohio

Call to Order – Roll Call

The meeting was called to order at 6:00 PM. The meeting was held in-person using web-based video conferencing technology.

Present: Mr. Dzwonczyk, Mr. Mondello, Mr. Rickey, Mr. Rush, and Mrs. Schnabel.

Also present: CUE Munro, CUO Yuronich, Attorney Anthony Coyne of Mansour-Gavin, Jeff Duke of Raftelis, Jeff Armbruster and Karen Perkins of Lorain County, Lou McMahon and Meghan Goedeker of McMahon-DeGulis, Avon Lake resident Ryan McDavid, Avon Lake resident William Zimmerman and ALPD Officer Riggs.

Approve Minutes

Mr. Dzwonczyk presented the Minutes of the August 19, 2025 regular meeting. With no additional changes, additions or corrections noted, Mr. Rush ordered that the minutes stand and be distributed as presented.

Public Speakers

Avon Lake resident Ryan McDavid informed the Board that he was very thrilled about the potential 6119 formation that would encourage economic development in Lorain County. Mr. McDavid stated that he is part of the local laborer's union and that those union members are already working on projects such as the WFP Improvement Project and the Water Bundle Project that involves The Great Lakes Construction company and Underground Utilities, Inc. Mr. McDavid added that he looks forward to building the relationship further in the future.

Avon Lake resident William Zimmerman informed the Board that he does not understand why ALRW would be interested in partnering with Lorain County and LORCO to form CLERWTR. Mr. Dzwonczyk stated that he hopes Mr. Zimmerman stays for the rest of the meeting as there is a presentation that will address his concerns. Mr. Zimmerman stated that he needed to leave as he had other matters to attend to.

Correspondence

Mr. Munro informed the Board that ALRW was the 2025 recipient of the Ohio Water Conservation Excellence Award given by the Ohio Department of Natural Resources. Mr. Munro stated that this award was given because of the significant reduction in water sent from the WFP to the WRF by recycling all of the filter backwash water at the WFP. Mr. Munro thanked ALRW staff, specifically WFP Manager Gibboney, for making this award possible.

Expenditures

Following review of expenses for funds and amounts as follows, Mr. Rickey moved, Mrs. Schnabel seconded, to approve the expenditures of August 15 through August 28, 2025:

Water Fund 701	\$	434,341.54
Distribution Fund 723	\$	85,237.58
Wastewater Fund 721	\$	81,470.21
Collection Fund 722	\$	73,367.93
ETL1 Fund 703	\$	18,569.53
ETL2 Fund 762	\$	4,300.89
LORCO Fund 749	\$	4,117.36
Water Construction Fund 704	\$	21,354.11

Ayes (per voice vote): Dzwonczyk, Mondello, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

CLERWTR Sewer District

Mr. Munro stated that in August of 2023 ALRW began working with partners from Lorain County and LORCO on the formation of a regional sanitary sewer district for willing entities. Mr. Lou McMahon was given the floor to provide a summary of the project to the public. Mr. McMahon informed the Board that the group has been working on a financially viable solution that will provide benefits to all involved when it comes to efficiencies and the economy of scale that regionalization can offer which will keep rates low for customers. Mr. McMahon explained that the steps the three partner organizations are taking now is becoming petitioners to form the 6119 (reference the ORC that allows for the formation of these organizations.) Mr. McMahon stated that the steps required are for the entities involved to become petitioners, hold at least one public meeting to take comments from and address in the plan of operation and then file with the court for it to become a legal entity. Mr. McMahon stated that after the public comment period the courts will hold a hearing where they review and rule on its formation. Mr. McMahon stated that a 6119 Sewer District is similar to a school board. Mr. McMahon reiterated that this regional sewer district was strictly for the conveyance and treatment of wastewater and that local jurisdictions would still handle and control the collection systems within their service areas. Mr. McMahon stated that the partners chose the name Central Lake Erie Regional Water Reclamation District, or CLERWTR for short. Mr. McMahon stated that because LORCO is currently a 6119 it cannot be a petitioner but can join once the new 6119 is created. Mr. McMahon informed the Board that Lorain County was the recent recipient of a sixty-seven-point-four-million-dollar grant from the All-Ohio Future Fund for economic development in the western portion of Lorain County and although the goals are similar, it is completely separate from this project. Mr. McMahon stated that CLERWTR will lease the ALRW WRF for thirty years, but the economic benefit is not from the lease itself but from the ability to utilize the economy of scale to keep the treatment rates low and uniform across the region. Mr. McMahon emphasized that ALRW will be contracted to operate the WRF and not a single ALRW employee will lose their job as a result of the formation of CLERWTR. Mr. McMahon also stated that another benefit for the entire region is the improvement in the quality of water that is released into Lake Erie and its tributaries as there are numerous package plants that will be eliminated when they connect to the CLERWTR system.

CLERWTR Resolution #2025-03

Mr. Munro referenced the resolution that was included in the Board packets, that once passed will designate ALRW as a petitioner. Mr. Munro stated that once passed by the Board of Municipal Utilities, it will need to be passed by Avon Lake City Council as well and that himself and members of the Board of Municipal Utilities and other ALRW staff will be attending the City Council meeting following this meeting. Mr. Munro also informed the Board that there was a draft Letter of Intent that will allow ALRW to enter into a lease agreement. Mr. Munro stated that there will need to be three public readings before it can be adopted by Avon Lake City Council.

Mr. Rush moved, Mr. Rickey seconded, for passage of Resolution #2025-03 authorizing the CUE to execute the necessary documents, on behalf of the Avon Lake Board of Municipal Utilities, as a petitioner for the creation of the Central Lake Erie Regional Water Reclamation District also known as CLERWTR.

Ayes (per voice vote): Dzwonczyk, Mondello, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

Project Updates

Power Plant Update: Mr. Yuronich stated that ALERG continues to clean up and organize debris from the demolition. Mr. Yuronich added that he had met with Project Manager Wayne Woodruff and had been informed that ALERG expects to have this phase of the contract completed by the end of October 2025. Mr. Yuronich informed the Board that there is one more small structure that will be torn down and emphasized that there will be no more implosions at the site.

WFP Improvements: Mr. Yuronich stated that the fluoride feed building had been delivered and set on its foundation. Mr. Yuronich informed the Board that the silos that will contain the bulk powdered activated carbon have delivered and that the pads for those will be formed and poured in the next two weeks. Mr. Yuronich stated that the masons have made a lot of progress on the chemical feed building and are nearing completion of the brick work on the west and south-facing walls. Mr. Yuronich informed the Board that The Great Lakes Construction Company (GLC) are continuing with the forming and pouring of the remaining walls on the new filters. Mr. Rickey inquired if ALRW is going to continue adding fluoride as that chemical has been in the news a lot recently. Mr. Yuronich stated that ALRW will continue to comply with the requirement in Ohio to add fluoride to drinking water.

Techwin Project: Mr. Yuronich stated that Techwin has staff onsite and is preparing to train ALRW staff on the operation and maintenance of the production equipment and are planning on beginning that training Wednesday, September 3, 2025.

CUE/CUO Report

None.

Miscellaneous & Member Reports

None.

Public Speakers

None.

Adjourn

As there was no further business, Mrs. Schnabel moved, and Mr. Rickey seconded, to adjourn.

Ayes (per voice vote): Dzwonczyk, Mondello, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

The meeting adjourned at 6:50 PM.

Approved September 16, 2025.

John Dzwonczyk, Chairman

Robert Munro, Clerk

DRAFT

AVON LAKE REGIONAL WATER

FUND 701 - WATER

AUGUST 29 - SEPTEMBER 11, 2025

SEPTEMBER 16, 2025

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Water Employees	\$ 40,438.04	Salaries PR Post BW 2202518	51102	\$ 40,438.04	\$ 720,220.04	\$ 1,305,000.00	44.81%
2 Water Employees	\$ 268.63	Part Time Wages PR Post BW 2202518	51105	\$ 268.63	\$ 16,173.02	\$ 26,265.00	38.42%
3 Water Employees	\$ 326.66	Overtime Wages Admin PR Post BW 2202518	51106.103	\$ 326.66	\$ 15,755.29	\$ 18,652.47	15.53%
4 Water Employees	\$ 213.44	Overtime Wages Construction PR Post BW 2202518	51106.104	\$ 213.44	\$ 5,642.45	\$ 6,000.00	5.96%
5 Water Employees	\$ 291.09	Overtime Wages Office PR Post BW 2202518	51106.105	\$ 291.09	\$ 6,783.26	\$ 10,000.00	32.17%
6 Water Employees	\$ 1,029.90	Employee Time Buy Back PR Post BW 2202518	52115	\$ 1,029.90	\$ 52,252.42	\$ 55,000.00	5.00%
7 MMO HRA / SHARE	\$ 124.38	MMO HRA Payment 9/3/25	52203				
8 MMO HRA / SHARE	\$ 89.46	MMO SHARE Payment 9/3/25	52203				
9 Water Employees	\$ (539.40)	Hospitalization PR Post BW 2202518	52203				
10 MMO HRA / SHARE	\$ 32.04	MMO SHARE Payment 9/9/25	52203				
11 MMO HRA / SHARE	\$ (291.60)	MMO HRA Payment 9/9/25	52203				
12 Ameritas Life Insurance Co.	\$ 109.22	Vision - September 2025	52203				
13 Ameritas Life Insurance Co.	\$ 762.06	Dental - September 2025	52203	\$ 286.16	\$ 220,541.95	\$ 392,649.00	43.83%
14 Ohio Public Employees Retirement System	\$ 5,959.52	OPERS - EMPLOYEE - OPERS Pension - Employee Share* 9/24/25	52209	\$ 5,959.52	\$ 115,404.57	\$ 204,841.00	43.66%
15 Internal Revenue Service	\$ 601.79	Medicare - FEDERAL2 - Federal Taxes Step 2 Tax Steps*	52212	\$ 601.79	\$ 12,249.74	\$ 21,215.00	42.26%
16 Leadership Lorain County	\$ 3,000.00	Edu - Leadership Lorain County - J. Gibbons 8/26/25 - GY	53500	\$ 3,000.00	\$ 12,301.21	\$ 16,500.00	25.45%
17 Quadient Finance USA, Inc	\$ 150.00	Off Spi - Postage Refill 8/15/25 - WDL 1/4	53602				
18 Quadient Leasing USA, Inc.	\$ 134.95	Postage Machine Quarterly Lease Payment @ 201 Miller - WDL 1/4	53602				
19 Springbrook Holding Company LLC	\$ 122.62	Standard Professional Svcs - WDL 1/5	53602	\$ 407.57	\$ 28,002.46	\$ 38,502.36	27.27%
20 Petrochoice, LLC Corp	\$ 2,872.45	Mobil Oil @ WFP 8/14/25 - RTK	53604	\$ 2,872.45	\$ 8,914.67	\$ 12,040.00	25.96%
21 Pelton Environmental Products, Inc.	\$ 26,797.19	Eqp Mnt - East Side of Basin #4 @ WFP 8/15/25 - RTK	53607				
22 Polen Implement Inc	\$ 127.60	Eqp Mnt - V-Belt 8/25/25 - RTK	53607	\$ 26,924.79	\$ 169,066.15	\$ 187,298.00	9.73%
23 Jones Chemicals Inc.	\$ 10,950.00	Op Spi - Chlorine @ WFP 8/25/25 - JRG	53611				
24 USALCO, LLC Inc.	\$ 33,810.67	Op Spi - Alum @ WFP - JRG	53611				
25 Bonded Chemicals Inc	\$ 8,404.08	Op Spi - Hydrated Lime @ WFP 8/27/25 - JRG	53611	\$ 53,164.75	\$ 933,433.80	\$ 1,256,225.39	25.70%
26 Zoro Tools Inc	\$ 155.12	Mnt Spi - Disposable Gloves, Dish Soap, Nutsetter - RTK 1/2	53612	\$ 155.12	\$ 11,955.34	\$ 23,322.99	48.74%
27 Grainger	\$ 200.29	Mnt Spi - Trash Bags, Batteries, Ball Valve - RTK	53612.001				
28 Trico Oxygen Company Inc.	\$ 48.35	Mnt Gases @ WFP 8/31/25 - JRG 1/2	53612.001				
29 Capital One Trade Credit (E&H Hardware)	\$ 10.97	Mnt Spi - August 2025 - RTK 1/3	53612.001	\$ 259.61	\$ 60,792.97	\$ 66,900.00	9.13%
30 Rock Pile Inc	\$ (15.00)	Mnt Spi - Straw for Lawn Repair 9/15/22 - RTK	53612.004	\$ (15.00)	\$ 714.50	\$ 3,346.00	78.65%
31 USA Bluebook	\$ 570.26	OSHG Project & Lab Spi @ WFP 8/19/25 - RTK 1/2	53613				
32 Fisher Scientific Inc.	\$ 368.89	Lab Spi @ WFP 8/15/25 - JRG	53613				
33 Hach Company	\$ 10,206.18	Lab Spi @ WFP 8/22/25 - JRG	53613				
34 Trico Oxygen Company Inc.	\$ 104.00	Mnt Gases @ WFP 8/31/25 - JRG 2/2	53613	\$ 11,249.33	\$ 71,365.65	\$ 103,000.00	30.71%
35 Technology Management Solutions Inc	\$ 1,370.37	Cnt Svc - Computer Support - August 2025 - GY	53701				
36 Technology Management Solutions Inc	\$ 259.99	Cnt Svc - Computer Support - Back Up Svc 9/4/25 - GY	53701	\$ 1,630.36	\$ 47,096.94	\$ 60,000.00	21.51%
37 ComDoc, Inc.	\$ 203.04	Cnt Svc - Copier Metering @ WFP 8/25/25 - WDL	53701.001				
38 Xerox Financial Services	\$ 205.24	Cnt Svc - Xerox Copier Leases 8/30/25 - WDL 1/4	53701.001	\$ 408.28	\$ 2,446.90	\$ 5,000.00	51.06%
39 Norfield Development Partners LLC	\$ 708.86	Cnt Svc - Locator LoGix Annual Fees 2025-2026 - JAL 1/5	53701.002				
40 Lemon Stitch Media LLC	\$ 875.00	Cnt Svc - Social Media Mgmt - September 2025 - GY 1/4	53701.002				
41 Brakey Energy, Inc.	\$ 536.25	Mo. Fees for Energy Mgmt - August 2025 - GY 1/4	53701.002	\$ 2,120.11	\$ 56,616.67	\$ 72,980.00	22.42%
42 Columbia Gas	\$ 183.10	gas svc @ 33370 Lake Rd - WFP 7/18/25-8/18/25 - GY	53702.001	\$ 183.10	\$ 9,413.51	\$ 15,700.00	40.04%
43 Columbia Gas	\$ 54.84	gas svc @ 33370 Lake Rd - WFP Lab 7/18/25-8/18/25 - GY	53702.002				
44 Columbia Gas	\$ 53.89	gas svc @ 33399 Lake Rd SIP Bldg 7/18/25-8/18/25 - GY	53702.002				
45 Columbia Gas	\$ 53.91	gas svc @ 92 Moore Rd 7/18/25-8/18/25 - GY	53702.002				
46 Columbia Gas	\$ 211.01	gas svc @ 33370 Lake Rd - Garage 7/18/25-8/18/25 - GY	53702.002	\$ 373.65	\$ 7,371.18	\$ 15,000.00	50.86%
47 Illuminating Company	\$ 19,029.03	elec svc @ 33370 Lake Rd - WFP 7/17/25-8/15/25 - GY	53703.001				
48 Engie Resources	\$ 44,919.39	elec svc charge @ various locations 8/28/25 - GY	53703.001	\$ 63,948.42	\$ 488,644.55	\$ 528,545.78	7.55%
49 Engie Resources	\$ 35,363.06	elec svc charge @ various locations 8/28/25 - GY	53703.002				
50 Illuminating Company	\$ 92.55	Electric Service	53703.002	\$ 35,455.61	\$ 363,791.77	\$ 340,000.00	-7.00%
51 Avon Lake Regional Water	\$ 3,376.88	Water Used from ETLs - Krebs - August 2025 - GY	53704	\$ 3,376.88	\$ 7,666.31	\$ 12,100.00	36.64%
52 Altafiber	\$ 249.19	Telephone Svc 7/20/25-8/19/25 - GY 1/4	53705				
53 AT&T Mobility	\$ 218.84	Cell Phone Svc 8/17/25 - RKM 1/4	53705	\$ 468.03	\$ 5,201.01	\$ 8,725.00	40.39%
54 Randall's Lawn Care Inc.	\$ 975.00	Weekly Lawn Maintenance 2025 - 6 of 8 8/27/25 - RTK 1/7	53708.001				
55 Summit Valley Services, Ltd.	\$ 355.00	Bldg Mnt - Cleaning Svcs - August 2025 - RTK 1/4	53708.001	\$ 1,330.00	\$ 41,764.91	\$ 54,642.37	23.57%
56 Colleen Arends	\$ 48.69	Refund for Credit on Closed Acct - 214 Sunset - WDL 1/2	53901				
57 Shawn Blankenship	\$ (8.44)	Refund for Overpayment of Final Bill - 784 Horseshoe Way - RKM 1/2	53901				
58 John Finitzer	\$ (3.37)	Refund for Overpayment of Final Bill - 180 Ashwood - RKM 1/2	53901				
59 Frederick Maggio	\$ (118.39)	Refund for Overpayment of Final Bill - 162 Vanda - RKM 1/2	53901				
60 Paul Brown	\$ (8.17)	Refund for Overpayment of Final Bill - 441 Avon Point - GY 1/2	53901				
61 Julianne Cribbs	\$ (13.97)	Refund for Overpayment of Final Bill - 150 Williamsburg - GY 1/2	53901				

62	Linda Hahlen	\$	(19.43)	Refund for Overpayment of Final Bill - 386 Clearbrook - GY 1/2	53901						
63	Kyle Vasiloff	\$	(18.06)	Refund for Overpayment of Final Bill - 611 Avon Belden - GY 1/2	53901	\$	(141.14)	\$	4,157.50	\$	10,000.00
64	Transfer to Unclaimed Funds	\$	152.02	Unclaimed Funds Annual Transfer - 2021	59600						58.43%
65	Transfer to Unclaimed Funds	\$	74.63	Unclaimed Funds Annual Transfer - 2022	59600	\$	226.65	\$	1,011.88	\$	-
		\$	256,813.80			\$	256,813.80				

FUND 723 - DISTRIBUTION
AUGUST 29 - SEPTEMBER 11, 2025
SEPTEMBER 16, 2025

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Distribution Employees	\$ 31,241.61	Salaries PR Post BW 2202518	51102	\$ 31,241.61	\$ 545,128.79	\$ 1,035,000.00	47.33%
2	Distribution Employees	\$ 268.61	Part Time Wages PR Post BW 2202518	51105	\$ 268.61	\$ 16,172.62	\$ 26,265.00	38.43%
3	Distribution Employees	\$ 1,018.41	Overtime Wages Distribution PR Post BW 2202518	51106.102	\$ 1,018.41	\$ 10,526.71	\$ 44,500.00	76.34%
4	Distribution Employees	\$ 167.19	Overtime Wages Admin PR Post BW 2202518	51106.103	\$ 167.19	\$ 3,805.26	\$ 8,000.00	52.43%
5	Distribution Employees	\$ 213.42	Overtime Wages Construction PR Post BW 2202518	51106.104	\$ 213.42	\$ 4,796.66	\$ 5,000.00	4.07%
6	Distribution Employees	\$ 436.63	Overtime Wages Office PR Post BW 2202518	51106.105	\$ 436.63	\$ 8,976.03	\$ 10,742.00	16.44%
7	MMO HRA / SHARE	\$ 58.48	MMO HRA Payment 9/3/25	52203				
8	MMO HRA / SHARE	\$ 122.46	MMO SHARE Payment 9/3/25	52203				
9	Distribution Employees	\$ (777.47)	Hospitalization PR Post BW 2202518	52203				
10	MMO HRA / SHARE	\$ 355.25	MMO HRA Payment 9/9/25	52203				
11	MMO HRA / SHARE	\$ 352.33	MMO SHARE Payment 9/9/25	52203				
12	Ameritas Life Insurance Co.	\$ 94.52	Vision - September 2025	52203				
13	Ameritas Life Insurance Co.	\$ 684.08	Dental - September 2025	52203	\$ 889.65	\$ 169,063.42	\$ 267,211.00	36.73%
14	Ohio Public Employees Retirement System	\$ 4,668.37	OPERS - EMPLOYEE - OPERS Pension - Employee Share* 9/4/25	52209	\$ 4,668.37	\$ 84,296.20	\$ 167,161.00	49.57%
15	Internal Revenue Service	\$ 466.21	Medicare - FEDERAL2 - Federal Taxes Step 2 Tax Steps*	52212	\$ 466.21	\$ 8,999.98	\$ 17,614.00	48.90%
16	USA Mobile Drug Testing of Northeast Ohio Corp	\$ 105.20	Employee Random Drug Testing - B. Klonk, T. McAreavey - GY 2/2	53206	\$ 105.20	\$ 383.70	\$ 750.00	48.84%
17	Quadient Finance USA, Inc	\$ 150.00	Off Spl - Postage Refill 8/15/25 - WDL 4/4	53602				
18	Quadient Leasing USA, Inc.	\$ 134.95	Postage Machine Quarterly Lease Payment @ 201 Miller - WDL 4/4	53602				
19	Springbrook Holding Company LLC	\$ 122.63	Standard Professional Svcs - WDL 4/5	53602	\$ 407.58	\$ 56,739.96	\$ 67,250.00	15.63%
20	WEX Fleet Universal	\$ 2,048.53	Fuel for Vehicles 8/31/25 - WDL 2/2	53604	\$ 2,048.53	\$ 16,709.87	\$ 22,360.00	25.27%
21	Hicks Municipal & Industrial LLC	\$ 319.15	Eqp Mnt - Gasket for Vac Truck 9/4/25 - RTK 2/2	53607	\$ 319.15	\$ 11,095.80	\$ 32,100.00	65.43%
22	Merchant Bank Fees - Utilities	\$ 399.83	Monthly Merchant Fees for Utilities 9/2/25	53611				
23	Merchant Bank Fees - Utilities	\$ 615.32	Xpress Bill Pay Fees 9/8/25	53611	\$ 1,015.15	\$ 7,151.43	\$ 9,500.00	24.72%
24	The Cleveland Plumbing Supply Co.	\$ 620.58	Mnt Spl - 2" Flange 8/19/25 - RTK	53612				
25	Core & Main LP	\$ 105.00	Mnt Spl - 3# Brass Hammers 8/28/25 - RTK 2/2	53612				
26	Core & Main LP	\$ 4,200.00	Mnt Spl - Repair Clamps 8/19/25 - RTK	53612				
27	Grainger	\$ 113.85	Mnt Spl - Trash Bags 8/27/25 - RTK 2/2	53612				
28	Grainger	\$ 41.40	Mnt Spl - Protective Equipment #M40, #M50 8/21/25 - RTK 2/2	53612				
29	Zoro Tools Inc	\$ 324.14	Mnt Spl - Glass Cleaner, Red Brass Pipe Nipples, Batteries - RTK 2/2	53612				
30	Roberts Surveying Supplies Inc.	\$ 198.00	Mnt Spl - Lath, Blue Paint 8/27/25 - JAL 2/2	53612	\$ 5,602.97	\$ 170,941.81	\$ 200,600.00	14.78%
31	Westview Concrete Corporation	\$ 110.00	Concrete Repairs - Decorative Blocks @ WRF & Dist - RTK 2/2	53612.004				
32	Harold Archer & Sons, Inc.	\$ 2,032.21	Stone for Repairs 8/20/25 - RTK	53612.004				
33	Active Plumbing Supplies	\$ 250.61	Mnt Spl - Adapters, Brass Nipples 8/25/25 - RTK	53612.004				
34	Active Plumbing Supplies	\$ 6.55	Mnt Spl - Long Sweep Elbow 8/28/25 - RTK	53612.004				
35	Active Plumbing Supplies	\$ 7,101.83	Mnt Spl - Elkay Fountain @ ALPS 8/28/25 - RTK	53612.004				
36	Trico Oxygen Company Inc.	\$ 57.78	Mnt Gases @ 201 Miller Rd 8/31/25 - RTK 2/2	53612.004				
37	Capital One Trade Credit (E&H Hardware)	\$ 10.13	Mnt Spl - August 2025 - RTK 2/3	53612.004	\$ 9,569.11	\$ 63,399.21	\$ 72,000.00	11.95%
38	Badger Meter Inc.	\$ 230.67	Beacon Hosting Svc & Cellular LTE - August 2025 - RTK 1/2	53612.005	\$ 230.67	\$ 360,592.02	\$ 605,000.00	40.40%
39	Technology Management Solutions Inc	\$ 1,332.36	Cnt Svc - Computer Support - August 2025 - GY 4/4	53701				
40	Technology Management Solutions Inc	\$ 70.32	Cnt Svc - Sentinel One Anti-Virus Control 9/4/25 - GY 2/2	53701				
41	Badger Meter Inc.	\$ 604.26	Beacon Hosting Svc & Cellular LTE - August 2025 - RTK 2/2	53701				
42	Geotab USA, Inc.	\$ 38.50	Diagnostic and Analysis (4 Vehicles) 8/31/25 - WDL 2/2	53701	\$ 2,045.44	\$ 47,725.57	\$ 105,900.00	54.93%
43	Xerox Financial Services	\$ 205.24	Cnt Svc - Xerox Copier Leases 8/30/25 - WDL 4/4	53701.001	\$ 205.24	\$ 1,847.16	\$ 7,100.00	73.98%
44	Norfield Development Partners LLC	\$ 708.86	Cnt Svc - Locator LoGix Annual Fees 2025-2026 - JAL 2/5	53701.002				
45	Lemon Stich Media LLC	\$ 875.00	Cnt Svc - Social Media Mgmt - September 2025 - GY 4/4	53701.002				
46	Brakey Energy, Inc.	\$ 536.25	Mo. Fees for Energy Mgmt - August 2025 - GY 4/4	53701.002	\$ 2,120.11	\$ 58,700.13	\$ 189,620.00	69.04%
47	Columbia Gas	\$ 212.20	gas svc @ 201 Miller Rd 7/28/25-8/26/25 - GY	53702.002				
48	Columbia Gas	\$ 61.71	gas svc @ 90 Moore Rd 7/18/25-8/18/25 - GY	53702.002				
49	Engie Resources	\$ 1,077.13	elec svc charge @ various locations 8/28/25 - GY	53703.002	\$ 1,351.04	\$ 13,648.59	\$ 30,700.00	55.54%
50	Altafiber	\$ 249.19	Telephone Svc 7/20/25-8/19/25 - GY 4/4	53705				
51	AT&T Mobility	\$ 218.84	Cell Phone Svc 8/17/25 - RKM 4/4	53705	\$ 468.03	\$ 5,381.05	\$ 18,975.00	71.64%
52	NAPA Auto Parts	\$ 1.55	Eqp Mnt - July 2025 - RTK 2/2	53707	\$ 1.55	\$ 8,010.20	\$ 16,700.00	52.03%
53	Trugreen	\$ 208.00	Lawn Svc @ 201 Miller Rd 8/8/25 - RTK 2/2	53708				
54	Summit Valley Services, Ltd.	\$ 355.00	Bldg Mnt - Cleaning Svcs - August 2025 - RTK 4/4	53708	\$ 563.00	\$ 22,845.85	\$ 27,500.00	16.92%
55	Randall's Lawn Care Inc.	\$ 1,875.00	Weekly Lawn Maintenance 2025 - 6 of 8 8/27/25 - RTK 4/7	53708.003	\$ 1,875.00	\$ 13,735.77	\$ 39,500.00	65.23%
56	Jackson, Dieken & Associates	\$ 1,751.00	Insurance - Add'l Premium - Property 8/31/25 - WDL 2/2	53710	\$ 1,751.00	\$ 2,101.00	\$ 31,944.00	93.42%
		\$ 69,048.87			\$ 69,048.87			

FUND 721 - WASTEWATER
AUGUST 29 - SEPTEMBER 11, 2025
SEPTEMBER 16, 2025

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Wastewater Employees	\$ 37,202.82	Salaries PR Post BW 2202518	51102	\$ 37,202.82	\$ 721,655.05	\$ 910,000.00	20.70%
2 Wastewater Employees	\$ 268.63	Part Time Wages PR Post BW 2202518	51105	\$ 268.63	\$ 16,347.68	\$ 26,265.00	37.76%
3 Wastewater Employees	\$ 1,162.55	Overtime Wages Plant PR Post BW 2202518	51106.101	\$ 1,162.55	\$ 22,402.78	\$ 46,052.47	51.35%
4 Wastewater Employees	\$ 167.20	Overtime Wages Admin PR Post BW 2202518	51106.103	\$ 167.20	\$ 3,819.07	\$ 8,000.00	52.26%
5 Wastewater Employees	\$ 213.44	Overtime Wages Construction PR Post BW 2202518	51106.104	\$ 213.44	\$ 5,488.42	\$ 10,000.00	45.12%
6 Wastewater Employees	\$ 2,071.50	Employee Time Buy Back PR Post BW 2202518	52115	\$ 2,071.50	\$ 106,216.01	\$ 104,235.00	-1.90%
7 MMO HRA / SHARE	\$ 145.94	MMO HRA Payment 9/3/25	52203				
8 MMO HRA / SHARE	\$ 919.01	MMO SHARE Payment 9/3/25	52203				
9 Wastewater Employees	\$ (868.38)	Hospitalization PR Post BW 2202518	52203				
10 MMO HRA / SHARE	\$ 90.86	MMO HRA Payment 9/9/25	52203				
11 MMO HRA / SHARE	\$ 88.40	MMO SHARE Payment 9/9/25	52203				
12 Ameritas Life Insurance Co.	\$ 111.10	Vision - September 2025	52203				
13 Ameritas Life Insurance Co.	\$ 819.46	Dental - September 2025	52203	\$ 1,306.39	\$ 250,622.04	\$ 323,915.00	22.63%
14 Ohio Public Employees Retirement System	\$ 5,752.09	OPERS - EMPLOYEE - OPERS Pension - Employee Share* 9/4/25	52209	\$ 5,752.09	\$ 112,510.99	\$ 156,380.00	28.05%
15 Internal Revenue Service	\$ 573.67	Medicare - FEDERAL2 - Federal Taxes Step 2 Tax Steps*	52212	\$ 573.67	\$ 12,550.49	\$ 16,196.00	22.51%
16 Leadership Lorain County	\$ 3,000.00	Edu - Leadership Lorain County - R. Hill 8/26/25 - GY	53500	\$ 3,000.00	\$ 11,075.41	\$ 18,306.00	39.50%
17 Quadient Finance USA, Inc	\$ 150.00	Off Spl - Postage Refill 8/15/25 - WDL 2/4	53602				
18 Quadient Leasing USA, Inc.	\$ 134.95	Postage Machine Quarterly Lease Payment @ 201 Miller - WDL 2/4	53602				
19 Springbrook Holding Company LLC	\$ 122.62	Standard Professional Svcs - WDL 2/5	53602	\$ 407.57	\$ 19,775.07	\$ 27,250.80	27.43%
20 Total Instrument Maintenance	\$ 765.00	Eqp Mnt - Siemens Recalibration @ WRF 8/19/25 - RH	53607	\$ 765.00	\$ 73,563.65	\$ 102,500.00	28.23%
21 Polodyne, Inc.	\$ 25,423.74	Op Spl - Polymer @ WRF 8/27/25 - RH	53611	\$ 25,423.74	\$ 209,445.10	\$ 429,500.00	51.24%
22 Core & Main LP	\$ 610.00	Mnt Spl - Meter Project @ WRF 8/28/25 - RTK	53612				
23 Zoro Tools Inc	\$ 155.14	Mnt Spl - Disposable Gloves, Dish Soap, Nutsetter - RTK 2/2	53612	\$ 765.14	\$ 6,461.41	\$ 12,000.00	46.15%
24 Grainger	\$ 113.85	Mnt Spl - Trash Bags 8/27/25 - RTK 2/4	53612.001				
25 Trico Oxygen Company Inc.	\$ 37.35	Mnt Gases @ WRF 8/31/25 - RH	53612.001	\$ 151.20	\$ 7,667.60	\$ 11,000.00	30.29%
26 Westview Concrete Corporation	\$ 220.00	Concrete Repairs - Decorative Blocks @ WRF & Dist - RTK 1/2	53612.004	\$ 220.00	\$ 220.00	\$ 1,820.00	87.91%
27 Alloway Corp	\$ 1,469.00	Lab Analysis @ WRF 8/21/25 - RH	53613				
28 Jones & Henry Laboratories Inc.	\$ 300.00	Lab Testing @ WRF - RH	53613	\$ 1,769.00	\$ 48,531.92	\$ 77,500.00	37.38%
29 AECOM Technical Services, Inc.	\$ 5,360.00	Cnt Svc - Flow Monitoring @ WRF 8/8/25 - RH	53701				
30 Technology Management Solutions Inc	\$ 1,332.37	Cnt Svc - Computer Support - August 2025 - GY 2/4	53701	\$ 6,692.37	\$ 53,470.06	\$ 57,500.00	7.01%
31 Xerox Financial Services	\$ 205.23	Cnt Svc - Xerox Copier Leases 8/30/25 - WDL 2/4	53701.001	\$ 205.23	\$ 1,847.15	\$ 4,000.00	53.82%
32 Lemon Stich Media LLC	\$ 875.00	Cnt Svc - Social Media Mgmt - September 2025 - GY 2/4	53701.002				
33 Brakey Energy, Inc.	\$ 536.25	Mo. Fees for Energy Mgmt - August 2025 - GY 2/4	53701.002	\$ 1,411.25	\$ 48,240.23	\$ 61,000.00	20.92%
34 Quasar Energy Group	\$ 176,600.00	Cnt Svc - Monofil Hauling 8/31/25 - RH	53701.007	\$ 176,600.00	\$ 496,277.76	\$ 583,000.00	14.88%
35 Columbia Gas	\$ 1,232.84	gas svc @ 33675 Durrell 8/12/25 - GY	53702.001				
36 IGS Energy	\$ 2,408.03	gas svc charge @ 33675 Durrell - July 2025 - GY	53702.001	\$ 3,640.87	\$ 66,853.97	\$ 102,000.00	34.46%
37 Illuminating Company	\$ 794.65	elec svc @ WRF 7/22/25-8/20/25 - GY	53703.001				
38 Engie Resources	\$ 14,637.85	elec svc @ WRF 3/6/25-4/3/25 - GY	53703.001				
39 Engie Resources	\$ 23,346.27	elec svc @ WRF 7/3/25-8/4/25 - GY	53703.001				
40 Engie Resources	\$ 18,947.40	elec svc charge @ WRF 6/4/25-7/2/25 - GY	53703.001	\$ 57,726.17	\$ 220,261.95	\$ 263,550.00	16.42%
41 Altafiber	\$ 249.19	Telephone Svc 7/20/25-8/19/25 - GY 2/4	53705				
42 AT&T Mobility	\$ 218.85	Cell Phone Svc 8/17/25 - RKM 2/4	53705	\$ 468.04	\$ 4,711.01	\$ 9,700.00	51.43%
43 Heart of Ohio HVAC, Plumbing and Electrical LLC	\$ 2,806.00	Bldg Mnt - HVAC Repairs @ WRF 7/23/25 - RH	53708.001				
44 Randall's Lawn Care Inc.	\$ 975.00	Weekly Lawn Maintenance 2025 - 6 of 8 8/27/25 - RTK 2/7	53708.001				
45 Summit Valley Services, Ltd.	\$ 355.00	Bldg Mnt - Cleaning Svcs - August 2025 - RTK 2/4	53708.001	\$ 4,136.00	\$ 26,929.53	\$ 45,000.00	40.16%
46 Jackson, Deiken & Associates	\$ 759.00	Additional Premium - Property Insurance 8/20/25 - WDL	53710	\$ 759.00	\$ 759.00	\$ 77,138.00	99.02%
47 Colleen Arends	\$ 508.93	Refund for Credit on Closed Acct - 214 Sunset - WDL 2/2	53901				
48 Shawn Blankenship	\$ (19.70)	Refund for Overpayment of Final Bill - 784 Horseshoe Way - RKM 2/2	53901				
49 John Finitzer	\$ (43.61)	Refund for Overpayment of Final Bill - 180 Ashwood - RKM 2/2	53901				
50 Frederick Maggio	\$ (194.58)	Refund for Overpayment of Final Bill - 162 Vanda - RKM 2/2	53901				
51 Paul Brown	\$ (19.08)	Refund for Overpayment of Final Bill - 441 Avon Point - GY 2/2	53901				
52 Julianne Cribbs	\$ (6.44)	Refund for Overpayment of Final Bill - 150 Williamsburg - GY 2/2	53901				
53 Linda Hahlen	\$ (45.34)	Refund for Overpayment of Final Bill - 386 Clearbrook - GY 2/2	53901				
54 Kyle Vasiloff	\$ (15.34)	Refund for Overpayment of Final Bill - 611 Avon Belden - GY 2/2	53901	\$ 164.84	\$ 12,711.93	\$ 15,000.00	15.25%
55 Transfer to Unclaimed Funds	\$ 257.89	Unclaimed Funds Annual Transfer - 2021	59600				
56 Transfer to Unclaimed Funds	\$ 86.20	Unclaimed Funds Annual Transfer - 2022	59600	\$ 344.09	\$ 566.81	\$ -	
	\$ 333,367.80			\$ 333,367.80			

FUND 722 - COLLECTIONS
AUGUST 29 - SEPTEMBER 11, 2025
SEPTEMBER 16, 2025

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Collections Employees	\$ 33,875.05	Salaries PR Post BW 2202518	51102	\$ 33,875.05	\$ 579,364.17	\$ 955,000.00	39.33%
2 Collections Employees	\$ 268.63	Part Time Wages PR Post BW 2202518	51105	\$ 268.63	\$ 15,520.26	\$ 26,265.00	40.91%
3 Collections Employees	\$ 752.92	Overtime Wages Plant PR Post BW 2202518	51106.101	\$ 752.92	\$ 10,790.37	\$ 10,500.00	-2.77%
4 Collections Employees	\$ 232.73	Overtime Wages Collections PR Post BW 2202518	51106.102	\$ 232.73	\$ 11,168.41	\$ 42,000.00	73.41%
5 Collections Employees	\$ 167.20	Overtime Wages Admin PR Post BW 2202518	51106.103	\$ 167.20	\$ 3,664.03	\$ 5,742.00	36.19%
6 Collections Employees	\$ 213.44	Overtime Wages Construction PR Post BW 2202518	51106.104	\$ 213.44	\$ 4,698.38	\$ 5,000.00	6.03%
7 Collections Employees	\$ 436.63	Overtime Wages Office PR Post BW 2202518	51106.105	\$ 436.63	\$ 8,754.58	\$ 10,000.00	12.45%
8 MMO HRA / SHARE	\$ 97.55	MMO HRA Payment 9/3/25	52203				
9 MMO HRA / SHARE	\$ 954.03	MMO SHARE Payment 9/3/25	52203				
10 Collections Employees	\$ (890.51)	Hospitalization PR Post BW 2202518	52203				
11 MMO HRA / SHARE	\$ 32.57	MMO HRA Payment 9/9/25	52203				
12 MMO HRA / SHARE	\$ 141.94	MMO SHARE Payment 9/9/25	52203				
13 Ameritas Life Insurance Co.	\$ 103.28	Vision - September 2025	52203				
14 Ameritas Life Insurance Co.	\$ 742.48	Dental - September 2025	52203	\$ 1,181.34	\$ 187,378.01	\$ 332,725.00	43.68%
15 Ohio Public Employees Retirement System	\$ 5,032.55	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	52209	\$ 5,032.55	\$ 90,107.53	\$ 158,865.00	43.28%
16 Internal Revenue Service	\$ 496.25	Medicare - FEDERAL2 - Federal Taxes Step 2 Tax Steps*	52212	\$ 496.25	\$ 9,548.99	\$ 16,298.00	41.41%
17 USA Mobile Drug Testing of Northeast Ohio Corp	\$ 105.20	Employee Random Drug Testing - B. Klonk, T. McAreavey - GY 1/2	53206	\$ 105.20	\$ 383.70	\$ 632.50	39.34%
18 Quadient Finance USA, Inc.	\$ 150.00	Off Spl - Postage Refill 8/15/25 - WDL 3/4	53602				
19 Quadient Leasing USA, Inc.	\$ 134.94	Postage Machine Quarterly Lease Payment @ 201 Miller - WDL 3/4	53602				
20 Springbrook Holding Company LLC	\$ 122.63	Standard Professional Svcs 8/29/25 - WDL 3/5	53602	\$ 407.57	\$ 33,343.63	\$ 39,000.00	14.50%
21 WEX Fleet Universal	\$ 2,048.53	Fuel for Vehicles 8/31/25 - WDL 1/2	53604	\$ 2,048.53	\$ 16,709.87	\$ 28,980.00	42.34%
22 Hicks Municipal & Industrial LLC	\$ 319.15	Eqp Mnt - Gasket for Vac Truck 9/4/25 - RTK 1/2	53607	\$ 319.15	\$ 20,508.71	\$ 25,000.00	17.97%
23 Merchant Bank Fees - Utilities	\$ 399.83	Monthly Merchant Fees for Utilities 9/2/25	53611				
24 Merchant Bank Fees - Utilities	\$ 615.32	Xpress Bill Pay Fees 9/8/25	53611	\$ 1,015.15	\$ 7,151.45	\$ 12,000.00	40.40%
25 Zoro Tools Inc	\$ 598.42	Mnt Spl - Glass Cleaner, Red Brass Pipe Nipples, Batteries - RTK 1/2	53612				
26 Core & Main LP	\$ 105.00	Mnt Spl - 3# Brass Hammers 8/28/25 - RTK 1/2	53612				
27 Grainger	\$ 113.85	Mnt Spl - Trash Bags 8/27/25 - RTK 3/4	53612				
28 Grainger	\$ 41.41	Mnt Spl - Protective Equipment #M40, #M50 8/21/25 - RTK 1/2	53612				
29 Roberts Surveying Supplies Inc.	\$ 198.00	Mnt Spl - Lath, Blue Paint 8/27/25 - JAL 1/2	53612	\$ 1,056.68	\$ 9,040.88	\$ 26,500.00	65.88%
30 Trico Oxygen Company Inc.	\$ 57.77	Mnt Gases @ 201 Miller Rd 8/31/25 - RTK 1/2	53612.004	\$ 57.77	\$ 17,313.71	\$ 23,780.00	27.19%
31 Technology Management Solutions Inc	\$ 1,332.37	Cnt Svc - Computer Support - August 2025 - GY 3/4	53701				
32 Technology Management Solutions Inc	\$ 70.31	Cnt Svc - Sentinel One Anti-Virus Control 9/4/25 - GY 1/2	53701				
33 Geotab USA, Inc.	\$ 38.50	Diagnostic and Analysis (4 Vehicles) 8/31/25 - WDL 1/2	53701	\$ 1,441.18	\$ 36,222.84	\$ 46,500.00	22.10%
34 Xerox Financial Services	\$ 205.24	Cnt Svc - Xerox Copier Leases 8/30/25 - WDL 3/4	53701.001	\$ 205.24	\$ 1,847.13	\$ 6,100.00	69.72%
35 Lemon Stitch Media LLC	\$ 875.00	Cnt Svc - Social Media Mgmt - September 2025 - GY 3/4	53701.002				
36 Treasurer, State of Ohio	\$ 5,037.90	Financial Audit - 06B73LORA-FA124	53701.002				
37 Brakey Energy, Inc.	\$ 536.25	Mo. Fees for Energy Mgmt - August 2025 - GY 3/4	53701.002	\$ 6,449.15	\$ 25,838.41	\$ 42,100.00	38.63%
38 Columbia Gas	\$ 53.89	gas svc @ 32789 Lake Rd 7/18/25-8/18/25 - GY	53702.003				
39 Columbia Gas	\$ 55.37	gas svc @ 671 Bridgesside 7/30/25-8/28/25 - GY	53702.003				
40 Columbia Gas	\$ 59.13	gas svc @ 100 Woodbridge Way 7/30/25-8/28/25 - GY	53702.003	\$ 168.39	\$ 1,415.34	\$ 2,000.00	29.23%
41 Engie Resources	\$ 922.59	elec svc charge @ various locations 8/28/25 - GY	53703.003				
42 Illuminating Company	\$ 94.71	elec svc @ 641 Lear Rd 8/6/25-9/3/25 - GY	53703.003	\$ 1,017.30	\$ 34,520.44	\$ 49,400.00	30.12%
43 Altafiber	\$ 249.19	Telephone Svc 7/20/25-8/19/25 - GY 3/4	53705				
44 Charter Communications	\$ 105.00	Internet Svc @ 32789 Lake Rd 8/24/25-9/23/25 - RH	53705				
45 AT&T Mobility	\$ 218.85	Cell Phone Svc 8/17/25 - RKM 3/4	53705	\$ 573.04	\$ 6,334.98	\$ 18,000.00	64.81%
46 NAPA Auto Parts	\$ 1.56	Eqp Mnt - July 2025 - RTK 1/2	53707	\$ 1.56	\$ 8,051.84	\$ 17,000.00	52.64%
47 Trugreen	\$ 208.00	Lawn Svc @ 201 Miller Rd 8/8/25 - RTK 1/2	53708				
48 Summit Valley Services, Ltd.	\$ 355.00	Bldg Mnt - Cleaning Svcs - August 2025 - RTK 3/4	53708	\$ 563.00	\$ 22,845.86	\$ 30,000.00	23.85%
49 Randall's Lawn Care Inc.	\$ 750.00	Weekly Lawn Maintenance 2025 - 6 of 8 8/27/25 - RTK 3/7	53708.002	\$ 750.00	\$ 6,000.00	\$ 35,000.00	82.86%
50 Jackson, Deiken & Associates	\$ 1,751.00	Insurance - Add'l Premium - Property 8/31/25 - WDL 1/2	53710	\$ 1,751.00	\$ 2,101.00	\$ 25,712.00	91.83%
	\$ 60,586.65			\$ 60,586.65			

FUND 703 - ETL1
AUGUST 29 - SEPTEMBER 11, 2025
SEPTEMBER 16, 2025

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Core & Main LP	\$ 4,838.00	ETLs - Repair Bands 8/27/25 - RTK 1/2	53612				
2	Core & Main LP	\$ 1,020.50	ETLs - Emergency Repair Clamp Kit 8/19/25 - RTK 1/2	53612				
3	AutoZone Inc.	\$ 86.94	Mnt Spl - ETLs Duralast Belts 8/5/25 - RTK 1/2	53612				
4	Zoro Tools Inc	\$ 316.99	Mnt Spl - ETLs - Bromacil Based Herbicide 8/14/25 - RTK 1/2	53612				
5	Zoro Tools Inc	\$ 366.99	Mnt Spl - ETLs - Impact Socket Adapters, Wrenches - RTK 1/2	53612				
6	Galco Industrial Electronics Inc.	\$ 49.55	ETLs - Replacement Filters 8/11/25 - RTK 1/2	53612				
7	Lakeshore Tool & Equipment LTE Inc	\$ 74.09	ETLs - Wright Sockets 8/19/25 - RTK 1/2	53612	\$ 6,753.06	\$ 43,434.38	\$ 78,000.00	44.31%
8	Randall's Lawn Care Inc.	\$ 125.00	Weekly Lawn Maintenance 2025 - 6 of 8 8/27/25 - RTK 5/7	53701	\$ 125.00	\$ 83,303.97	\$ 89,675.00	7.10%
9	Kendera Enterprises Inc.	\$ 6,740.00	ETL1 - Break Behind Rock Pile 8/15/25 - RTK	53701.002				
10	Kendera Enterprises Inc.	\$ 4,000.00	ETL1 - Break Behind Rock Pile 8/25/25 - RTK	53701.002				
11	Norfield Development Partners LLC	\$ 202.53	Cnt Svc - Locator LoGix Annual Fees 2025-2026 - JAL 3/5	53701.002	\$ 10,942.53	\$ 57,556.29	\$ 75,500.00	23.77%
12	Engie Resources	\$ 11,464.61	elec svc charge @ various locations 8/28/25 - GY	53703.003				
13	Engie Resources	\$ 1,309.50	elec svc charge @ 800 Moore Rd - September 2025 - GY	53703.003	\$ 12,774.11	\$ 153,828.23	\$ 235,384.00	34.65%
14	Engie Resources	\$ 159.75	elec svc charge @ various locations 8/28/25 - GY	53703.004				
15	Illuminating Company	\$ 190.17	elec svc @ various ETL1 locations 8/22/25	53703.004				
16	Ohio Edison	\$ 74.59	elec svc @ Butternut @ Root 7/2/25-9/2/25 - GY	53703.004				
17	Ohio Edison	\$ 74.75	elec svc @ Root @ Sprag 8/2/25-9/2/25 - GY	53703.004	\$ 499.26	\$ 8,107.69	\$ 12,000.00	32.44%
18	Avon Lake Regional Water	\$ 190,217.60	Water Used from ETL1 - August 2025 - GY	53704	\$ 190,217.60	\$ 1,642,730.55	\$ 2,230,000.00	26.33%
19	SeibertKeck Insurance Partners	\$ 18,336.00	Insurance Premium Renewal for ETLs 2025-2026 - WDL	53710	\$ 18,336.00	\$ 18,336.00	\$ 18,336.00	0.00%
		\$ 239,647.56			\$ 239,647.56			

FUND 762 - ETL2
AUGUST 29 - SEPTEMBER 11, 2025
SEPTEMBER 16, 2025

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Core & Main LP	\$ 4,838.00	ETLs - Repair Bands 8/27/25 - RTK 2/2	53612				
2	Core & Main LP	\$ 1,020.50	ETLs - Emergency Repair Clamp Kit 8/19/25 - RTK 2/2	53612				
3	AutoZone Inc.	\$ 176.52	Mnt Spl - ETLs Duralast Belts 8/5/25 - RTK 2/2	53612				
4	Zoro Tools Inc	\$ 366.99	Mnt Spl - ETLs - Impact Socket Adapters, Wrenches - RTK 2/2	53612				
5	Zoro Tools Inc	\$ 316.99	Mnt Spl - ETLs - Bromacil Based Herbicide 8/14/25 - RTK 2/2	53612				
6	Galco Industrial Electronics Inc.	\$ 49.56	ETLs - Replacement Filters 8/11/25 - RTK 2/2	53612				
7	Lakeshore Tool & Equipment LTE Inc	\$ 74.09	ETLs - Wright Sockets 8/19/25 - RTK 2/2	53612	\$ 6,842.65	\$ 40,305.42	\$ 62,600.00	35.61%
8	Randall's Lawn Care Inc.	\$ 125.00	Weekly Lawn Maintenance 2025 - 6 of 8 8/27/25 - RTK 6/7	53701	\$ 125.00	\$ 37,392.62	\$ 45,000.00	16.91%
9	Norfield Development Partners LLC	\$ 202.53	Cnt Svc - Locator LoGix Annual Fees 2025-2026 - JAL 4/5	53701.002				
10	John S Fenik	\$ 500.00	Lawn Svc @ Island Rd PS & LORCO Fourplex 8/15/25 - RTK 1/2	53701.002	\$ 702.53	\$ 35,509.86	\$ 43,000.00	17.42%
11	Ohio Edison	\$ 49.35	elec svc @ 15201 Island Rd OAL 8/1/25-8/29/25 - GY	53703.003				
12	Engie Resources	\$ 32,159.90	elec svc charges @ ETL2 Locations 8/28/25 - GY	53703.003				
13	Engie Resources	\$ 70,253.35	elec svc charge @ ETL2 Locations 8/28/25 - GY	53703.003				
14	Ohio Edison	\$ 6,672.55	elec svc @ 15201 Island Rd 7/30/25-8/27/25 - GY	53703.003	\$ 109,135.15	\$ 316,745.34	\$ 542,445.84	41.61%
15	Engie Resources	\$ 110.28	elec svc charge @ various locations 8/28/25 - GY	53703.004				
16	Ohio Edison	\$ 78.70	elec svc @ 36550 Chestnut Ridge Rd 8/2/25-9/2/25 - GY	53703.004				
17	Ohio Edison	\$ 76.70	elec svc @ 37780 Center Ridge Rd 8/2/25-9/2/25 - GY	53703.004	\$ 265.68	\$ 4,084.67	\$ 10,000.00	59.15%
18	Avon Lake Regional Water	\$ 551,717.05	Water Used from ETL2 - August 2025 - GY	53704	\$ 551,717.05	\$ 4,844,825.41	\$ 5,118,600.00	5.35%
19	SeibertKeck Insurance Partners	\$ 18,336.00	Insurance Premium Renewal for ETLs 2025-2026 - WDL 2/2	53710	\$ 18,336.00	\$ 18,336.00	\$ 18,186.00	-0.82%
		\$ 687,124.06			\$ 687,124.06			

FUND 749 - LORCO
AUGUST 29 - SEPTEMBER 11, 2025
SEPTEMBER 16, 2025

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Merchant Bank Fees - LORCO	\$ 294.73	Monthly Merchant Fees for LORCO 9/2/25	53701				
2	Merchant Bank Fees - LORCO	\$ (285.32)	Monthly Merchant Fees for LORCO 8/4/25	53701				
3	Merchant Bank Fees - LORCO	\$ 285.32	Void Payment Transaction 9/4/25	53701				
4	Merchant Bank Fees - Utilities	\$ 410.11	Xpress Bill Pay Fees 9/8/25	53701	\$ 704.84	\$ 6,918.48	\$ 20,000.00	65.41%
5	John S Fenik	\$ 350.00	Lawn Svc @ Island Rd PS & LORCO Fourplex 8/15/25 - RTK 2/2	53701.002				
6	Norfield Development Partners LLC	\$ 202.54	Cnt Svc - Locator LoGix Annual Fees 2025-2026 - JAL 5/5	53701.002	\$ 552.54	\$ 10,365.22	\$ 11,000.00	5.77%
7	Engie Resources	\$ 562.37	elec svc charge @ various locations 8/28/25 - GY	53703.001				
8	Ohio Edison	\$ 1,096.61	elec svc @ 38393 Royalton Rd 7/30/25-8/28/25 - GY	53703.001				
9	Ohio Edison	\$ 327.46	elec svc @ 9845 Avon Belden Rd 8/3/25-9/2/25 - GY	53703.001	\$ 1,986.44	\$ 23,592.09	\$ 28,000.00	15.74%
10	Engie Resources	\$ 10.41	elec svc charge @ various locations 8/28/25 - GY	53703.002	\$ 10.41	\$ 932.20	\$ 1,200.00	22.32%
11	Engie Resources	\$ 179.22	elec svc charge @ various locations 8/28/25 - GY	53703.003				
12	Ohio Edison	\$ 115.19	elec svc @ 10301 Reed Rd 8/1/25-9/2/25 - GY	53703.003				
13	Ohio Edison	\$ 74.88	elec svc @ 10920 Hawke Rd 8/1/25-9/2/25 - GY	53703.003				
14	Ohio Edison	\$ 84.33	elec svc @ 36780 Giles Rd 7/30/25-8/27/25 - GY	53703.003				
15	Ohio Edison	\$ 76.85	elec svc @ 12169 Avon Belden 7/1/25-8/29/25 - GY	53703.003				
16	Ohio Edison	\$ 76.61	elec svc @ 12901 Avon Belden Rd 8/1/25-8/29/25 - GY	53703.003				
17	Ohio Edison	\$ 88.52	elec svc @ 33930 Cooley Rd 7/31/25-8/29/25 - GY	53703.003	\$ 695.60	\$ 17,620.31	\$ 23,000.00	23.39%
18	Rural Lorain County Water Authority	\$ 62.15	Water Used @ 9871 Avon Belden 7/1/25-8/4/25 - GY	53754				
19	Rural Lorain County Water Authority	\$ 112.42	Water Used @ 38393 Royalton 7/1/25-8/4/25 - GY	53754	\$ 174.57	\$ 1,476.51	\$ 275,000.00	99.46%
20	Rural Lorain County Water Authority	\$ 3,274.00	LORCO Meter Readings 8/21/25 - GY	53760				
21	SmartBill Ltd.	\$ 1,292.65	LORCO Bills - Print & Postage - August 2025 - WDL	53760				
22	Springbrook Holding Company LLC	\$ 54.50	Standard Professional Svcs - WDL 5/5	53760	\$ 4,621.15	\$ 53,759.15	\$ 76,000.34	29.26%
		\$ 8,745.55			\$ 8,745.55			

FUND 704 - WATER CONSTRUCTION
AUGUST 29 - SEPTEMBER 11, 2025
SEPTEMBER 16, 2025

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	HDR, Inc.	\$ 30,939.89	Bldg Imp - WFP Improvement Construction Svc 8/21/25 - JAL	55003.002				
2	SOS Integration Services Corp	\$ 50,000.00	WFP Improvements - CHEM-PLC Control Panel 8/26/25 - WDL	55003.002				
3	The Great Lakes Construction Co.	\$ 1,951,533.61	2024 Water Filtration Plant Improvements	55003.002	\$ 2,032,473.50	\$ 9,806,292.56	\$ 15,000,000.00	34.62%
4	Active Plumbing Supplies	\$ 633.75	OSHG Project - Gasketed Pipe, Couplings 8/11/25 - RTK	55003.003				
5	Berrington Pumps & Systems, Inc.	\$ 207.07	OSHG Project - Iwaki Pump End, Casing 8/22/25 - RTK	55003.003				
6	Capital One Trade Credit (E&H Hardware)	\$ 11.81	Mnt Spl - August 2025 - RTK	55003.003				
7	Grainger	\$ 1,759.75	OSHG Project - DRV Pump, Check Valve - RTK	55003.003				
8	Mcmaster-Carr	\$ 2,517.89	OSHG Project - Parts & Supplies - RTK	55003.003				
9	The Cleveland Plumbing Supply Co.	\$ 414.40	OSHG Project - Gasketed Pipe 8/11/25 - RTK	55003.003				
10	USA Bluebook	\$ 304.26	OSHG Project & Lab Spl @ WFP 8/19/25 - RTK 2/2	55003.003				
11	USA Bluebook	\$ 1,742.21	OSHG Project - FTI Mag Drive Pump 9/2/25 - RTK	55003.003				
12	Zoro Tools Inc	\$ 62.90	OSHG Project - 'No Smoking' Signs (10) 9/4/25 - RTK	55003.003	\$ 7,654.04	\$ 161,440.88	\$ 164,000.00	1.56%
13	Bain Enterprises	\$ 16,235.00	Water Bundle Project - Operating Nuts w/Flange 9/5/25 - RTK	55007	\$ 16,235.00	\$ 269,898.89	\$ 292,696.40	7.79%
		\$ 2,056,362.54			\$ 2,056,362.54			

Avon Lake Regional Water

MEMORANDUM

To: **Board of Municipal Utilities**
From: **Rob Munro, CUE & Bill Logan, Business & Financial Coordinator**
Subject: **2025 Supplemental Increase in Appropriations**
Date: **10-Sep-25**

I request the Board approve the following increases (decreases) in appropriations for the 2025 Fiscal Year:

From Fund 701 Balance	Current Fund Balance: \$7,943,476.72	
To Fund 701 - Water Fund		
<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.180.000-53612	Repair & Maintenance Supplies/Services	\$ 200,000.00
.180.000-53701	Contractual Services	\$ 25,000.00
.180.000-53703.001	Utility - Electric Plants	\$ 75,000.00
		<hr/>
		\$ 300,000.00
From Fund 704 Balance	Current Fund Balance: \$341,341.79	
To Fund 704 - Water Construction Fund		
<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.180.000-55007	Capital-Water Lines - 2025 Water Bundle Project	\$ 2,500,000.00
From Fund 721 Balance	Current Fund Balance: \$4,564,383.88	
To Fund 721 - Wastewater Fund		
<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.190.000-51102	Salaries	\$ 263,157.89
.190.000-52209	OPERS City Share	\$ 36,842.11
.190.000-53701	Contractual Services	\$ 200,000.00
.190.000-53907.003	Legal Fees	\$ 50,000.00
		<hr/>
		\$ 550,000.00
From Fund 722 Balance	Current Fund Balance: (\$345,728.78)	
To Fund 722 - Sewer Collection Fund		
<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.190.000.51102	Salaries	\$ (100,000.00)
From Fund 723 Balance	Current Fund Balance: \$1,191,986.12	
To Fund 723 - Water Distribution Fund		
<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.180.000.51102	Salaries	\$ (200,000.00)
From Fund 702 Balance	Current Fund Balance: \$779,237.95	
To Fund 702 - West Ridge Interconnect		
<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.180.000.54905	OWDA Principal Payments	\$ (47,419.26)
From Fund 706 Balance	Current Fund Balance: \$658,167.39	
To Fund 706 - Water Debt Service		
<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.180.000.54905	OWDA Principal Payments	\$ 45,953.06
.180.000.54906	OWDA Interest Payments	\$ 1,466.20
		<hr/>
		\$ 47,419.26
From Fund 762 Balance	Current Fund Balance: \$5,096,220.34	
To Fund 762 - ETL2 Fund		
<i>Account Number</i>	<i>Account Description</i>	<i>Appropriation</i>
.180.000.53704	Utility - Water	\$ 800,000.00
		<hr/>
	Total Appropriation Increase	\$ 3,850,000.00

3401.05. Industrial Discharge Limitations – Local Limits.

Toxic and Compatible Pollutant Limitations. No person shall discharge or cause to be discharged into a public sewer wastes which contain any of the pollutants contained in the following list of toxic pollutants unless the person is issued a permit by the CUO which allows the discharge of such pollutants. In the absence of such specific permits, no person shall discharge any of the following toxic pollutants except as such pollutants may occur and only in the concentrations such pollutants may occur in the water supply to their premises. Discharge of such pollutants allowed by a permit shall not exceed the following maximum daily ~~and/or 30-day average~~ concentrations:

INDUSTRIAL DISCHARGE LIMITATIONS - LOCAL LIMITS (mg/l)		
Pollutant	Max. Daily Concentration	30-Day Average
Ammonia	30	-
Arsenic	0.29	-
CBOD	500	-
COD	1450	-
Cadmium	0.10	0.10
Chromium, total	2.30	-
Chromium, hexavalent	2.51	-
Copper	1.02	0.68
Cyanide, Free	0.02	0.02
Cyanide, total	0.50	0.5
Dissolved Solids	3500	-
Lead	0.43	0.43
Mercury	AA 0.2	-
Molybdenum	2.6	-
Nickel	1.10	0.35
Oil & Grease	10	-
Pentachlorophenol	AA 0.05	-
Phosphorus	10	-
Selenium	0.59	0.59
Silver	0.1	0.1
TSS	800	-
Zinc (total)	1.5	-

The CUO may develop BMPs and such BMPs shall be considered local limits and pretreatment standards for the purpose of this rule.

6108. Investment of Deposits.

The Director of Finance, as custodian for the Board, may, from time to time, invest, on behalf and for the benefit of the Board, temporarily idle funds in such a manner as to maximize income while limiting risk to a nominal exposure provided that (1) the Director of Finance complies with Resolution No. 2008-02 as adopted on May 5, 2008; and (2) the Director of Finance follows the guidelines set forth in the Ohio Uniform Depository Law as contained in ORC Chapter 135. The Ohio Uniform Depository Law as contained in ORC Chapter 135 shall be used as a guideline. Additionally:

(A). All investments should be limited to no more than one year except in unusual circumstances, and then only when the investment can be prematurely liquidated without prepayment penalty or loss of principal. (A). The investment portfolio shall remain sufficiently liquid to be able to meet all operating requirements that may be reasonably anticipated. In no event will investments be made in securities maturing more than five years from the date of purchase.

(B). Certificates of deposit in the full service commercial banks and U.S. Treasury Bills shall be the primary investment instruments of the City for the benefit of Avon Lake Regional Water. U.S. Treasury Bills, Federal Agency Securities, Certificates of Deposit and the State Treasury Asset Reserve (STAR Ohio) shall be the primary investment instruments of the City for the benefit of Avon Lake Regional Water. Pledging of collateral as required by the ORC shall be required of all the commercial banks. Depository contracts shall be in effect before any certificate of deposit is purchased. U.S. Treasury Bills shall be delivered to the City's custody and safekeeping receipts issued by the custodian showing clear evidence of ownership by the City are required.

Provided, however, that:

- (1).** No transfer shall be made from any bond or note fund, except that the unexpended balance of such fund no longer needed for the purpose for which said fund was created shall be transferred to the fund from which said bonds or notes are to be paid.
- (2).** No transfer shall be made of monies raised or appropriated for the payment of any bond or note of the Board, until all indebtedness, interest and other obligations which can lawfully be paid from such monies have been paid.

[END OF TITLE 6]