

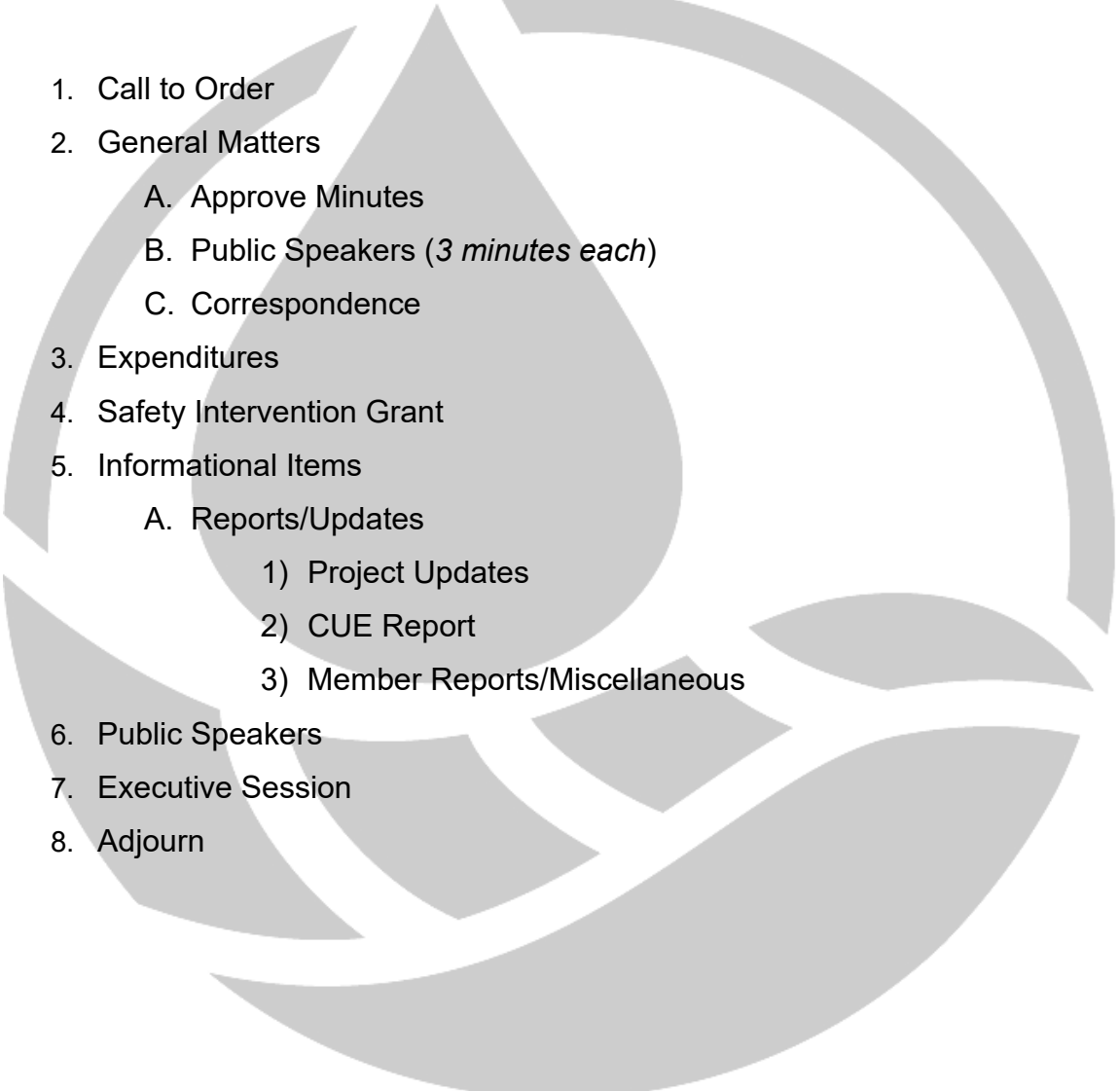
AGENDA

For

Tuesday

September 5, 2023

6:30 PM

- 
1. Call to Order
 2. General Matters
 - A. Approve Minutes
 - B. Public Speakers (*3 minutes each*)
 - C. Correspondence
 3. Expenditures
 4. Safety Intervention Grant
 5. Informational Items
 - A. Reports/Updates
 - 1) Project Updates
 - 2) CUE Report
 - 3) Member Reports/Miscellaneous
 6. Public Speakers
 7. Executive Session
 8. Adjourn

Avon Lake Regional Water
MEMORANDUM

To: **Board of Municipal Utilities**
From: **Rob Munro**
Subject: **Agenda Items – September 5, 2023**
Date: **September 1, 2023**

- Item 1: **Call to Order**
- Item 2A: **Approve Minutes**
- Item 2B: **Public Speakers**
- Item 2C: **Correspondence**
- Item 3: **Expenditures**
- Item 4: **Safety Intervention Grant – RKM**

The Ohio Bureau of Workers Compensation recently updated the list of eligible equipment that can be purchased through the Safety Intervention Grant. The Safety Intervention Grant program provides financial assistance to employers to help reduce the frequency and severity of workplace injuries. This program provides for a 3-to-1 matching grant, with a maximum reimbursement of \$40,000. A new item that is eligible under this grant program is portable traffic signal systems. On August 17th the CUE submitted an application to the Ohio BWC for the purchase of a portable traffic signal system to be used in construction zones where it is necessary to modify normal traffic patterns. The portable traffic signal system consists of two (2) trailer mounted configurable LED traffic signals, will be towed in tandem to the sight by one vehicle, and setup for use in the construction zone. With the deployment of this system, it will eliminate the need for employees to perform traffic control duties in active construction zones and drastically reduce the possibility of worker injury. Staff is recommending the purchase of this equipment contingent upon official award of the Ohio BWC grant.

Recommended Motion:

I move to authorize the CUE to execute a contract with Bain Enterprises of Stow, Ohio for the purchase of a Ver-Mac portable traffic signal system in the amount of \$59,500, contingent on the award of a \$40,000 Safety Intervention Grant from the Ohio Bureau of Workers Compensation.

Item 5A1: Project Updates – GKY

Power Plant Update: Remediation continues on the coal pile property as well as continued demolition on the north side of the power plant. Avon Lake Environmental Remediation Group is waiting on additional soil testing results from various areas of the site. Staff continues frequent contact with ALERG employees to follow their progress.

ETL Design Services: The CUE continues to work with Norfolk & Southern regarding the license agreement for the new 60-inch casing pipes that will be installed under the railroad tracks. This process has been delayed due to personnel changes with Rail Pros. Rail Pros is the designated consultant for Norfolk & Southern on this project. Easement work continues to progress with property owners. Due to realignment of the pipe in certain areas easement acquisition was paused until the design of the realignment was completed. Staff is still awaiting approval by the US Army Corps of Engineers for the wetland permit for this project.

WFP Improvements: HDR provided staff with all bid documents for their review. Staff is currently performing a final QA/QC of all drawings and specifications before uploading them to the Bid Express platform. The Engineering Services group will compile all approved documents once the final review is completed by staff with the six-week bidding period beginning September 15, 2023.

2022 Water Line Bundle Project: The only remaining punch list item is the restoration of yards in project areas. UUI will perform this work in mid to late September. Once restoration is complete this project will be closed out.

Additional Storage Building: During the week of August 28th the site was graded and prepped with forms and mesh for the concrete pad surrounding the additional storage building. The first pour of concrete on the west side of the building took place on Friday September 1, 2023. The next phase of concrete to be installed will be on the east and north side of the building.

A pre-construction meeting was held August 25th with staff and North Bay Construction regarding the commercial wash bay. Preliminary drawings for the wash system have been submitted to engineering staff for review and approval. Once the drawings are approved and the wash system is ordered from the manufacturer, North Bay will finalize the project schedule.

Remaining electrical equipment is still expected mid-September to allow for tie in by First Energy and connection to the building. During the week of August 28th First Energy and North Bay Construction staff met onsite to discuss the installation of the main power feed wire from the primary power at the street to the rear of the property for the additional storage building.

Item 5A2: **CUE Report – RKM**

Item 5A3: **Member Reports/Miscellaneous**

Item 6: **Public Speakers**

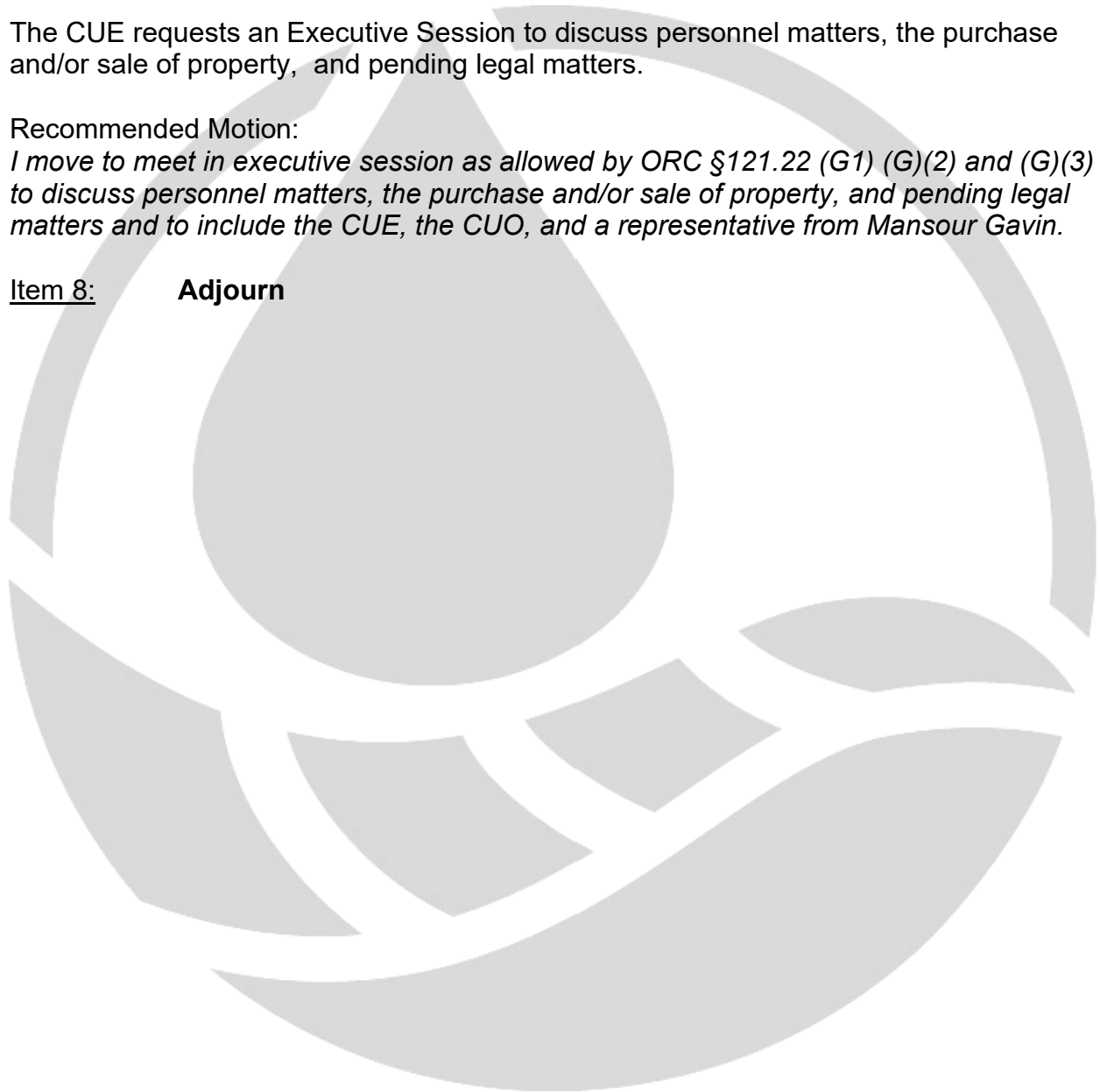
Item 7: **Executive Session**

The CUE requests an Executive Session to discuss personnel matters, the purchase and/or sale of property, and pending legal matters.

Recommended Motion:

I move to meet in executive session as allowed by ORC §121.22 (G1) (G)(2) and (G)(3) to discuss personnel matters, the purchase and/or sale of property, and pending legal matters and to include the CUE, the CUO, and a representative from Mansour Gavin.

Item 8: **Adjourn**



Board of Municipal Utilities
Meeting Minutes
August 15, 2023
201 Miller Road
Avon Lake, Ohio

Call to Order – Roll Call

The meeting was called to order at 6:30 PM. The meeting was held in-person using web-based video conferencing technology and streamed live over Facebook.

Present: Mr. Abram, Mr. Dzwonczyk, Mr. Rickey, Mr. Rush and Mrs. Schnabel.

Also present: CUE Munro, CUO Yuronich, and Attorney Bruce Rinker of Mansour Gavin.

Approve Minutes

Mr. Dzwonczyk presented the Minutes of the June 20, 2023 regular meeting. With no additional changes, additions or corrections noted, he ordered that the minutes stand and be distributed as presented.

Public Speakers

None.

Correspondence

None.

Expenditures

Following review of expenses for funds and amounts as follows, Mr. Abram moved, Mr. Dzwonczyk seconded, to approve the expenditures of June 16 through July 20, 2023:

Water Fund 701	\$ 1,133,342.81
Wastewater Fund 721	\$ 396,510.07
ETL1 Fund 703	\$ 249,089.38
ETL2 Fund 762	\$ 534,261.67
LORCO Fund 749	\$ 20,919.48
Water Construction Fund 704	\$ 98,593.76
Wastewater Construction Fund 724	\$ 68,640.79

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel

Nays: None

Motion carried.

Following review of expenses for funds and amounts as follows, Mr. Abram moved, Mr. Rickey seconded, to approve the expenditures of July 21 through August 10, 2023:

Water Fund 701	\$	418,972.18
Wastewater Fund 721	\$	257,810.95
ETL1 Fund 703	\$	204,809.78
ETL2 Fund 762	\$	545,374.89
LORCO Fund 749	\$	26,830.38
Water Construction Fund 704	\$	49,299.16
Wastewater Construction Fund 724	\$	49,299.16

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel

Nays: None

Motion carried.

Laboratory Analyst

Mr. Munro stated that with the retirement of longtime Lab Analyst Terri Longwell there was a vacancy in the laboratory at the Water Filtration Plant. After internal and external postings of the position staff completed interviews and Miss Emily Lenz was hired at Step 3 effective July 24, 2023. Mr. Munro added that she underwent her testing for bacteriological certification through the Ohio EPA earlier in the day. Mr. Dzwonczyk inquired about her experience. Mr. Yuronich stated that she previously worked in medical laboratories but even though the tests were different, the laboratory skills translated very well to working in our laboratory.

Mr. Rickey asked about the piece of laboratory equipment that was approved for purchase at a previous meeting. Mr. Munro stated that it was an Inductively Coupled Plasma Mass Spectrometer. Mr. Yuronich informed the Board that it was slated to be delivered mid-September.

Water Filtration Plant Operator

Mr. Munro stated that at the last meeting he informed the Board that Nick Jacobs would begin working at the Water Filtration Plant as an Operator on July 5, 2023. Due to personal reasons Mr. Jacobs resigned after five days. Mr. Munro stated that during summer recess the WFP Manager Jason Gibboney and the CUO Mr. Yuronich conducted interviews and Mr. Brandon Bennit started as an Operator on August 7, 2023.

Employee Promotions

Mr. Munro stated that there are three employees that will be promoted. Mr. Kameron Kuhl, Jr. is moving from a Maintenance Technician - Step 5 to Step 6. Mr. Vince Petruccelli is a Maintenance Technician – Step 5 moving to Step 6. Mr. Tim Bradley is being promoted from Line Maintenance Technician – Step 5 to Line Maintenance Operator – Step 5. Mr. Bradley is filling a position that was vacated when Rudy Ackerman resigned to accept a position in law enforcement with the City of North Ridgeville. Mr. Dzwonczyk asked if this was a licensed position and Mr. Munro stated that either a Water Distribution or Sewer Collection System license through the Ohio EPA is required and Mr. Bradley holds valid certifications in both. Mr. Munro stated that these promotions are effective August 14, 2023 and thanked all three for their dedication to the organization, their work ethic, and their performance.

Commercial Truck Wash System

Mr. Munro informed the Board that bids were solicited for the commercial truck wash system that will be installed in the additional storage building being constructed at 201 Miller Rd. Bids were opened on July 28, 2023. One bid was received via the online Bid Express platform from North Bay Construction. Based on the bid solicitation there was one base bid and two alternate bids. The first alternate bid was for a two-step chemical system and the second alternate bid was for a Hotsy pressure washer system. The second bid came in higher than what Avon Lake Regional Water could procure the equipment for on their own so this is not being recommended for award. Staff is recommending the award of the base bid and alternate bid one to North Bay Construction for the not-to-exceed amount of \$349,000. That bid amount came in under the Engineer's estimate of \$372,743.75

Mr. Rush inquired if staff was concerned about only receiving one bid. Mr. Munro stated that there were many plan holders for the project and that North Bay Construction is already mobilized on site doing the HVAC and electrical work on the project. Mr. Munro stated that staff will continue to advertise and look for more bidders in the future.

Mr. Dzwonczyk asked how staff would manage use of the wash system so that there is not a line of vehicles just waiting. Mr. Munro stated that there will be scheduling, and a Standard Operating Procedure involved so that we don't have vehicles idly waiting to be washed. He also stated that there may be times such as ETL breaks where many vehicles are dirty and in need of cleaning at the same time but those would be isolated events. Mr. Dzwonczyk also wanted to ensure that icing of the floor and freshly washed vehicles during cold weather would not be an issue. Mr. Munro stated that the heat in the building will prevent that from becoming a safety issue. Currently there is not enough space to park all vehicles inside but once the additional storage building is complete, everything will fit inside of the building.

Mr. Munro stated that the lead time on the wash system is approximately 120 days.

With no further discussion, Mrs. Schabel moved, Mr. Rush seconded, to authorize the CUE to execute a contract with North Bay Construction for the supply and installation of the commercial truck wash system base bid and alternate number one bid for a total not-to-exceed amount of \$349,000.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel

Nays: None

Motion carried.

Fleet Vehicles

Mr. Munro informed the Board that staff has been working with Enterprise Fleet Management on a vehicle leasing program to update the fleet and reduce operating expenses. He stated that this program is different from a standard vehicle lease that would be available to a consumer. This lease is an ownership lease that is available to government customers and is bid through the Sourcewell Cooperative Purchasing program. This allows flexibility for ALRW to end the contract at any time without a penalty and there are no mileage limitations. This form of lease also allows for the sharing of equity of the vehicles when they are sold.

Mr. Munro stated that a comprehensive evaluation of the existing fleet was conducted and twelve vehicles were identified as needing replacement. These twelve vehicles will be sold by Enterprise and that equity will be used to reduce the lease payments on the new vehicles. If ALRW finds that a vehicle is not working out, it can be sold, and the equity would be put towards a different vehicle.

Mr. Munro also stated that another way to reduce the cost of ownership was that all the vehicles will have better fuel efficiency than the current fleet and that several of the new vehicles will have diesel engines. Mr. Munro informed the Board that the vehicles slated to be sold have an approximate value of \$88,000 and is being applied to the leasing of the new vehicles.

Mr. Munro stated that prior to proposing this he researched references. The City of Avon Lake began utilizing this program in 2022 and that North Ridgeville has used this program for a few years. He confirmed that those entities have indeed seen reduced maintenance and upkeep costs since they've started using this program.

Mr. Munro also stated that due to the narrow ordering period staff is recommending to proceed. There was money in the current budget to purchase vehicles but those are not likely to be delivered until 2024 so no allocation of funds is anticipated.

Mr. Rush, although agreeing with the need to update the fleet, questioned replacing twelve vehicles at once. Mr. Munro stated that although they are all being replaced at the same time, there can be variability as to when they will need to be replaced/sold back as time progresses. The various vehicles will be delivered at varying times.

Mr. Dzwonczyk stated that since half of the vehicles are diesels, depending on the mileage, they will still have a lot of life left in them after five years. Mr. Munro added that those will be metrics that will influence the decision to keep them full term or sell back early. The Ford Transits and Rangers that drive a lot of miles may be candidates to replace early as compared to the Ford Escape that will be used by the lab. The laboratory does not typically drive a large amount of miles so those vehicles may not incur much wear. These are all items that will be evaluated as ALRW continues with this program.

Mr. Abram asked if Sourcewell and Enterprise were the same company. Mr. Munro stated that they are two different entities. Sourcewell conducts the public bidding process and awards a contract to companies. This allows members to proceed directly into agreements with companies like Enterprise without having to solicit their own bids prior to the purchase.

With no further discussion, Mr. Abram moved, Mrs. Schnabel seconded, to authorize the CUE to enter into a lease agreement with Enterprise Fleet Management for the purpose of leasing vehicles through the Sourcewell Cooperative Program per the presented spreadsheet.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel

Nays: None

Motion carried.

Project Updates

Power Plant Update: Mr. Yuronich informed the Board that he spoke with Dan Rogatto of Charah/ALERG to go over what work has taken place at the power plant the last couple of months. He stated that they have completely removed Precipitator #9 on the west side of the property. They will be moving their work to the north side of the property along the lakefront so much of their work over the next few months may not be visible to the public.

Mr. Yuronich stated that the asbestos removal has been completed with over 2650 tons of asbestos containing material disposed of offsite. The subcontractor handling the asbestos removal has left a trailer onsite in the event that any questionable material is discovered. This will allow them to quickly remobilize in order to safely dispose of potentially asbestos containing material before it is disturbed.

Mr. Yuronich, referencing a slide showing two pictures of the coal pile property, explained that all of the coal has been removed and they are down to the topsoil and coal fines that were too small to be captured. They are in the process of building up the base of what will become the multi-purpose trail for the Lorain County Metroparks that runs along the east side of the property. ALERG is waiting on the results of soil samples that were taken all along the multi-purpose trail. If there are any concerning results in those test results the plan is to remove additional topsoil and replace it with soil that was excavated during the construction of the clear wells at the Water Filtration Plant.

Mr. Yuronich then spoke of the underground holes that were part of the structures that conveyed the coal from the south side of Lake Rd. to the power plant on the north. Crushed concrete will be used to fill those voids in and if there isn't sufficient crushed concrete to accomplish this, soil from the clearwells excavation may be utilized here also.

Mr. Yuronich discussed the retention pond at the northern end of the coal pile property. He informed the Board that this handles the storm water from the coal pile property and that ALERG has received approval from Ohio EPA to connect this pond to the 108" storm sewer that runs parallel to the coal pile property on the west as no further treatment is required of that drainage.

ETL Design Services: Mr. Yuronich stated that staff is still working with the United States Army Corps of Engineers (USACE) on completing the paperwork to use the one million dollars of Congressionally Directed Spending that was awarded by United States Senator Sherrod Brown and that staff feels they will have an agreement in place by the end of September. The USACE has yet to finalize the project permit but that work is ongoing as well. The second payment of \$20,700 was made to the Stream & Wetlands Foundation for wetlands mitigation credits and there is a balance remaining of \$96,600.

WFP Improvements: Mr. Yuronich stated that the plans for the Water Filtration Plant Improvement Project were approved on June 30, 2023. Staff is in the process of compiling all of the plans and bid documents in conjuncture with HDR so that bids can be solicited in mid-September. He stated that staff is looking at a six-week bidding period.

2022 Water Line Bundle Project: Mr. Yuronich stated that Underground Utilities Inc, has completed the removal of the sandstone culvert under Lear Rd. on July 31, 2023. The only item remaining on the project is to ensure that all properties that were disturbed during construction have been restored to a pre-construction state. This will take place in mid/late September.

Additional Storage Building: Mr. Yuronich stated BlueScope completed the repairs of defects on the roof that were discovered during the acceptance inspection. The fire sprinklers, fire alarm and carbon monoxide protection systems have all been installed and are complete pending the hydrostatic testing of the sprinklers. Mr. Yuronich stated that the Avon Lake Fire Department was out and completed their inspections and other work. They installed the Knox Box which is a safety feature that houses keys to the building that are only accessible to the unique key that the ALFD has. They also ensured that all connections had the correct threads utilized by the ALFD.

Mr. Yuronich informed the Board that the wash bay ventilation fans are currently being installed along with the delivery of the wash bay doors that will be installed on Wednesday, August 16, 2023. The electric equipment is ready to be installed upon delivery which is slated for mid-September. First Energy will then run the wire from the existing transformer to the new transformer for the additional storage building and North Bay Construction can then complete the electrical service to this building.

Mr. Munro added that he is very pleased with the thorough response from BlueScope related to the defects that were discovered. They had sent employees out to fix this and will be providing a detailed report in the coming weeks.

CUE Report

Mr. Munro stated that the repair of the travelling screen at the water filtration plant has commenced. A purchase order has been issued and the shipping date is estimated to be the last week of September or early October. He stated that so far everything is holding together well enough and that through the care of staff it is being operated manually.

Mr. Rush asked if this was viewed as a premature failure of this equipment and Mr. Munro stated that it was originally installed in 1979 and was at the end of its life cycle. He added that this is an item that receives a lot of preventative maintenance along with regular inspection by the divers that are brought in once or twice each year. Mr. Munro stated that staff has known that this equipment was due to be replaced but staff had hoped it could be addressed during the upcoming improvement project. Unfortunately, just like the filter repairs, it could not wait that long.

Mr. Munro provided an update on large amounts of rain this summer and how that relates to storm sewer overflow at the Center Rd. lift station. Although there have been a few overflow events over the last couple of months, the most recent rain event did not cause any overflows and there are no known sanitary sewer backups into customer's home. That is a testament to the amount of work put in by staff to manage the system and the separation of sewers. Mr. Munro added that on August 10, 2023 staff had a meeting with the Ohio EPA regarding the Long-Term Control Plan (LTCP.) When sewer separations were completed in 2019 the Ohio EPA gave ALRW a few years to study the effects of that work as to how it would affect any overflows. Staff completed a report and submitted to the Ohio EPA in December of 2022. After reviewing the Ohio EPA still wants to see some sort of underground retention/storage constructed to eliminate future overflows at the Center Rd. lift station. Mr. Munro stated that staff feels that underground storage is the equivalent of a "band-aid." Staff would rather invest those millions of dollars into a permanent solution such as additional pumps and perhaps an additional force main that would allow that water to be pumped to the Water Reclamation Facility for immediate treatment. Mr. Munro added that while the Ohio EPA appreciates all of the work and effort that has been taking place, they want staff to come up with a schedule as to what will take place moving forward. There will be additional work with Brown & Caldwell to review the plan and come up with possible solutions. Mr. Munro also added that staff has begun utilizing the new camera truck to investigate areas of inflow and infiltration that would also help alleviate the large amount of clean water getting into the sanitary sewers.

Mr. Dzwonczyk asked if it was fair to assume that Avon Lake Regional Water's sanitary sewer system was in the top third of systems throughout the state. He inquired if there was any funding available to help offset the cost of these improvements. Mr. Munro replied that there is some money available through the state revolving loan fund but that because we have taken such a proactive approach, there is no grant money currently available. Communities that have been forced into consent decrees is where grant money is currently being allocated. Mr. Munro added that although this is frustrating, Avon Lake Regional Water is going to continue taking a proactive approach and strive to be a model to others for how an organization should handle issues like these with the Ohio EPA.

Mr. Abram referenced a Water Finance Conference held in Cleveland during the last week. Mr. Munro stated that he did in fact attend that meeting on one of the days and was made aware of some good ideas and funding sources.

Mr. Munro stated that he attended the City Council meetings on June 26, 2023 and July 10, 2023. Those meetings were in regards to property purchases that were read on June 26, 2023 but did not pass on the first two readings. Mr. Munro states that he expects that to pass on the next reading.

Mr. Munro stated that the project bundle list for 2024 is being finalized. Drummond Rd. is at the top of the list as far as breaks per one hundred feet. The rest of the list is being evaluated as well but there are numerous older streets with some potentially containing lead packing. This would also allow potential funding options to get these removed. Mr. Gaydar and Mr. Larson will handle the design in house. Mr. Munro also stated that he spoke with Mr. Spaetzel to coordinate work that may be planned by the City of Avon Lake as far as street resurfacing and storm sewer work. Mr. Dzwonczyk asked if the timeline would be similar to the last bundle project and Mr. Munro stated that it would be finalized and bid so that the work could start early in 2024 at a time when many contractors are in their off-season. This could potentially lower the cost of the project.

Miscellaneous & Member Reports

Mr. Rickey thanked Mr. Munro and a large number of the distribution crew for supporting his fundraiser for Alzheimer's that he held on August 14, 2023. He also thanked the Board members for supporting his Alzheimer's walk.

Mr. Rickey referenced an article in the Chronicle Telegram that mentioned flooding problems in the Legacy subdivision of Avon Lake. There was some confusion in the article relating to whose responsibility the flooding issues were attributed to. Mr. Munro stated that he, Mr. Yuronich, Mr. Kimevski and Mr. Frankiewicz visited the property in Legacy and there were absolutely no issues related to any cross connections of any Avon Lake Regional Water sanitary sewers. Mr. Munro stated that although we are happy to offer any troubleshooting ideas, such as the possibility that the clay dam that prevents storm water from flowing back to the house along the drainage lines, we do not have any direct involvement.

Mr. Dzwonczyk mentioned that the ponds in Legacy are "flow-through" designs that could also potentially contribute to saturated soils. Mr. Munro replied that although he is not very familiar with the design of those ponds, it is another possibility.

Mr. Rickey stated that there are five home owner's associations in Legacy that are interested in disconnecting the irrigation systems from using pond water to connecting to the potable water system. The pond water can cause odor and staining issues during certain times of the year. Mr. Rickey wanted to make sure that the organization would be helping these HOA's with any assistance that they may need. Mr. Munro stated that staff would assist as needed.

Mr. Rickey thanked staff for showing him the operation of the new camera truck when he noticed them out using the new equipment. He was very impressed both with the knowledge and skill of the operators Dennis Knick and Tim Bradley and the quality of the images captured by this equipment.

Mr. Rickey asked who held the responsibility to monitor grease traps that are located on various commercial properties. Mr. Munro stated that it falls under the purview of Avon Lake Regional Water, specifically the Water Reclamation Facility, as part of our pretreatment program and the Fats, Oils and Grease program (FOG.) Ryan Hill and Will Fischer are working on these inspections and as they visit these facilities for inspection, they monitor the records of those with a grease trap onsite. This occurs not only in Avon Lake, but in parts of Avon that sends sewage to Avon Lake. Mr. Munro also added that the camera truck can be used to monitor the lines for any buildup as the laterals will contain buildup near the locations with the grease traps and

observe any failure to maintain the grease trap. The locations are required to maintain records of any maintenance of their grease traps and that is all information that is reportable to the Ohio EPA.

Mr. Rickey asked if that is also overseen by the Lorain County Health Department and Mr. Munro stated that although he is unsure, it is something that we can inspect and is also under the purview of the Ohio EPA.

Mr. Abram mentioned a Wall Street Journal newspaper article stating that 3M is going to be required to pay approximately \$4.5 million to settle a lawsuit related to contamination of water supplies with PFAS/PFOA compounds. Mr. Munro mentioned that the United States EPA has implemented new more stringent regulations that cover various PFAS/PFOA compounds. He deferred to Mr. Yuronich for more details. Mr. Yuronich stated that the Unregulated Contaminant Monitoring Rule Number 3 (UCMR3) covered five PFAS/PFOA compounds. After sampling for those, none were detected in our water. This was done with a minimum detection level of 40 parts per trillion. The new UCMR5 covers twenty-eight compounds but has a minimum detection level of four parts per trillion. Mr. Yuronich stated that we have received preliminary results of "non-detect" for one of the methods that covers four of these compounds. Staff is still waiting on the results of the other test method that will cover an additional twenty-four compounds. Mr. Yuronich stated that as soon as those results are received that he will let both the Board and our customers know the results.

Mr. Rush inquired if the Avon Lake FD uses any foam that contains those compounds and if they are required to report use of the foam so that we would be aware to treat for it. Mr. Yuronich responded that he did not know if they use foams that have PFAS/PFOA but that he was not aware of any requirement to report its use. Mr. Yuronich added that there are so many sources of PFAS/PFOA including non-stick pans, stain resistant clothing and a wide-range of sources. Mr. Yuronich stated that although water utilities are the ones mentioned in the articles, there are many other sources of exposures and that the water treatment process is not adding to it. Mr. Munro added that while he was in Washington D.C. this was a topic that he and his colleagues discussed with their legislators. Water utilities are tasked with treating the water and paying for its removal. The producers of these forever chemicals need to be held accountable for the costs associated with treating this problem.

Mrs. Schnabel added that she read an article about the author trying to remove all the sources of these forever chemicals from his life and that it was a ridiculous amount of items that were a source of these chemicals.

Mr. Yuronich stated that when the Ohio EPA was making a presentation about the precautions their staff has to go through prior to sampling for these chemicals and it included things like not using most personal care products, washing their clothes in special detergents, doubling up on gloves, not touching anything, not using Sharpies, etc.

Mr. Dzwonczyk added that the concentrations are certainly higher in many of these items than the four parts per trillion. He agreed with Mr. Munro that the manufacturers of these chemicals need to be held accountable.

Public Speakers

None.

Executive Session

Mr. Rush stated that there is potential for Board action after the Executive Session. Mr. Rush moved, Mr. Dzwonczyk seconded, to meet in executive session as allowed by ORC §121.22

(G)(2) and (G)(3) to discuss the purchase and/or sale of property and pending legal matters and to include the CUE, the CUO, and Attorney Bruce Rinker of Mansour Gavin.

Ayes (per roll-call vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel

Nays: None

Motion carried.

The Board entered Executive Session at 8:17 PM

The Board reconvened the public meeting at 8:58 PM

Based on discussion in Executive Session, Mr. Munro asked the Board to consider three motions for approval.

Mr. Abram moved, Mr. Rickey seconded, to authorize the CUE to execute a real estate purchase agreement with Michael Hess, for the not-to-exceed amount of \$300,000 plus closing costs, for the purchase of property described in Exhibit A of the agreement.

Ayes (per voice vote): Abram, Rickey, Rush and Schnabel

Nays: None

Abstained: Dzwonczyk

Motion carried.

Mr. Abram moved, Mr. Rickey seconded, to authorize the CUE to execute a real estate purchase agreement with Linda Votruba, for the not-to-exceed amount of \$300,000 plus closing costs, for the purchase of property described in Exhibit B of the agreement.

Ayes (per voice vote): Abram, Rickey, Rush and Schnabel

Nays: None

Abstained: Dzwonczyk

Motion carried.

Mr. Abram moved, Mr. Rickey seconded, to appropriate \$600,000 from the Water Fund balance to Fund 701.180.000.55008 – Capital Land & Land Improvements for the purchase of property.

Ayes (per voice vote): Abram, Rickey, Rush and Schnabel

Nays: None

Abstained: Dzwonczyk

Motion carried.

Adjourn

As there was no further business, Mr. Abram moved, and Mr. Rickey seconded, to adjourn. The meeting adjourned at 9:00 PM.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel

Nays: None

Motion carried.

Approved September 5, 2023.

John Dzwonczyk, Chairman

Robert Munro, Clerk



**AVON LAKE REGIONAL WATER
FUND 701 - WATER
AUGUST 11 - AUGUST 31, 2023
SEPTEMBER 5, 2023**

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Water Employees	\$ 57,047.08	Salaries PR Post BW 2202317	51102	\$ 57,047.08	\$ 967,131.36	\$ 2,151,982.00	55.06%
2	Water Employees	\$ 3,358.90	Overtime Wages Plant PR Post BW 2202317	51106.101				
3	Water Employees	\$ 12.72	Overtime Wages Dist/Col PR Post BW 2202317	51106.102				
4	Water Employees	\$ 1,207.95	Overtime Wages Admin PR Post BW 2202317	51106.103				
5	Water Employees	\$ 258.30	Overtime Wages Construction PR Post BW 2202317	51106.104				
6	Water Employees	\$ 985.94	Overtime Wages Office PR Post BW 2202317	51106.105	\$ 5,823.81	\$ 91,960.43	\$ 113,157.00	18.73%
7	Water Employees	\$ 2,084.95	Employee Time Buy Back PR Post BW 2202317	52115	\$ 2,084.95	\$ 78,613.22	\$ 102,564.00	23.35%
8	Water Employees	\$ 495.48	MMO SHARE Payment - Week Ending 08/11/2023	52203				
9	Medical Mutual	\$ 27,824.56	Hospitalization - Medical Mutual - September 2023	52203				
10	Water Employees	\$ 1,355.79	MMO SHARE Payment - Week Ending 08/18/2023	52203				
11	Ameritas Life Insurance Co.	\$ 1,058.14	Dental - September 2023	52203				
12	Ameritas Life Insurance Co.	\$ 198.83	Vision - September 2023	52203				
13	Water Employees	\$ 2,405.05	Hospitalization PR Post BW 2202317	52203				
14	Water Employees	\$ (1,224.22)	Hospitalization PR Post BW 2202317	52203	\$ 32,113.63	\$ 308,858.74	\$ 434,688.00	28.95%
15	Medical Mutual	\$ 334.69	Group Life - Medical Mutual - September 2023	52204	\$ 334.69	\$ 2,811.39	\$ 4,468.00	37.08%
16	Ohio Public Employees Retirement System	\$ 9,044.88	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	52209	\$ 9,044.88	\$ 153,431.70	\$ 320,994.00	52.20%
17	Internal Revenue Service	\$ 947.27	Medicare - FEDERAL - Federal Taxes*	52212	\$ 947.27	\$ 16,426.92	\$ 33,246.00	50.59%
18	Cintas Corporation	\$ 200.29	Mat Rental & Clothing Svc - July 2023 - GY 1/4	52226				
19	Avon Boot Shop Inc.	\$ 54.99	Boot Purchases 2023 - J. Gaydar 8/10/23 - GY 1/2	52226	\$ 255.28	\$ 6,148.37	\$ 20,000.00	69.26%
20	Robert K. Munro	\$ 5,472.50	Reimbursement for Tuition - CSU Summer '23 - GY 1/2	52500	\$ 5,472.50	\$ 18,086.10	\$ 20,000.00	9.57%
21	Huntington National Bank	\$ 213.50	Charges on MC - July 2023 - ENR Sub, PS Design Webinar - JRG-E	53500				
22	Huntington National Bank	\$ 503.50	Charges on MC - July 2023 - Zoom Mbrshp, AWWA Surveys - RKM	53500				
23	Huntington National Bank	\$ 63.00	Charges on MC - July 2023 - Westlife Sub, Thermostat - GY	53500	\$ 780.00	\$ 5,592.31	\$ 20,000.00	72.04%
24	Fedex Corp	\$ 55.91	Shipping Charges - Am. Garage Door, Letters, Cerlic - JRG-E 1/2	53602				
25	Huntington National Bank	\$ 5.99	Charges on MC - July 2023 - Westlife Sub, Thermostat - GY	53602				
26	Huntington National Bank	\$ 310.46	Charges on MC - July 2023 - Zoom Mbrshp, AWWA Surveys - RKM	53602				
27	Huntington National Bank	\$ 18.49	Charges on MC - July 2023 - Shovels, Rotary Hammer, Reels - RTK	53602				
28	Huntington National Bank	\$ 36.28	Charges on MC - July 2023 - Keyboard, Clock - JRG-W	53602				
29	Link Computer Corporation	\$ 2,681.36	Muni-Link Billing - September 2023 - RKM 1/3	53602				
30	Quadient Finance USA, Inc	\$ 360.68	Postage Refill & Supply Replenishment 8/15/23 - RKM 1/2	53602				
31	Quadient Leasing USA, Inc.	\$ 234.20	Postage Machine Quarterly Lease Payment @ 201 Miller - Q3 - GY 1/2	53602				
32	SmartBill Inc	\$ 1,796.85	Bill Forms & Envelopes 8/16/23 - GY 1/3	53602				
33	Springbrook Holding Company LLC	\$ 1,397.93	Springbrook - Standard Professional Svcs 7/14/23 - GY 1/3	53602				
34	Staples Advantage	\$ 145.20	Off Spl - Ink (PF), Deposit Bags, Pink Paper - RTK 1/2	53602	\$ 7,043.35	\$ 73,137.42	\$ 75,900.00	55.06%
35	WEX Fleet Universal	\$ 1,472.98	Fuel for Vehicles - 8/7/23 - GY 1/2	53604				
36	Great Lakes Petroleum Co	\$ 1,482.04	Diesel Fuel @ 201 Miller Rd 8/9/23 - RTK 1/2	53604	\$ 2,955.02	\$ 15,609.89	\$ 33,750.00	53.75%
37	Rexel, Inc.	\$ 1,940.06	Eqp Mnt - CompactLogix Controller 7/31/23 - RTK 1/2	53607				
38	USA Bluebook	\$ 379.78	Eqp Mnt - Front Door Assembly 8/8/23 - RTK	53607	\$ 2,319.84	\$ 63,222.48	\$ 111,250.00	43.17%
39	Jones Chemicals Inc.	\$ 10,860.00	Op Spl - Chlorine @ WFP 8/15/23 - JRG-W	53611				
40	Texas America Safety Company	\$ 204.00	Op Spl - Hard Hats (Full Brim) 8/4/23 - RTK 1/2	53611				
41	USALCO, LLC Inc.	\$ 38,091.30	Op Spl - Alum - JRG-W	53611	\$ 49,155.30	\$ 971,104.70	\$ 1,510,120.00	35.69%
42	Discount Drug Mart Inc	\$ 13.28	Mnt Spl - July 2023 - RTK 1/2	53612				
43	Indy Equipment and Supply LLC	\$ 18.34	Mnt Spl - Duplex Nails 8/4/23 - RTK	53612				
44	Indy Equipment and Supply LLC	\$ 90.00	Mnt Spl - Rebar - Lorain Rd 8/18/23 - RTK	53612				
45	The Cleveland Plumbing Supply Co.	\$ 166.79	Mnt Spl - 3/4" Meter Nipples (24) 8/14/23 - RTK	53612				
46	Zoro Tools Inc	\$ 611.15	Mnt Spl - Storage Bins (20), Gloves, Paper Towels - RTK 1/2	53612				
47	Core & Main LP	\$ 17,543.70	Mnt Spl - 8" Saddles (4), Granular Chlorine, Couplings, Clamps - RTK	53612.001				
48	Grainger	\$ 1,435.94	Mnt Spl - Union Ball Valves (2), Gloves, Toilet Tissue - RTK 1/2	53612.001				
49	Huntington National Bank	\$ 13.50	Charges on MC - July 2023 - Shovels, Rotary Hammer, Reels - RTK	53612.001				
50	Lowe's	\$ 331.95	Mnt Spl - July 2023 - RTK 1/2	53612.001				
51	Mars Electric Company	\$ 405.60	Mnt Spl - Conduits, Elbows, Couplings 8/3/23 - RTK 1/2	53612.001				
52	GVS Safety Supplies Inc	\$ 567.00	Mnt Spl - Single Coil Sign Stands (6) 6/26/23 - RTK 1/2	53612.004				
53	Rock Pile Inc	\$ 451.74	Mnt Spl - Straw, Gravel, & Topsoil for Yard Maintenance - RTK	53612.004				
54	Tree Scapes & Nursery, LTD	\$ 320.00	Mnt Spl - Lawn Repair Materials - RTK	53612.004				
55	Westview Concrete Corporation	\$ 477.86	Mnt Spl - Concrete Work @ 90 Moore Rd 8/4/23 - RTK 1/2	53612.004	\$ 22,446.85	\$ 535,559.02	\$ 549,558.47	2.55%
56	Alloway Corp	\$ 436.00	Lab Analysis @ WFP - JRG-W	53613	\$ 436.00	\$ 60,827.22	\$ 91,840.00	33.77%
57	Bentley Systems Inc.	\$ 2,010.86	Cnt Svc - OpenFlows WaterGEMS 2000 Renewal 8/21/23 - JRG-E 1/2	53701				
58	ComDoc, Inc.	\$ 287.35	Cnt Svc - Xerox Copier Metering & Metering @ WFP - GY 1/2	53701				

59	Huntington National Bank	\$	64.21	Charges on MC - July 2023 - Shovels, Rotary Hammer, Reels - RTK	53701					
60	Impact Solutions EAP LLC	\$	220.00	Cnt Svc - Referral Counseling Sessions 8/3/23 - GY	53701					
61	Jaguar Software Inc.	\$	472.18	Jaguar Annual Software Renewal 2023-2024 - GY 1/2	53701					
62	U.S. Bank Equipment Finance Inc	\$	334.35	Cnt Svc - Xerox Copier Leases 8/8/23 - GY 1/2	53701.001					
63	Area Temps	\$	469.12	Cnt Svc - Carol Traylor - Week Ending 8/6/23 - GY 1/2	53701.002					
64	Area Temps	\$	764.68	Cnt Svc - Carol Traylor - Week Ending 8/13/23 - RKM 1/2	53701.002					
65	Area Temps	\$	675.54	Cnt Svc - Carol Traylor - Week Ending 8/20/23 - RKM 1/2	53701.002					
66	Cintas Corporation	\$	208.05	Mat Rental & Clothing Svc - July 2023 - GY 2/4	53701.002					
67	ESRI Inc.	\$	2,677.68	ArcGIS Desktop Standard Renewals 2023-2024 8/24/23 - JRG-E 1/2	53701.002					
68	Flexim Americas Corporation	\$	1,033.94	Meter Calibrations @ WFP, ETL1 & ETL2 2023 - RTK 1/3	53701.002					
69	Hach Company	\$	9,009.00	Cnt Svc - HACH Partnership Agreement 2023-2024 - JRG-W	53701.002					
70	Norfield	\$	1,425.20	Cnt Svc - Locator LoGIX Annual Fees 2023-2024 - JRG-E 1/4	53701.002	\$	19,652.16	\$	214,804.95	\$ 380,684.29 43.57%
71	Columbia Gas	\$	179.80	gas svc @ 33370 Lake Rd - WFP 7/19/23-8/17/23 - RKM	53702.001					
72	Columbia Gas	\$	44.82	gas svc @ 33370 Lake Rd - WFP Lab 7/19/23-8/17/23 - RKM	53702.002					
73	Columbia Gas	\$	44.82	gas svc @ 33399 Lake Rd SIP Bldg 7/19/23-8/17/23 - RKM	53702.002					
74	Columbia Gas	\$	84.89	gas svc @ 33370 Lake Rd WFP Aux 7/19/23-8/17/23 - RKM	53702.002					
75	Columbia Gas	\$	197.61	gas svc @ 33370 Lake Rd - Garage 7/19/23-8/17/23 - GY	53702.002	\$	551.94	\$	22,991.41	\$ 31,625.00 27.30%
76	Engie Resources	\$	1,969.58	elec svc charge @ 33370 Lake Rd - August 2023 - GY	53703.001					
77	Illuminating Company	\$	13,845.20	elec svc @ 33370 Lake Rd 7/19/23-8/16/23 - RKM	53703.001					
78	Illuminating Company	\$	10,234.77	elec svc @ 33385 Lake Rd 7/7/23-8/6/23 - GY	53703.002					
79	Illuminating Company	\$	581.38	elec svc @ 201 Miller Rd 7/11/23-8/8/23 - GY	53703.002	\$	26,630.93	\$	650,088.55	\$ 1,381,776.00 52.95%
80	CBTS	\$	404.75	Telephone Svc 7/20/23-8/19/23 - RKM 1/2	53705					
81	Charter Communications	\$	214.99	Internet Svc @ WFP 7/30/23-8/29/23 - JRG-W	53705					
82	Charter Communications	\$	164.99	Internet Svc @ 201 Miller Rd 8/14/23-9/13/23 - RKM 1/2	53705					
83	Greg Yuronich	\$	25.00	Reimbursement for Cell Phone - August 2023 - RKM 1/2	53705	\$	809.73	\$	13,712.31	\$ 25,235.00 45.66%
84	NAPA Auto Parts	\$	153.40	Eqp Mnt - July 2023 - RTK 1/2	53707	\$	153.40	\$	3,761.07	\$ 23,000.00 83.65%
85	Wagner Electric Sign Co.	\$	1,100.00	Bldg Mnt - Down Payment - Sign for Eng. Svc Bldg 8/10/23 - RTK 1/2	53708					
86	Huntington National Bank	\$	472.50	Charges on MC - July 2023 - Westlife Sub, Thermostat - GY	53708					
87	Northcoast Flooring Solutions LLC	\$	175.00	Bldg Mnt - Carpet Repair - Board Room 8/15/23 - RTK 1/2	53708					
88	Indy Equipment and Supply LLC	\$	4,400.00	Bldg Mnt - Aquanil Sealer 8/17/23 - RTK 1/2	53708.003	\$	6,147.50	\$	67,564.56	\$ 150,000.00 54.96%
89	Thermo Electron North America LLC	\$	71,821.90	Eqp - iCAP RQ Plus ICPMS - Mass Spec. 7/26/23 - JRG-W 1/2	53804					
90	Securitec One, Inc.	\$	9,614.38	Eqp - Access Control System @ 201 Miller Rd & Brvo Passes - RTK 1/2	53804	\$	81,436.28	\$	242,308.48	\$ 352,493.43 31.26%
91	Brian Klonk	\$	19.00	CDL Reimbursement - Brian Klonk 8/14/23 - GY 1/2	53901	\$	19.00	\$	2,198.21	\$ 6,000.00 63.36%
92	Seeley, Savidge, Ebert & Gourash Co., LPA	\$	5,475.00	Legal Fees - General Matters 8/18/23 - RKM 1/2	53907.002	\$	5,475.00	\$	79,938.54	\$ 48,275.50 -65.59%
		\$	339,136.39			\$	339,136.39			



FUND 721 - WASTEWATER
AUGUST 11 - AUGUST 31, 2023
SEPTEMBER 5, 2023

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Wastewater Employees	\$ 62,530.16	Salaries PR Post BW 2202317	51102	\$ 62,530.16	\$ 1,075,501.93	\$ 1,642,824.00	34.53%
2	Wastewater Employees	\$ 2,080.00	Part Time Wages PR Post BW 2202317	51105	\$ 2,080.00	\$ 27,527.50	\$ 69,642.00	60.47%
3	Wastewater Employees	\$ 6,144.15	Overtime Wages Plant PR Post BW 2202317	51106.101				
4	Wastewater Employees	\$ 12.71	Overtime Wages Dist/Col PR Post BW 2202317	51106.102				
5	Wastewater Employees	\$ 928.46	Overtime Wages Admin PR Post BW 2202317	51106.103				
6	Wastewater Employees	\$ 1,018.78	Overtime Wages Construction PR Post BW 2202317	51106.104				
7	Wastewater Employees	\$ 328.64	Overtime Wages Office PR Post BW 2202317	51106.105	\$ 8,432.74	\$ 73,558.71	\$ 130,104.00	43.46%
8	Wastewater Employees	\$ 2,084.94	Employee Time Buy Back PR Post BW 2202317	52115	\$ 2,084.94	\$ 70,718.43	\$ 72,341.00	2.24%
9	Wastewater Employees	\$ 295.14	MMO HRA Payment - Week Ending 08/11/2023	52203				
10	Wastewater Employees	\$ 1,260.69	MMO SHARE Payment - Week Ending 08/11/2023	52203				
11	Medical Mutual	\$ 27,626.21	Medical Mutual - September 2023	52203				
12	Wastewater Employees	\$ 235.88	MMO HRA Payment - Week Ending 08/18/2023	52203				
13	Ameritas Life Insurance Co.	\$ 1,044.62	Dental - September 2023	52203				
14	Ameritas Life Insurance Co.	\$ 197.65	Vision - September 2023	52203				
15	Wastewater Employees	\$ 2,405.05	Hospitalization PR Post BW 2202317	52203				
16	Wastewater Employees	\$ (1,504.10)	Hospitalization PR Post BW 2202317	52203	\$ 31,561.14	\$ 325,966.49	\$ 603,415.00	45.98%
17	Medical Mutual	\$ 343.43	Group Life - Medical Mutual - September 2023	52204	\$ 343.43	\$ 3,516.10	\$ 4,912.00	28.42%
18	Ohio Public Employees Retirement System	\$ 10,468.85	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	52209	\$ 10,468.85	\$ 172,796.13	\$ 257,960.00	33.01%
19	Internal Revenue Service	\$ 1,089.40	Medicare - FEDERAL - Federal Taxes*	52212	\$ 1,089.40	\$ 17,900.78	\$ 26,717.00	33.00%
20	Cintas Corporation	\$ 200.30	Mat Rental & Clothing Svc - July 2023 - GY 3/4	52226				
21	Avon Boot Shop Inc.	\$ 55.00	Boot Purchases 2023 - J. Gaydar 8/10/23 - GY 2/2	52226	\$ 255.30	\$ 5,689.41	\$ 20,000.00	71.55%
22	Robert K. Munro	\$ 5,472.50	Reimbursement for Tuition - CSU Summer '23 - GY 2/2	52500	\$ 5,472.50	\$ 18,511.10	\$ 20,000.00	7.44%
23	Huntington National Bank	\$ 39.56	Charges on MC - July 2023 - File Folders, Op. Renew - RR per GY	53500				
24	Huntington National Bank	\$ 63.00	Charges on MC - July 2023 - Westlife Sub, Thermostat - GY	53500				
25	Huntington National Bank	\$ 213.50	Charges on MC - July 2023 - ENR Sub, PS Design Webinar - JRG-E	53500				
26	Huntington National Bank	\$ 503.50	Charges on MC - July 2023 - Zoom Mbrshp, AWWA Surveys - RKM	53500	\$ 819.56	\$ 6,755.79	\$ 20,000.00	66.22%
27	Fedex Corp	\$ 84.85	Shipping Charges - Am. Garage Door, Letters, Cerlic - JRG-E 2/2	53602				
28	Huntington National Bank	\$ 310.48	Charges on MC - July 2023 - Zoom Mbrshp, AWWA Surveys - RKM	53602				
29	Huntington National Bank	\$ 18.50	Charges on MC - July 2023 - Shovels, Rotary Hammer, Reels - RTK	53602				
30	Huntington National Bank	\$ 6.00	Charges on MC - July 2023 - Westlife Sub, Thermostat - GY	53602				
31	Huntington National Bank	\$ 48.12	Charges on MC - July 2023 - File Folders, Op. Renew - RR per GY	53602				
32	Link Computer Corporation	\$ 893.79	Muni-Link Billing - September 2023 - RKM 2/3	53602				
33	Quadient Finance USA, Inc	\$ 360.67	Postage Refill & Supply Replenishment 8/15/23 - RKM 2/2	53602				
34	Quadient Leasing USA, Inc.	\$ 234.19	Postage Machine Quarterly Lease Payment @ 201 Miller - Q3 - GY 2/2	53602				
35	SmartBill Inc	\$ 598.95	Bill Forms & Envelopes 8/16/23 - GY 2/3	53602				
36	Springbrook Holding Company LLC	\$ 465.97	Springbrook - Standard Professional Svcs 7/14/23 - GY 2/3	53602				
37	Staples Advantage	\$ 145.21	Off Spl - Ink (PF), Deposit Bags, Pink Paper - RTK 2/2	53602	\$ 3,166.73	\$ 30,333.21	\$ 40,000.00	24.17%
38	WEX Fleet Universal	\$ 1,472.97	Fuel for Vehicles - 8/7/23 - GY 2/2	53604				
39	Great Lakes Petroleum Co	\$ 1,482.04	Diesel Fuel @ 201 Miller Rd 8/9/23 - RTK 2/2	53604	\$ 2,955.01	\$ 15,609.89	\$ 28,500.00	45.23%
40	Rexel, Inc.	\$ 1,940.05	Eqp Mnt - CompactLogix Controller 7/31/23 - RTK 2/2	53607				
41	Teledyne Instruments, Inc.	\$ 1,054.34	Eqp Mnt - Replacement Control Panel Assembly 8/8/23 - RH	53607				
42	Allen Refrigeration Inc.	\$ 596.36	Eqp Mnt - Repair to Freezer @ WRF 8/8/23 - RKM	53607	\$ 3,590.75	\$ 44,178.19	\$ 150,000.00	70.55%
43	Texas America Safety Company	\$ 204.00	Op Spl - Hard Hats (Full Brim) 8/4/23 - RTK 2/2	53611	\$ 204.00	\$ 234,592.91	\$ 543,375.00	56.83%
44	Discount Drug Mart Inc	\$ 13.29	Mnt Spl - July 2023 - RTK 2/2	53612				
45	Zoro Tools Inc	\$ 611.16	Mnt Spl - Storage Bins (20), Gloves - RTK 2/2	53612				
46	Grainger	\$ 1,204.99	Mnt Spl - Reamers, Ball Valves, Filter Pads, Toilet Tissue - RTK 2/2	53612.001				
47	Huntington National Bank	\$ 13.49	Charges on MC - July 2023 - Shovels, Rotary Hammer, Reels - RTK	53612.001				
48	Lowe's	\$ 113.45	Mnt Spl - July 2023 - RTK 2/2	53612.001				
49	Mars Electric Company	\$ 405.60	Mnt Spl - Conduits, Elbows, Couplings 8/3/23 - RTK 2/2	53612.001				
50	Westview Concrete Corporation	\$ 477.87	Mnt Spl - Concrete Work @ 90 Moore Rd 8/4/23 - RTK 2/2	53612.004				
51	GVS Safety Supplies Inc	\$ 567.00	Mnt Spl - Single Coil Sign Stands (6) 6/26/23 - RTK 2/2	53612.004	\$ 3,406.85	\$ 54,334.49	\$ 126,000.00	56.88%
52	Jones & Henry Laboratories Inc.	\$ 165.00	Lab Testing @ WRF 8/10/23 - RKM	53613				
53	Alloway Corp	\$ 2,679.00	Lab Analysis @ WRF - RKM	53613	\$ 2,844.00	\$ 50,304.30	\$ 37,500.00	-34.14%
54	AECOM Technical Services, Inc.	\$ 7,300.00	Cnt Svc - Flow Monitoring @ WRF 8/1/23 - RH	53701				
55	Bentley Systems Inc.	\$ 2,010.85	Cnt Svc - OpenFlows WaterGEMS 2000 Renewal 8/21/23 - JRG-E 2/2	53701				
56	ComDoc, Inc.	\$ 93.65	Cnt Svc - Xerox Copier Metering 8/1/23 - GY 2/2	53701				
57	Huntington National Bank	\$ 64.22	Charges on MC - July 2023 - Shovels, Rotary Hammer, Reels - RTK	53701				
58	Jaguar Software Inc.	\$ 472.17	Jaguar Annual Software Renewal 2023-2024 - GY 2/2	53701				
59	U.S. Bank Equipment Finance Inc	\$ 334.34	Cnt Svc - Xerox Copier Leases 8/8/23 - GY 2/2	53701.001				
60	Area Temps	\$ 469.13	Cnt Svc - Carol Traylor - Week Ending 8/6/23 - GY 2/2	53701.002				

61	Area Temps	\$ 764.67	Cnt Svc - Carol Traylor - Week Ending 8/13/23 - RKM 2/2	53701.002					
62	Area Temps	\$ 675.54	Cnt Svc - Carol Traylor - Week Ending 8/20/23 - RKM 2/2	53701.002					
63	Cintas Corporation	\$ 250.66	Mat Rental & Clothing Svc - July 2023 - GY 4/4	53701.002					
64	ESRI Inc.	\$ 2,677.67	ArcGIS Desktop Standard Renewals 2023-2024 8/24/23 - JRG-E 2/2	53701.002					
65	Kimble Recycling & Disposal	\$ 700.00	Cnt Svc - Front Load Container 8/1/23 - RH	53701.002					
66	Republic Services #224	\$ 30,718.60	Sludge Disposal - July 2023 - RH	53701.007	\$ 46,531.50	\$ 565,582.65	\$ 914,959.32		38.18%
67	Columbia Gas	\$ 668.08	gas svc @ 33675 Durrell 8/9/23 - GY	53702.001					
68	IGS Energy	\$ 1,933.13	gas svc charge @ 33675 Durrell - July 2023 - RKM	53702.001					
69	Columbia Gas	\$ 45.52	gas svc @ 641 Lear Rd 7/5/23-8/3/23 - GY	53702.002					
70	Columbia Gas	\$ 44.82	gas svc @ 32789 Lake Rd - Center Rd PS 7/19/23-8/17/23 - RKM	53702.003	\$ 2,691.55	\$ 62,816.22	\$ 118,800.00		47.12%
71	Illuminating Company	\$ 11,460.96	elec svc @ Waterbury Ave 7/6/23-8/3/23 - GY	53703.001					
72	Illuminating Company	\$ 3,457.11	elec svc @ 32789 Lake Rd PS 7/6/23-8/4/23 - GY	53703.003					
73	Illuminating Company	\$ 5.96	elec svc @ 209 Avondale 7/7/23-8/7/23 - GY	53703.003					
74	Illuminating Company	\$ 98.04	elec svc @ 641 Lear Rd 7/6/23-8/4/23 - GY	53703.003					
75	Illuminating Company	\$ 108.78	elec svc @ Woodbridge Way 7/4/23-8/4/23 - GY	53703.003					
76	Illuminating Company	\$ 94.31	elec svc @ 671 Bridgeside PS 7/4/23-8/3/23 - GY	53703.003					
77	Illuminating Company	\$ 93.95	elec svc @ 758 Jaycox Rd Sewer 7/6/23-8/4/23 - GY	53703.004					
78	Illuminating Company	\$ 93.95	elec svc @ 810 Avon Belden 7/11/23-8/9/23 - GY	53703.004	\$ 15,413.06	\$ 206,490.45	\$ 460,625.00		55.17%
79	CBTS	\$ 404.75	Telephone Svc 7/20/23-8/19/23 - RKM 2/2	53705					
80	Charter Communications	\$ 99.99	Internet Svc @ 32789 Lake Rd PS 7/24/23-8/23/23 - RH	53705					
81	Charter Communications	\$ 164.99	Internet Svc @ 201 Miller Rd 8/14/23-9/13/23 - RKM 2/2	53705					
82	Charter Communications	\$ 129.99	Ineternet Svc @ WRF 8/22/23-9/21/23 - RKM	53705					
83	Greg Yuronich	\$ 25.00	Reimbursement for Cell Phone - August 2023 - RKM 2/2	53705	\$ 824.72	\$ 11,906.44	\$ 25,500.00		53.31%
84	NAPA Auto Parts	\$ 153.39	Eqp Mnt - July 2023 - RTK 2/2	53707	\$ 153.39	\$ 3,511.09	\$ 21,000.00		83.28%
85	Wagner Electric Sign Co.	\$ 1,100.00	Bldg Mnt - Down Payment - Sign for Eng. Svc Bldg 8/10/23 - RTK 2/2	53708					
86	Huntington National Bank	\$ 472.50	Charges on MC - July 2023 - Westlife Sub, Thermostat - GY	53708					
87	Northcoast Flooring Solutions LLC	\$ 175.00	Bldg Mnt - Carpet Repair - Board Room 8/15/23 - RTK 2/2	53708					
88	Grainger	\$ 213.23	Bldg Mnt - Fuses (10), Thermostat Controls - RTK	53708					
89	Indy Equipment and Supply LLC	\$ 4,400.00	Bldg Mnt - Aquanil Sealer 8/17/23 - RTK 2/2	53708.003	\$ 6,360.73	\$ 59,566.64	\$ 89,250.00		33.26%
90	Securitec One, Inc.	\$ 9,614.38	Eqp - Access Control System @ 201 Miller Rd, Brivo Passes - RTK 2/2	53804					
91	Thermo Electron North America LLC	\$ 71,821.89	Eqp - iCAP RQ Plus ICPMS - Mass Spec. 7/26/23 - JRG-W 2/2	53804	\$ 81,436.27	\$ 271,687.34	\$ 373,305.43		27.22%
92	Brian Klonk	\$ 19.00	CDL Reimbursement - Brian Klonk 8/14/23 - GY 2/2	53901	\$ 19.00	\$ 9,271.38	\$ 5,000.00		-85.43%
93	Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 5,475.00	Legal Fees - General Matters 8/18/23 - RKM 2/2	53907.002	\$ 5,475.00	\$ 95,265.32	\$ 109,413.98		12.93%
		\$ 300,210.58			\$ 300,210.58				



**FUND 703 - ETL1
AUGUST 11 - AUGUST 31, 2023
SEPTEMBER 5, 2023**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 USA Bluebook	\$ 564.13	Mnt Spl - ETLs - Maintenance Kits 8/4/23 - RTK 1/2	53612.004				
2 Terminal Ready Mix Inc.	\$ 999.51	Repair - Concrete @ Lorain Rd 8/18/23 - RTK	53612.004	\$ 1,563.64	\$ 95,643.87	\$ 100,000.00	4.36%
3 Avon Lake Regional Water	\$ 1,257.25	ETL1 & ETL2 Repairs - Suction Line 6/7/23 - RTK 1/2	53701				
4 Avon Lake Regional Water	\$ 1,055.65	ETL1 & ETL2 Repairs - Suction Line 7/26/23 - RTK 1/2	53701				
5 Avon Lake Regional Water	\$ 5,182.87	ETL1 Repair - Behind Bubba's 7/25/23 - RTK	53701				
6 Avon Lake Regional Water	\$ 2,297.94	ETL1 Repair - Behind the Rock Pile 6/29/23 - RTK	53701				
7 Avon Lake Regional Water	\$ 4,206.67	ETL1 Repair - Lear Rd by Tracks/Behind Rock Pile 6/20/23 - RTK	53701				
8 Avon Lake Regional Water	\$ 1,602.86	Operator Charges - May 2023 - ETL1 - GY	53701.002				
9 Avon Lake Regional Water	\$ 1,602.86	Operator Charges - June 2023 - ETL1 - GY	53701.002				
10 Avon Lake Regional Water	\$ 1,974.43	Operator Charges - July 2023 - ETL1 - RKM	53701.002				
11 Flexim Americas Corporation	\$ 1,723.24	Meter Calibrations @ WFP, ETL1 & ETL2 2023 - RTK 2/3	53701.002				
12 Norfield	\$ 203.60	Cnt Svc - Locator LoGIX Annual Fees 2023-2024 - JRG-E 2/4	53701.002				
13 SOS Integration Services Corp	\$ 220.00	ETL1 - 100' Coax Cable, Connector Cable 8/2/23 - RTK	53701.002	\$ 21,327.37	\$ 83,280.72	\$ 76,100.00	-9.44%
14 Illuminating Company	\$ 10,669.95	elec svc @ 800 Moore Rd 7/10/23-8/7/23 - GY	53703.003				
15 Engie Resources	\$ 1,309.50	elec svc charge @ 800 Moore Rd - August 2023 - GY	53703.003				
16 Ohio Edison	\$ 74.82	elec svc @ Lear @ Chstnt 7/4/23-8/2/23 - GY	53703.004				
17 Ohio Edison	\$ 71.91	elec svc @ Lear @ Mills 7/4/23-8/2/23 - GY	53703.004	\$ 12,126.18	\$ 178,607.20	\$ 362,000.00	50.66%
	\$ 35,017.19			\$ 35,017.19			

**FUND 762 - ETL2
AUGUST 11 - AUGUST 31, 2023
SEPTEMBER 5, 2023**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Flexim Americas Corporation	\$ 4,135.77	Meter Calibrations @ WFP, ETL1 & ETL2 2023 - RTK 3/3	53612.002				
2 DRV, Incorporated	\$ 14,121.25	Repair - 2 Soft Starts at Island Rd 8/8/23 - RTK	53612.003				
3 USA Bluebook	\$ 564.13	Mnt Spl - ETLs - Maintenance Kits 8/4/23 - RTK 2/2	53612.004	\$ 18,821.15	\$ 73,261.86	\$ 75,000.00	2.32%
4 Avon Lake Regional Water	\$ 1,257.25	ETL1 & ETL2 Repairs - Suction Line 6/7/23 - RTK 2/2	53701				
5 Avon Lake Regional Water	\$ 1,055.65	ETL1 & ETL2 Repairs - Suction Line 7/26/23 - RTK 2/2	53701				
6 Great Lakes Petroleum Co	\$ 1,132.87	Diesel Fuel @ 9845 Avon Belden 8/10/23 - RTK 1/2	53701				
7 Norfield	\$ 203.60	Cnt Svc - Locator LoGIX Annual Fees 2023-2024 - JRG-E 3/4	53701.002				
8 Avon Lake Regional Water	\$ 2,090.66	Operator Charges - May 2023 - ETL2 - GY	53701.002				
9 Avon Lake Regional Water	\$ 2,940.52	Operator Charges - June 2023 - ETL2 - GY	53701.002				
10 John S Fenik	\$ 275.00	Lawn Svc @ Island Rd PS & LORCO Fourplex 8/1/23 - RTK 1/2	53701.002				
11 Avon Lake Regional Water	\$ 3,728.42	Operator Charges - July 2023 - ETL2 - RKM	53701.002	\$ 12,683.97	\$ 48,426.12	\$ 91,100.00	46.84%
12 Lorain Medina Rural Electric Corp	\$ 506.04	elec svc @ Spieth Rd 6/23/23-7/23/23 - GY	53703.003				
13 Illuminating Company	\$ 3,702.13	elec svc @ 800 Moore Rd Rear Upper 7/11/23-8/8/23 - GY	53703.003				
14 Engie Resources	\$ 25,322.99	elec svc @ various addresses 8/21/23 - RKM	53703.003				
15 Illuminating Company	\$ 95.97	elec svc @ Detroit Rd 7/12/23-8/8/23 - GY	53703.004				
16 Ohio Edison	\$ 71.20	elec svc @ 37980 Barres Rd 6/3/23-8/2/23 - GY	53703.004	\$ 29,698.33	\$ 222,118.16	\$ 485,000.00	54.20%
	\$ 61,203.45			\$ 61,203.45			



FUND 749 - LORCO
AUGUST 11 - AUGUST 31, 2023
SEPTEMBER 5, 2023

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Great Lakes Petroleum Co	\$ 377.62	Diesel Fuel @ 9845 Avon Belden 8/10/23 - RTK 2/2	53604	\$ 377.62	\$ 377.62	\$ -	0.00%
2	Covalen Inc.	\$ 2,470.74	Mnt Spl - Grinder Parts 8/9/23 - RTK	53612				
3	Covalen Inc.	\$ 755.00	Mnt Spl - Curb Stop Kit - 37405 Royalton Rd 8/18/23 - RTK	53612	\$ 3,225.74	\$ 15,081.22	\$ 50,000.00	69.84%
4	Bramhall Engineering and Surveying Co. Inc	\$ 1,444.13	Cnt Svc - LORCO - Barrington Park Ph 10 Obsv. 8/14/23 - JRG-E	53701				
5	SME	\$ 2,400.00	LORCO - Geotechnical Evaluation Svcs 8/21/23 - JRG-E	53701				
6	Norfield	\$ 203.60	Cnt Svc - Locator LoGIX Annual Fees 2023-2024 - JRG-E 4/4	53701.002				
7	John S Fenik	\$ 150.00	Lawn Svc @ Island Rd PS & LORCO Fourplex 8/1/23 - RTK 2/2	53701.002	\$ 4,197.73	\$ 30,274.48	\$ 25,000.00	-21.10%
8	Illuminating Company	\$ 95.11	elec svc @ 33678 Walker Rd 7/12/23-8/9/23 - GY	53703.002				
9	Ohio Edison	\$ 69.98	elec svc @ 10920 Hawke Rd 6/30/23-8/2/23 - GY	53703.003				
10	Lorain Medina Rural Electric Corp	\$ 115.33	elec svc @ Banks Rd 6/23/23-7/23/23 - GY	53703.003				
11	Lorain Medina Rural Electric Corp	\$ 128.65	elec svc @ Slife Rd 6/23/23-7/23/23 - GY	53703.003				
12	Lorain Medina Rural Electric Corp	\$ 149.32	elec svc @ Indian Hollow 6/23/23-7/23/23 - GY	53703.003				
13	Lorain Medina Rural Electric Corp	\$ 131.87	elec svc @ 36879 Capel Rd 6/23/23-7/23/23 - GY	53703.003				
14	Lorain Medina Rural Electric Corp	\$ 69.02	elec svc @ Durkee South 6/23/23-7/23/23 - GY	53703.003				
15	Lorain Medina Rural Electric Corp	\$ 207.03	elec svc @ Durkee N 6/23/23-7/23/23 - GY	53703.003				
16	Lorain Medina Rural Electric Corp	\$ 99.33	elec svc @ 12601 Cowley Rd 6/23/23-7/23/23 - GY	53703.003	\$ 1,065.64	\$ 33,442.12	\$ 47,500.00	29.60%
17	Rural Lorain County Water Authority	\$ 56.55	Water Used @ 9871 Avon Belden 7/3/23-8/3/23 - RKM	53754				
18	Rural Lorain County Water Authority	\$ 92.90	Water Used @ 38393 Royalton Rd 7/3/23-8/3/23 - RKM	53754	\$ 149.45	\$ 1,374.73	\$ 100,000.00	98.63%
19	SmartBill Inc	\$ 217.80	Bill Forms & Envelopes 8/16/23 - GY 3/3	53760				
20	Springbrook Holding Company LLC	\$ 207.10	Springbrook - Standard Professional Svcs 7/14/23 - GY 3/3	53760				
21	Link Computer Corporation	\$ 397.24	Muni-Link Billing - September 2023 - RKM 3/3	53760	\$ 822.14	\$ 25,175.97	\$ 27,000.00	6.76%
22	LORCO	\$ 5,638.48	Reimburse Payments to LORCO2 - July 2023 - GY	53901	\$ 5,638.48	\$ 42,486.88	\$ 30,000.00	-41.62%
		\$ 15,476.80			\$ 15,476.80			

FUND 704 - WATER CONSTRUCTION
AUGUST 11 - AUGUST 31, 2023
SEPTEMBER 5, 2023

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	American Garage Door Supply, Inc.	\$ 380.00	Storage Bldg - Wash Bay Doors Add'l - 3 Phase 480V - JRG-E 1/2	55003	\$ 380.00	\$ 540,703.56	\$ 1,006,711.50	46.29%
		\$ 380.00						

FUND 724 - WASTEWATER CONSTRUCTION
AUGUST 11 - AUGUST 31, 2023
SEPTEMBER 5, 2023

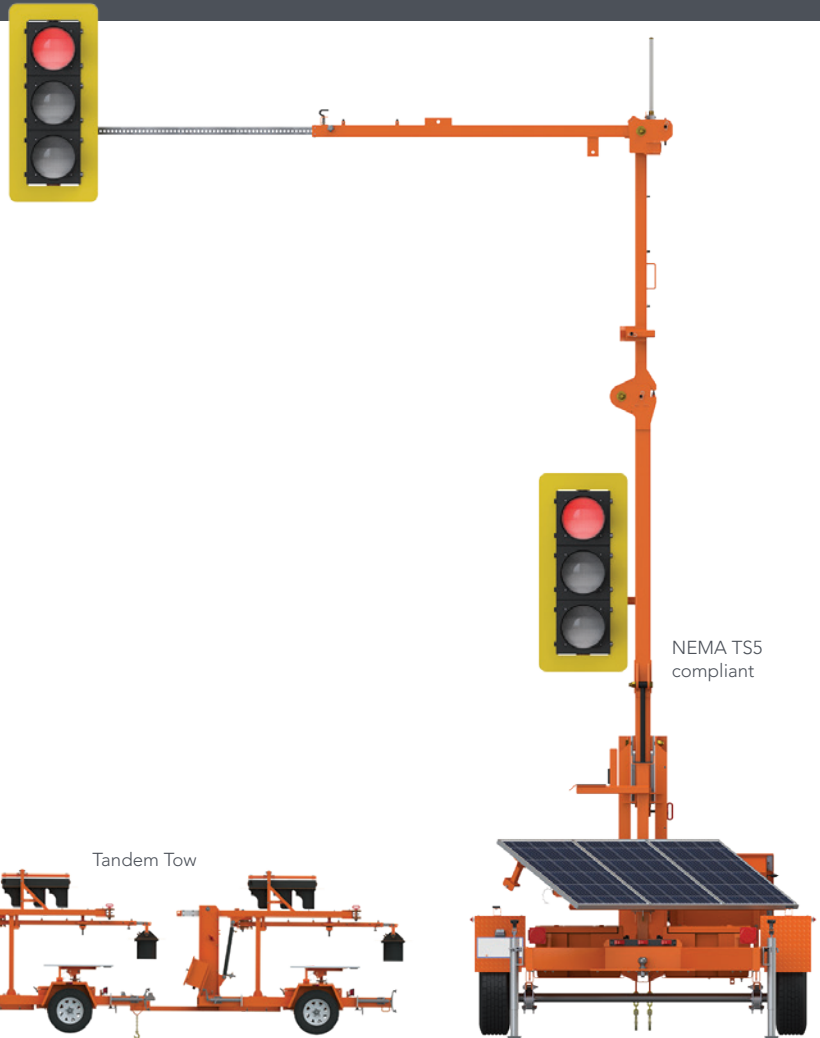
	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	American Garage Door Supply, Inc.	\$ 380.00	Storage Bldg - Wash Bay Doors Add'l - 3 Phase 480V - JRG-E 2/2	55003	\$ 380.00	\$ 540,703.56	\$ 1,006,711.50	46.29%
		\$ 380.00						



TLD-3612 G3 TRAILER-MOUNTED TRAFFIC SIGNALS

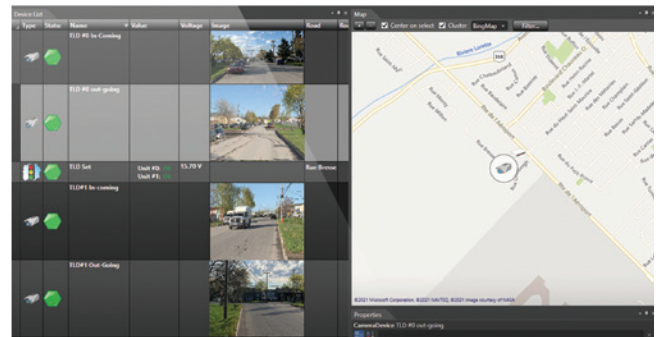
Ver-Mac's TLD-3612 G3 is a battery/solar-powered NEMA TS5 compliant portable traffic signal trailer set. This tandem tow trailer set comes with two traffic signal heads on each trailer.

Its features include the innovative V-Touch TLD Controller, tilt-and-rotate solar panels, hydraulic lift mechanism, advanced radio communication, and our JamLogic software. The TLD-3612 G3 is the most user-friendly traffic control system to set up and program, as well as the most cost-effective in the industry. This trailer-mounted traffic signal provides a safe and efficient traffic control solution for a variety of short and long term applications.



VER-MAC REMOTE CAMERA MONITORING (OPTIONAL)

- Two Axis P1214-E fixed cameras per trailer
- Monitor both incoming and outgoing traffic with two units from each trailer
- Confirm work zone is clear before remotely changing system cycle
- Video storage for incident management



REMOTE SIGNAL PLAN ACTIVATION (OPTIONAL)

- Create signal plan in JamLogic software
- Monitor traffic with remote cameras
- Send and activate signal plan through JamLogic

APPLICATIONS

- Work zone construction
- Bridge construction / repairs
- Special events
- Power outages

FEATURES & BENEFITS

ANY UNIT CAN BE A PRIMARY OR SECONDARY UNIT

No need to move units around

TILT-AND-ROTATE SOLAR PANELS

Maximize solar recharging and increase battery life

JAMLOGIC SOFTWARE

Fleet management with remote monitoring and programming

ADJUSTABLE OVERHEAD MAST

Easy and versatile deployment

HIGHLY VISIBLE 12 IN. (305 MM) LED LAMPS

Meets MUTCD standards

RADIO COMMUNICATION

Secure communication between system units

MALFUNCTION MANAGEMENT SYSTEM

Monitors radio communication, conflict monitoring, signal malfunction and low voltages

MAXIMUM DISTANCE BETWEEN UNITS

Up to 1 mile (1.6 km) line of sight

ABILITY TO CONTROL MULTIPLE UNITS

Versatile to adapt to different project applications

HYDRAULIC LIFT MECHANISM

Effortless unit deployment

TANDEM TOW

Save time and money by transporting both units with the same truck

ENVIRONMENTALLY FRIENDLY

No generator noise or pollution

ITE LAMPS

Meets MUTCD standards and provides superior performance, reliability and energy efficiency

WIND LOAD CAPACITY

90 MPH wind-load rating

V-TOUCH TLD CONTROLLER

Each TLD-3612 G3 unit features the industry's easiest and quickest programming thanks to the V-Touch TLD Controller. The controller systematically walks the user through each step to ensure the proper programming, and sequence is created.

- Large 7 in. (178 mm) LCD color graphic touch screen
- Intuitive point-and-go icons
- Real-time signal display
- Easy pattern selection and configuration
- Traffic pattern plans easy to create, modify and save
- Schedule plans daily, weekly or monthly
- Instant emergency control (red/red function)
- Ability to send email/SMS alerts when something abnormal occurs (optional)



POWER SUPPLY CONFIGURATION

TILT-AND-ROTATE SOLAR PANELS

Tilts up to 30 degrees and rotates up to 60 degrees to provide maximum charging.

The standard battery/solar configuration is designed to run 12 months in most regions without manual charging.

WARRANTY

- 1-year warranty on complete trailers
- 2-year warranty on electronic components manufactured by Ver-Mac

DIMENSIONS AND WEIGHTS

- Operating length: 182 in. (4616 mm)
- Operating width: 205 in. (5202 mm)
- Operating height: 265 in. (6718 mm)
- Traveling length: 182 in. (4616 mm)
- Traveling width: 88 in. (2238 mm)
- Traveling height: 98 in. (2477 mm)
- Weight (approx.): 1460 kg (3,219 lb.)
- Axle/suspension: 2495 kg (5,500 lb.)
- Brake actuator: 3402 kg (7,500 lb.)

OPTIONS

- Traffic detection
- Wireless remote
- Countdown display
- Additional units
- Advanced warning system
- Emergency preemption

CAMERA OPTIONS

- Remote camera monitoring
- Other options are available to meet your needs.





4650 ALLEN RD
 SUITE B
 STOW, OH 44224

Quote

Date	Quote #
8/16/2023	10686

Name / Address
Avon Lake Municipal Utilities 201 Miller Road Avon Lake, OH 44012

Ship To
Avon Lake Municipal Utilities 201 Miller Road Avon Lake, OH 44012

Rep	FOB
MS	Delivered

Item	Description	Qty	Cost	Total
	ODOT CONTRACT 090-23			
TLD-3612-G3-VM	Ver-Mac Portable Traffic Signal System Set (2 units)Two 12" configurable LED signal heads Modem, 4G Digi with GPS 12 batteries, 3-85 watt tilt and rotate solar panels, 55 Amp Charger V-Touch NTCIP Graphic Touchscreen Controller On board controller can be primary or secondary Tandem Tow & Hydraulic lift - Complies with Nema TS 5 standards	1	59,500.00	59,500.00

Quote is good for 30 Days.	Total	\$59,500.00
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Phone #	Fax #	E-mail	Web Site
330-696-2720	330-673-6227	matts@bainenterprises.com	www.bainenterprises.com