

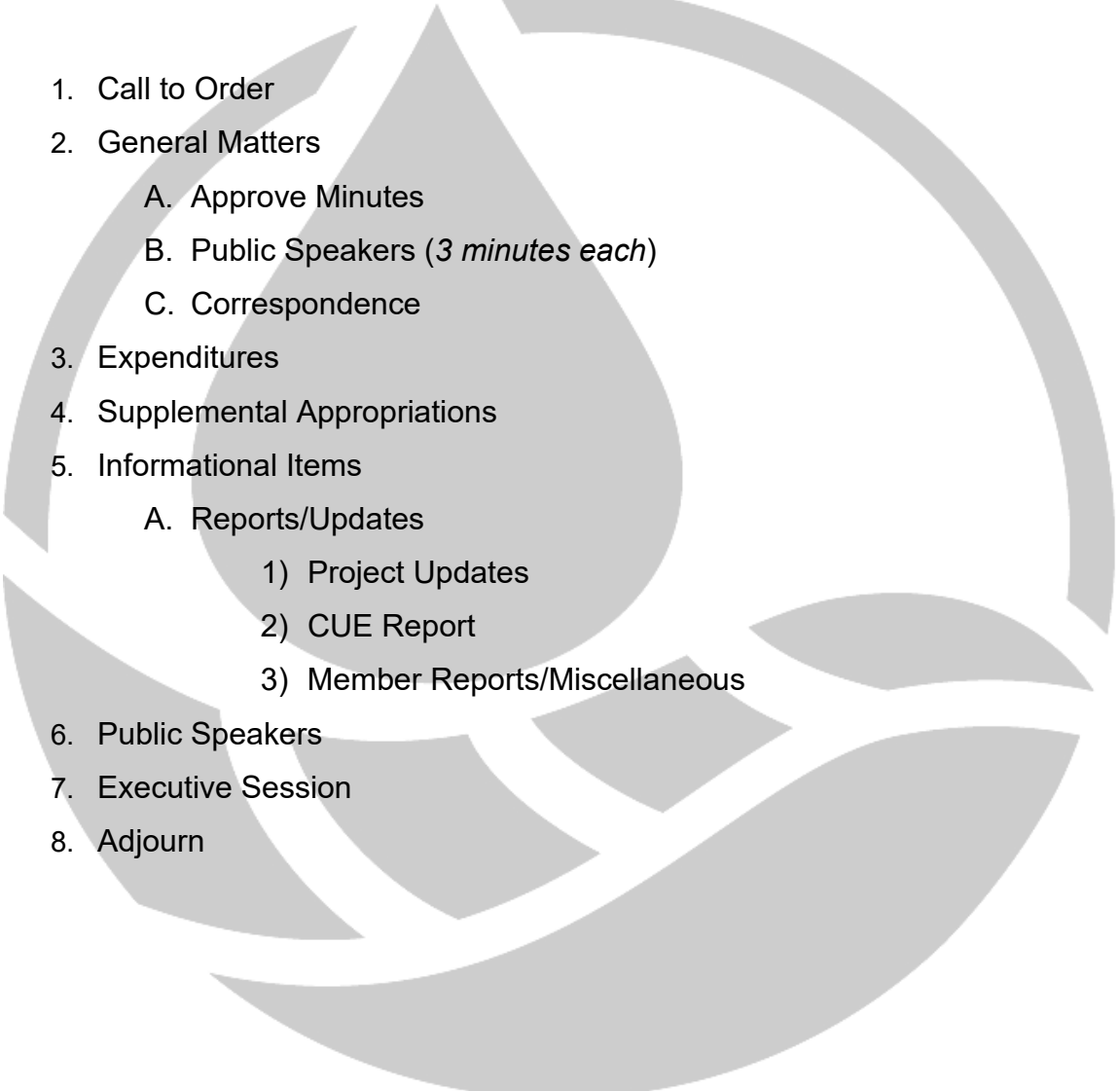
AGENDA

For

Tuesday

September 3, 2024

6:30 PM

- 
1. Call to Order
 2. General Matters
 - A. Approve Minutes
 - B. Public Speakers (*3 minutes each*)
 - C. Correspondence
 3. Expenditures
 4. Supplemental Appropriations
 5. Informational Items
 - A. Reports/Updates
 - 1) Project Updates
 - 2) CUE Report
 - 3) Member Reports/Miscellaneous
 6. Public Speakers
 7. Executive Session
 8. Adjourn

Avon Lake Regional Water
MEMORANDUM

To: **Board of Municipal Utilities**
From: **Rob Munro**
Subject: **Agenda Items – September 3, 2024**
Date: **August 30, 2024**

Item 1: **Call to Order**
Item 2A: **Approve Minutes**
Item 2B: **Public Speakers**
Item 2C: **Correspondence**
Item 3: **Expenditures**
Item 4: **Supplemental Appropriations – WDL**

Business & Financial Coordinator Bill Logan will present to the Board necessary supplemental appropriations for the current budget year. Based on this presentation, staff recommends the approval of the supplemental appropriations as presented.

Recommended Motion:

I move to authorize the CUE and the Business & Financial Coordinator to execute appropriations for the 2024 budget as presented to the Board.

Item 5A1: **Project Updates – GKY**

Power Plant Update: Avon Lake Environmental Redevelopment Group (ALERG) continues to clear debris that resulted from the implosion of the boilers at the end of July 2024. ALERG is focused on this area to allow them to schedule the next implosion. Staff has not been provided a date for the next implosion.

ETL Design Services: No update.

WFP Improvements: The Great Lakes Construction Company (GLC) installed the electrical duct bank that will serve the new chemical feed building, backfilled, compacted and tested compaction. Storm sewer piping that was within the building footprint was relocated and any abandoned pipe was removed or bulkheaded and an abandoned storm manhole was removed and filled. ALRW and GLC staff held a planning meeting to review the outage request for connecting the filtrate line that will be coming from the new filters. This connection is tentatively scheduled for November 2024.

SCADA Communication Upgrade: The CUO along with representatives from Technology Management Solutions (TMS) met with a Cybersecurity and Infrastructure Security Agency (CISA) cybersecurity specialist on August 28, 2024 to review ALRW's cybersecurity practices and information technology (IT) network. A summary, full report and overall ratings will be prepared and distributed to ALRW once it is completed. Staff will also have access to the application which will allow ALRW to update changes to both practices and hardware and track how this will improve the overall cybersecurity rating. Due to an emergency call-out our operational technology (OT) contractor was unable to meet. The CISA specialist offered to perform this assessment at a future date with our contractor either in-person or virtually in the near future. The CUO shared plans for the dedicated server room at the WFP and will incorporate their recommendations in the design so this upgrade can proceed.

Item 5A2: **CUE Report – RKM**

Item 5A3: **Member Reports/Miscellaneous**

Item 6: **Public Speakers**

Item 7: **Executive Session**

The CUE requests an Executive Session to discuss personnel matters and the purchase and/or sale of property. The CUE does not anticipate any formal action by the Board following the Executive Session.

Recommended Motion:

I move to meet in executive session as allowed by ORC §121.22 (G)(1) and (G)(2) to discuss the employment and/or dismissal of a public employee and the purchase and/or sale of public property, and to include the CUE, the CUO, the Business & Financial Coordinator, and a representative from Mansour Gavin.

Item 8: **Adjourn**

Board of Municipal Utilities
Meeting Minutes
August 20, 2024
201 Miller Road
Avon Lake, Ohio

Call to Order – Roll Call

The meeting was called to order at 6:30 PM. The meeting was held in-person using web-based video conferencing technology and streamed live to Facebook and YouTube.

Present: Mr. Dzwonczyk, Mr. Rickey, Mr. Rush and Mrs. Schnabel

Excused: Mr. Abram

Also present: CUO Yuronich, Business & Financial Coordinator Logan, Facilities & Asset Manager Kimevski, Avon Lake Councilwoman Amy Gentry, Terry Robison, William Zimmerman, Gerald Phillips, Avon Lake Councilman Rob Shamir and Attorney Connie Carr of Seely, Savidge, Ebert & Gourash.

Approve Minutes

Mr. Dzwonczyk presented the Minutes of the July 2, 2024 regular meeting. With no additional changes, additions or corrections noted, he ordered that the minutes stand and be distributed as presented.

Public Speakers

Councilwoman Gentry inquired if the Purchase Agreement for the ALERG property had been completed and if ALRW had closed on the property. Attorney Carr responded that ownership has been transferred. Councilwoman Gentry also asked if the Phase II environmental report had been completed and if ALRW was going to review the data or just go off of the summary. Mr. Yuronich responded that all of the areas of concern had been completed but that the Phase II report had not been finalized. Mr. Dzwonczyk stated that once ALRW was in possession of the completed report it would review and ultimately share the data.

Terry Robison thanked ALRW for removing the dead trees that were on the south side of Lake Rd. and offered his assistance in selecting new trees and how to care for them. Mr. Robison inquired if ALRW proceeds with the purchase of the coal yard property that they could ensure that residents would not be affected by over seventy-five years of coal residue being released into the environment. Mr. Robison also inquired if ALRW would be liable for any future discovery of contamination. Mr. Yuronich responded that all of the testing that had been performed included ground water sampling to ensure that there was not migration of contaminants off the site. Mr. Yuronich stated that the sampling plan was developed with pursuit of entering into the Ohio EPA Voluntary Action Program (VAP) and seeking a No-Further-Action letter from the Ohio EPA. Mr. Robison asked who performed the sampling. Mr. Yuronich responded that Verdantas was the company who developed the plan and performed the testing. Mr. Robison inquired if ALRW was confident that there was no acidity or heavy metals on the site that would be of concern. Attorney Carr responded that ALRW had retained a certified professional, Mr. Steve Gross of Verdantas, which is one of the few in the state that has helped develop Ohio laws related to environmental site remediation. Attorney Carr stated that as a first step Verdantas reviewed the work that had been completed by Diegan and Associates related to their Phase I and Phase II reports to verify that Mr. Gross agreed with the results and methods of their sampling. Attorney Carr stated that Mr. Gross felt that Deigan and

Associates had done an excellent job with the remediation so far but that he wanted to perform the additional sampling so that ALRW would have all of the data they needed to enter into the Ohio VAP and to analyze both the surface run-off and the ground water. Attorney Carr stated that the goal was to ensure that there were no signs of anything that would prevent ALRW from applying to the Ohio VAP and seeking a NFA letter. Attorney Carr also stated that in the purchase of any property there is never going to be a situation where there is zero risk but one of the things that made this transaction easier was that ALERG has taken out a fifteen-million-dollar insurance policy and added the City of Avon Lake and ALRW as additional insured on the policy. Mr. Robison stated that the fifteen-million would be about ten-percent of the total cost of clean-up and wanted to know if the data would be made available. Attorney Carr stated that all of the information ALRW has available currently has been made public and that once it receives a completed Phase II report that information will be available as well. Mr. Dzwonczyk added that ALRW has high-confidence that the findings will be satisfactory to all interested parties.

Bill Zimmerman stated that fifteen-million dollars is a drop in the bucket of what will be required and that his other issue is that the forty-five-day extension of the due diligence period only resulted in a summary report that didn't include all of the data. Mr. Zimmerman also stated that he was upset because the forty-five-day extension pushed the closing date into a period of time in which both City Council and the Board of Municipal Utilities were both on summer recess. Mr. Zimmerman stated that he does not understand how money can go in between ALRW and the City of Avon Lake when all of the money comes from the same place. Mr. Zimmerman added that the Finance Director for the City of Avon Lake has taken a new job with the City of Huron and was not available to answer questions. Mr. Zimmerman stated that he will be having a meeting with the former Finance Director in the near future and that he feels this whole transaction was done in a cloud of secrecy. Mr. Zimmerman stated that he was thankful to be provided the summary but that Councilman Shamir had told him it was worthless because it did not have the data attached. Mr. Zimmerman informed the Board that Mr. Phillips will be coming to the podium to question the legality of the sale.

Nick Charles inquired via social media if there was any interruption to services due to the storm that had passed through Avon Lake on August 6, 2024. Mr. Yuronich responded that aside from the loss of power and use of generators for a brief period there were no issues at the water filtration plant (WFP). Mr. Kimevski added that there were additional power outages that affected the eastern transmission lines (ETL1 and ETL2) and that several electrical poles had been knocked down along the route. Mr. Kimevski informed the Board that due to the surge of pressure in the water lines from the sudden stopping of the pumps that a break did occur. Mr. Kimevski added that staff did need to wait until the electric company cleared the downed power lines along ETL1 before they were able to excavate and repair the break. Mr. Dzwonczyk inquired if there was any flooding related to the storm or if it was just the wind that caused the damage. Mr. Kimevski stated that it was just the wind that was the problem.

Gerald Phillips asked if the water board has a resolution authorizing them to purchase the property and stated that if so, he would like a copy. Mr. Phillips also inquired if it stated anywhere in the purchase agreement that there was a fifteen-million-dollar insurance policy that listed ALRW or the City of Avon Lake as additional assured. Mr. Phillips also stated that in the purchase agreement it was a requirement prior to closing that all of the additional testing be provided and that since this didn't take place, he felt the purchase was illegal and void. Mr. Phillips also added that the purchase agreement provided numerous details that weren't followed, and he didn't understand how the City could allow this to proceed. Mr. Phillips further added that Ordinance No. 24-28 required additional data be provided to Council prior to closing. Mr. Phillips stated that he hoped ALRW and the City of Avon Lake wouldn't be held liable for the illegal storm water connection under the Clean Water Act because no data exists that shows contaminants are entering into Lake Erie and only evaluated the hydraulic conditions. Mr. Phillips requested a detailed listing of all properties that ALRW owns. Mr. Phillips stated that he

felt property purchasing was not a function of ALRW and that the purchases are illegal. Mr. Phillips reached the time limit and Mr. Dzwonczyk asked if he could continue his questions during the next Public Speaker opportunity later in the meeting. Mr. Dzwonczyk also informed Mr. Phillips that there was a packet of documents that Mr. Phillips had requested previously but never picked up and that Mr. Yuronich would hand him those documents.

Mr. Kimevski added that Mr. Charles had added a comment on social media thanking Mr. Yuronich and ALRW for their great service to the community.

Correspondence

None

Expenditures

Following review of expenses for funds and amounts as follows, Mr. Rush moved, Mr. Rickey seconded, to approve the expenditures of June 28 through August 15, 2024:

| | |
|----------------------------------|-----------------|
| Water Fund 701 | \$ 3,836,157.67 |
| Wastewater Fund 721 | \$ 2,453,615.35 |
| ETL1 Fund 703 | \$ 429,791.11 |
| ETL2 Fund 762 | \$ 1,241,516.34 |
| LORCO Fund 749 | \$ 871,134.58 |
| Water Construction Fund 704 | \$ 1,246,333.23 |
| Wastewater Construction Fund 724 | \$ 7,588.43 |

Ayes (per voice vote): Dzwonczyk, Rickey, Rush and Schnabel
Nays: None
Motion carried.

Step Increases & New Hire

Mr. Yuronich informed the Board that Emily Lenz had reached a year of service and would be moving from Step 3 to Step 4 on the Laboratory Analyst wage scale effective July 24, 2024. Mr. Yuronich also stated that Brandon Benitt advanced from Step 2 to Step 3 on the Water Filtration Plant wage scale effective August 7, 2024. Mr. Yuronich also informed the Board that ALRW staff welcomed Tesa Lutz to the team who was hired as a Customer Service Representative – Step 2 on July 22, 2024. Mr. Yuronich stated that the main office is now fully staffed with four customer service representatives.

Project Updates

Power Plant Update: Mr. Kimevski stated that the Avon Lake Environmental Remediation Group (ALERG) has been removing the debris and processing scrap from the implosion that took place on July 31st. ALERG is also preparing for the next implosion which will be two additional boilers. A date has not been set for this event yet. Following the implosion, there were no adverse effects noted by staff regarding the quality of drinking water.

Mr. Dzwonczyk asked if Mr. Kimevski could expand on the last statement. Mr. Yuronich stated that none of the manual testing nor the online-monitoring of the water through the treatment process revealed any changes in quality during or after the implosion. Mr. Yuronich stated that staff had been performing additional sampling since the start of the demolition of the power plant and have yet to detect anything out of the ordinary. Mr. Dzwonczyk inquired about the air monitoring that was being conducted at the time of the implosion that was performed by others. Mr. Yuronich stated that he believed there were four monitoring stations around the property and that although there was an increase in the dust levels briefly after the implosion none of the stations detected anything that exceeded the OSHA exposure limits and that plume of dust had mostly gone out over the lake. Mr. Dzwonczyk inquired if Mr. Yuronich had observed the implosion. Mr. Yuronich stated that he had been standing on the surface of the settling basins at the WFP when the implosion took place approximately a half-mile to the east of the power plant site. Mr. Dzwonczyk also asked Mr. Yuronich how the experience was and Mr. Yuronich responded that it sounded like loud firecrackers.

ETL Design Services: Mr. Kimevski informed the Board that Bramhall continues development of the base maps for the relocation of the suction line to cross the railroad tracks in the public right-of-way. Due to the power outages during the recent storm, staff had to deploy to repair ETL1 four times. Downtime was minimal as ALRW staff had necessary repair clamps on hand and was able to quickly mobilize so that bulk customers were minimally affected. Mr. Kimevski added that he felt staff did a really good job responding to this event.

Mr. Dzwonczyk inquired if the utility poles that had fallen were snapped in two or if they simply fell due to the wind and wet ground. Mr. Kimevski stated that a few had actually snapped in half but the rest fell just due to the extra weight of the fallen lines. Mr. Dzwonczyk asked if the shock of the poles hitting the ground contributed to the breaks in the water line and Mr. Kimevski stated that it was most likely due to the water hammer from the pumps suddenly stopping.

Mr. Rickey stated that these breaks are another reminder that ALRW must continue to push to move the ETL water line replacement project moving. Mr. Rickey added that ALRW should consider starting the project as we continue to pursue the necessary easements.

WFP Improvements: Mr. Kimevski stated that The Great Lakes Construction Company (GLC) has been relocating underground assets located within the layout of the new chemical feed building so that there will not be an interference with the foundation of the new structure and so that those assets can be accessed easily if needed. The sludge force main has been relocated and they are working on the storm sewers along with verifying that the existing electrical duct banks will not interfere. They are planning on reinforcement of the duct banks in locations that will be exposed with the necessary excavations.

Mr. Dzwonczyk inquired if Mr. Kimevski could elaborate on the location of this work. Mr. Kimevski stated that it is located in the northeast section of the WFP and that the sludge line was being rerouted in a manner to avoid existing underground utilities that could potentially interfere with future access. Mr. Yuronich added that due to the incoming electrical feeds, switchgear and generator it is a very busy area at the WFP.

Mr. Rickey inquired if the power issues related to the storm were going to result in claims from the contractor for lost-time. Mr. Kimevski stated that the power outage at the WFP was minimal and mostly during non-working hours so he did not expect any claims.

Mr. Dzwonczyk inquired if there was a way to address the temporary construction entrance and increase its security. Mr. Kimevski stated that he would let the contractor and look into that.

SCADA Communication Upgrade: Mr. Kimevski stated that ALRW team members along with representatives from both our IT (information technology) and OT (Operational Technology) network contractors will meet with a Cybersecurity and Infrastructure Security Agency (CISA) cybersecurity specialist on August 28, 2024 to review ALRW's cybersecurity practices and equipment. Staff will also go over the proposed WFP server room plans so Engineering can proceed with finalizing the design and proceed with this project.

CUO Report

Mr. Yuronich informed the Board that on July 18, 2024 the City of Elyria had a major electrical issue at their WFP and were unable to pump water for a period of time. Mr. Yuronich stated that staff worked with Rural Lorain County Water Authority (RLCWA) and the City of Elyria to utilize the emergency interconnect on West Ridge Rd. Mr. Yuronich informed the Board that 6.83 million gallons of water was pumped into Elyria's distribution system to help them supply their customers with a sufficient amount of water until the electricity was restored at their WFP. Mr. Dzwonczyk stated that sending water to them was the easier direction to send the water through the interconnect due to ALRW/RLCWA having higher pressures in their system compared to the City of Elyria. Mr. Kimevski added that no pumps are involved when water flows to Elyria. Mr. Kimevski also stated that RLCWA was monitoring their system to ensure that the flow of water to Elyria did not impart difficulties within their system and none were detected. Mrs. Schnabel inquired how long the interconnect was open and Mr. Kimevski stated that it was a little less than thirty-six hours. Mr. Dzwonczyk stated, for the benefit of Mr. Phillips, that this is one of the reasons why it is in fact appropriate for ALRW to acquire property as the interconnect was constructed on land that ALRW had purchased for expansion.

Miscellaneous & Member Reports

Mr. Rickey stated that he had attended the Building and Utilities Meeting on August 19, 2024. Mr. Rickey added that zoning for the newly acquired coal pile property was discussed. Mr. Rickey stated that he attended the Economic Development Meeting and learned that a wine restaurant was being constructed in Avon Lake and learned of the infrastructure challenges such as number of traffic lanes in that area. Mr. Rickey also informed the Board that he stayed for the Collective Committee Meeting and was able to meet the new Human Resource Director Lynn Kernya. Mr. Rickey stated that she came very highly recommended by some friends of his. Mr. Rickey stated that he feels there is a lot of information available in the Consumer Confidence Report prepared by ALRW along with the quarterly bill inserts provided to customers and that this is one of the ways ALRW strives to be transparent in its operations.

Mrs. Gentry asked how residents who live in a condo or apartment building who don't receive a bill would receive these. Mr. Yuronich stated that those documents are available online along with being dropped off to apartment buildings, public buildings and are also located within the lobby of ALRW's main office.

Mr. Rickey added that he feels ALRW goes above and beyond to keep its customers informed.

Public Speakers

Councilwoman Gentry inquired if there were any issues due to the seismic activity from the implosion within ALRW's distribution or collection system. Mrs. Gentry stated that there was a resident on Carriage Lane that had their entire ceiling collapse due to the shock waves from the implosion. Mr. Dzwonczyk stated that if it was a plaster ceiling it's possible but seemed that it was quite far away from the implosion. Mr. Yuronich stated that the seismic waves did not seem to affect anything underground.

Mrs. Gentry also asked Mr. Kimevski if the power poles were snapped in two or just blown over. Mr. Kimevski stated that he would share some pictures with her.

Mr. Dzwonczyk encouraged Mrs. Gentry to contact Mr. Yuronich or Mr. Munro if there is anything she would like explained in further detail after the meeting. Mr. Dzwonczyk stated that he will encourage Mr. Phillips to do the same. Mr. Dzwonczyk added that the summary of the report that was shared was like a scouting report and that it summarizes all of the data in way that can be easily interpreted. Mr. Dzwonczyk added that once all of the information is released that the public will be satisfied and that now that the industrial activity has ceased and the coal has been removed the site is already much, much better than it was previously and continues to move in the right direction.

Mr. Zimmerman asked about the ETL lines. Mr. Dzwonczyk informed him that those are the main transmission lines that supply water to customers outside of Avon Lake. Mr. Dzwonczyk added that the steel lines have been affected by corrosion and stray current from the power transmission lines running alongside them. Mr. Dzwonczyk stated that the replacement pipe will be plastic to address these concerns in the future.

Mr. Zimmerman informed the Board that Mr. Phillips had been involved in a heated argument with a council member at the Collective Committee Meeting. Mr. Zimmerman stated that Mr. Phillips told the council member to shut up and tried to reclaim his time at the podium. Mr. Zimmerman acknowledged that this is not proper etiquette for a public meeting but Mr. Rickey had stood up and started calling for decorum. Mr. Zimmerman then stated he told Mr. Rickey it's not his place to comment and that Mr. Rickey then accused him of threatening him. Mr. Zimmerman stated that he felt that this was important for elected officials to not act that way. Mr. Zimmerman also added that when he went to ALRW's website the terms for the Board Members were not updated. Mr. Yuronich stated that he was not aware those did not get updated and would see to it that they are made current.

Councilman Shamir stated that he and council approved the purchase process based on the understanding that they would be provided a complete report prior to the transaction being completed. Mr. Shamir stated he repeatedly asked for this and has yet to receive the complete report. Mr. Shamir added that on August 5, 2024 he was given the summary which he felt was a synopsis and therefore useless. Mr. Shamir stated that when ALRW came to the council they were informed that this information would be provided and ALRW had not acted in good faith. Mr. Shamir stated that the \$300,000 grant the City of Avon Lake received was what had funded the investigation into potential contamination at the coal yard property. Mr. Shamir stated that the property has environmental issues and he felt that Council should have been made aware of all of them ahead of the transfer. Mr. Shamir also stated that he has an issue with the Law Director representing both the City of Avon Lake and ALRW because that is a conflict of interest. Mr. Shamir requested to sit with ALRW and Verdantas to review the information and that this should have taken place prior to the property purchase. Mr. Dzwonczyk added that the information will be provided when it is completed along with providing a copy of the risk assessment. Mr. Shamir stated that the risk assessment is not what he is after. Mr. Dzwonczyk stated that he understood that but wanted Mr. Shamir to know that ALRW has been going above and beyond what was required to ensure that the City of Avon Lake, ALRW and the citizens of Avon Lake are all being protected. Mr. Shamir stated that the risk assessment should've been completed prior to the stormwater connection.

Mr. Phillips stated that he had asked Mr. Munro if there were any demolition permits related to the power plant and was told there were not. Mr. Phillips stated that the power plant had water and sewer service provided to it and they should have had to have gotten a permit. Mr. Phillips asked if the water being supplied to Avon and other communities and wants to request the contracts for those being served by ALRW. Mr. Phillips requested a detailed accounting of the \$300,000 grant funds for the environmental investigation. Mr. Phillips stated that he disagreed with the statement that the power plant implosion was much more significant than previously stated. Mr. Phillips stated that this was a noise ordinance violation and wanted to know why nothing was being done about that. Mr. Dzwonczyk stated that the noise ordinance is a City of Avon Lake function. Mr. Phillips stated that he has received asbestos and other monitoring that although it did not surpass any limits were detected. Mr. Phillips stated that he has pictures showing the dust did not just go out over the lake but had gone in every direction. Mr. Phillips wanted to know why there were no soil samples taken. Mrs. Schnabel inquired what soil samples Mr. Phillips was requesting. Mr. Phillips stated that he felt the City of Avon Lake should have taken samples after the implosion. Mrs. Schnabel and Mr. Rickey reminded him that ALRW is not the City of Avon Lake. Mr. Dzwonczyk stated that he wanted to allow Mr. Phillips time to speak and that he should focus on water or sewer related issues and not City of Avon Lake functions. Mr. Phillips stated that since ALRW was the one purchasing the power plant property it should be responsible. Mr. Dzwonczyk informed him that the property the implosion took place on is not the property ALRW purchased. Mr. Phillips stated that Mr. Munro has been very helpful in his public records requests and will go to him for that. Mr. Dzwonczyk stated that would be appropriate and noted that all of the public requests Mr. Phillips has made have been fulfilled.

Adjourn

As there was no further business, Mr. Rickey moved, Mrs. Schnabel seconded, to adjourn. The meeting adjourned at 7:40 PM.

Ayes (per voice vote): Dzwonczyk, Rickey, Rush and Schnabel

Nays: None

Motion carried.

Approved September 3, 2024.

John Dzwonczyk, Chairman

Greg Yuronich, Acting Clerk



AVON LAKE REGIONAL WATER
FUND 701 - WATER
AUGUST 16 - AUGUST 29, 2024
SEPTEMBER 3, 2024

| | Vendor | Amount | Description | GL Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|----|--|---------------|--|-----------|---------------|------------------|-----------------|-----------------------|
| 1 | Water Employees | \$ 70,290.90 | Salaries PR Post BW 2202417 | 51102 | \$ 70,290.90 | \$ 1,152,389.52 | \$ 2,270,400.00 | 49.24% |
| 2 | Water Employees | \$ 635.56 | Overtime Wages Plant PR Post BW 2202417 | 51106.101 | \$ 635.56 | \$ 21,099.43 | \$ 95,000.00 | 77.79% |
| 3 | Water Employees | \$ 622.90 | Overtime Wages Dis/Col PR Post BW 2202417 | 51106.102 | \$ 622.90 | \$ 6,807.63 | \$ 19,900.00 | 65.79% |
| 4 | Water Employees | \$ 879.43 | Overtime Wages Admin PR Post BW 2202417 | 51106.103 | \$ 879.43 | \$ 12,948.24 | \$ 19,300.00 | 32.91% |
| 5 | Water Employees | \$ 1,014.42 | Overtime Wages Construction PR Post BW 2202417 | 51106.104 | \$ 1,014.42 | \$ 4,394.23 | \$ 4,100.00 | -7.18% |
| 6 | Water Employees | \$ 1,500.10 | Overtime Wages Office PR Post BW 2202417 | 51106.105 | \$ 1,500.10 | \$ 13,359.22 | \$ 14,600.00 | 8.50% |
| 7 | Water Employees | \$ 533.21 | MMO HRA Payment-week ending 08/16/2024 | 52203 | | | | |
| 8 | Water Employees | \$ 290.13 | MMO SHARE Payment-week ending 08/16/2024 | 52203 | | | | |
| 9 | Medical Mutual | \$ 35,645.46 | Medical Mutual-September 2024 | 52203 | | | | |
| 10 | Water Employees | \$ (1,446.96) | Payroll Post BW Bi-Weekly 2202417 Hospitalization | 52203 | | | | |
| 11 | Water Employees | \$ 3,524.27 | Payroll Post BW Bi-Weekly 2202417 | 52203 | | | | |
| 12 | Water Employees | \$ 969.11 | MMO HRA Payment-week ending 08/23/2024 | 52203 | | | | |
| 13 | Water Employees | \$ 406.62 | MMO SHARE Payment-week ending 08/23/2024 | 52203 | \$ 39,921.84 | \$ 394,755.76 | \$ 589,900.00 | 33.08% |
| 14 | Medical Mutual | \$ 419.48 | Group Life - Medical Mutual - September 2024 | 52204 | \$ 419.48 | \$ 3,418.31 | \$ 4,500.00 | 24.04% |
| 15 | Ohio Public Employee Retirement System | \$ 10,443.10 | OPERS - EMPLOYEE - OPERS Pension - Employee Share* 8/22/24 | 52209 | \$ 10,443.10 | \$ 174,507.33 | \$ 361,382.00 | 51.71% |
| 16 | Internal Revenue Service | \$ 1,103.92 | Medicare FEDERAL - Federal Taxes* 8/22/24 | 52212 | \$ 1,103.92 | \$ 18,110.31 | \$ 37,864.00 | 52.17% |
| 17 | Cintas Corporation | \$ 306.67 | Mat Rental & Clothing Svc - July 2024 - GY | 52226 | \$ 306.67 | \$ 4,695.30 | \$ 14,000.00 | 66.46% |
| 18 | USA Mobile Drug Testing of NEO Corp | \$ 101.00 | Employee Random Drug Testing 8/20/24 - GY 1/2 | 53206 | \$ 101.00 | \$ 995.58 | \$ 1,500.00 | 33.63% |
| 19 | Huntington National Bank | \$ 277.14 | Charges on MC - July 2024 - Zoom Mbrship, Conf Flight - GY | 53500 | | | | |
| 20 | Huntington National Bank | \$ 66.24 | Charges on MC - July 2024 - J. Gibbooney Class 4 Renewal - JRG-W | 53500 | | | | |
| 21 | Huntington National Bank | \$ 157.47 | Charges on MC - July 2024 - Pavilion Bldg Permit, Env Cert - JRG | 53500 | | | | |
| 22 | Huntington National Bank | \$ 162.50 | Charges on MC - July 2024 - GFOA Conf. for B. Logan - GY 1/2 | 53500 | \$ 663.35 | \$ 14,491.29 | \$ 30,000.00 | 51.70% |
| 23 | Huntington National Bank | \$ 250.97 | Charges on MC - July 2024 - Zoom Mbrship, Conf Flight - GY | 53602 | | | | |
| 24 | Quadient Leasing USA, Inc. | \$ 234.20 | Postage Machine Quarterly Lease Payment @ 201 Miller - WDL 1/2 | 53602 | | | | |
| 25 | Quadient Finance USA, Inc | \$ 250.00 | Postage Refill for Postage Machine 8/15/24 - WDL 1/2 | 53602 | | | | |
| 26 | Staples Advantage | \$ 20.66 | Off Spl - Wide File Folders 8/24/24 - RTK 1/2 | 53607 | \$ 755.83 | \$ 51,434.10 | \$ 94,900.00 | 45.80% |
| 27 | Huntington National Bank | \$ 311.32 | Charges on MC - July 2024 - Truck Supplies, Gloves - RTK 1/2 | 53607 | | | | |
| 28 | Rexel, Inc. | \$ 489.58 | Eqp Mnt - Fankit Upgrade 8/15/24 - RTK | 53607 | \$ 2,078.07 | \$ 67,545.20 | \$ 105,700.00 | 36.10% |
| 29 | BL Anderson | \$ 1,277.17 | Eqp Mnt - Ashcroft Switches @ SHS 8/20/24 - RTK | 53607 | | | | |
| 30 | Bonded Chemicals Inc | \$ 7,976.24 | Op Spl - Hydrated Lime 8/7/24 - JRG-W | 53611 | | | | |
| 31 | Jones Chemicals Inc. | \$ 10,500.00 | Op Spl - Chlorine @ WFP 8/9/24 - JRG-W | 53611 | | | | |
| 32 | Sai Chemical Company | \$ 18,076.80 | Op Spl - SmartPhos 8/13/24 - JRG-W | 53611 | | | | |
| 33 | USALCO, LLC Inc. | \$ 6,418.52 | Op Spl - Alum 8/15/24 - JRG-W | 53611 | | | | |
| 34 | USALCO, LLC Inc. | \$ 6,501.18 | Op Spl - Alum 8/14/24 - JRG-W | 53611 | | | | |
| 35 | USALCO, LLC Inc. | \$ 7,144.81 | Op Spl - Alum 8/14/24 - JRG-W | 53611 | | | | |
| 36 | USALCO, LLC Inc. | \$ 6,512.99 | Op Spl - Alum 8/14/24 - JRG-W | 53611 | | | | |
| 37 | Sai Chemical Company | \$ 5,175.60 | Op Spl - Lime Slurry @ WFP 8/22/24 - JRG-W | 53611 | | | | |
| 38 | USALCO, LLC Inc. | \$ 6,512.99 | Op Spl - Alum 8/18/24 - JRG-W | 53611 | | | | |
| 39 | USALCO, LLC Inc. | \$ 6,512.99 | Op Spl - Alum 8/18/24 - JRG-W | 53611 | | | | |
| 40 | USALCO, LLC Inc. | \$ 6,489.38 | Op Spl - Alum 8/25/24 - JRG-W | 53611 | | | | |
| 41 | USALCO, LLC Inc. | \$ 6,796.42 | Op Spl - Alum 8/25/24 - JRG-W | 53611 | | | | |
| 42 | USALCO, LLC Inc. | \$ 6,507.09 | Op Spl - Alum 8/25/24 - JRG-W | 53611 | | | | |
| 43 | USALCO, LLC Inc. | \$ 7,144.81 | Op Spl - Alum 8/25/24 - JRG-W | 53611 | \$ 108,269.82 | \$ 909,261.04 | \$ 1,434,700.00 | 36.62% |
| 44 | Zoro Tools Inc | \$ 160.74 | Mnt Spl - Sodium Bicarb Resealable Bags (6) 8/14/24 - RTK | 53612 | | | | |
| 45 | Zoro Tools Inc | \$ 145.94 | Mnt Spl - Flexvolt Cutting Wheels 8/15/24 - RTK 1/2 | 53612 | | | | |
| 46 | Core & Main LP | \$ 545.00 | Mnt Spl - A423 Gasket Kit 8/14/24 - RTK | 53612 | | | | |
| 47 | The Cleveland Plumbing Supply Co. | \$ 282.00 | Mnt Spl - Poly Tubing 8/12/24 - RTK | 53612 | | | | |
| 48 | Core & Main LP | \$ 550.00 | Mnt Spl - Sigma Curb Box Lids, Sigam Bolts 8/14/24 - RTK | 53612 | | | | |
| 49 | Core & Main LP | \$ 856.25 | Mnt Spl - Ball Curbs (5) 8/14/24 - RTK | 53612 | \$ 2,539.93 | \$ 90,359.15 | \$ 171,600.00 | 47.34% |
| 50 | Huntington National Bank | \$ 371.18 | Charges on MC - July 2024 - Truck Supplies, Gloves - RTK 1/4 | 53612.001 | | | | |
| 51 | Swift First Aid Corp | \$ 89.95 | Svc to First Aid Cabinet @ WFP 8/20/24 - JRG-W | 53612.001 | | | | |
| 52 | Swift First Aid Corp | \$ 50.25 | Svc to First Aid Cabinets @ 201 Miller Rd 8/21/24 - GY 1/2 | 53612.001 | \$ 511.38 | \$ 62,963.91 | \$ 166,200.00 | 62.12% |
| 53 | Westview Concrete Corporation | \$ 2,194.63 | Concrete Repair - 32231 Lake Rd 8/19/24 - RTK | 53612.004 | | | | |
| 54 | Tree Scapes & Nursery, LTD | \$ 88.00 | Mnt Spl - Lawn Repair Materials - Top Soil 8/16/24 - RTK | 53612.004 | \$ 2,282.63 | \$ 28,946.63 | \$ 28,300.00 | -2.28% |
| 55 | Ferguson Waterworks | \$ 5,751.00 | Meters - 4" Octave for ALHS 8/7/24 - RTK | 53612.005 | \$ 5,751.00 | \$ 361,601.65 | \$ 606,400.00 | 40.37% |
| 56 | Niagara Scientific Products - Empire Scale Co. | \$ 751.26 | Lab Spl @ WFP 8/14/24 - JRG-W | 53613 | | | | |
| 57 | Trico Oxygen Company Inc. | \$ 676.75 | Lab Spl - Argon @ WFP 8/22/24 - RTK | 53613 | | | | |
| 58 | Hach Company | \$ 36.01 | Lab Spl @ WFP 8/22/24 - JRG-W | 53613 | | | | |
| 59 | Technology Management Solutions Inc | \$ 2,141.87 | Cnt Svc - Computer Support - July 2024 - GY 1/2 | 53701 | \$ 1,464.02 | \$ 82,097.20 | \$ 93,700.00 | 12.38% |
| 60 | Technology Management Solutions Inc | \$ 519.98 | Cnt Svc - Computer Support - Off-Site Back Up 8/8/24 - WDL 1/2 | 53701 | | | | |

| | | | | | | | | | | | | |
|----|---|----|--------------|---|-----------|----|----------|----|--------------|----|--------------|---------|
| 61 | Huntington National Bank | \$ | 6.50 | Charges on MC - July 2024 - Zoom Mbrshp, Conf. Flight - GY | 53701 | \$ | 2,668.35 | \$ | 57,448.09 | \$ | 121,400.00 | 52.68% |
| 62 | Kendera Enterprises Inc. | \$ | 7,445.00 | Water Breaks - 8/5/24-8/14/24 - RTK | 53701.002 | | | | | | | |
| 63 | Complete Concrete | \$ | 425.00 | Cnt Svc - Saw Cut for Wa. Break @ Lake & Beck 8/13/24 - RTK | 53701.002 | | | | | | | |
| 64 | Treasurer, State of Ohio | \$ | 2,000.00 | WFP DDAGW PW - Lab Cert. - Microbio 8/15/24 - JRG-W | 53701.002 | | | | | | | |
| 65 | Cintas Corporation | \$ | 256.05 | Mat Rental & Clothing Svc - July 2024 - GY 1/4 | 53701.002 | | | | | | | |
| 66 | Hach Company | \$ | 9,915.00 | Cnt Svc - Annual Maintenance @ WFP - UVAS, pH 8/22/24 - JRG-W | 53701.002 | | | | 125,759.80 | \$ | 184,600.00 | 31.87% |
| 67 | Columbia Gas | \$ | 174.12 | gas svc @ 33370 Lake Rd - WFP 7/18/24-8/16/24 - GY | 53702.001 | | | | 174.12 | \$ | 12,500.00 | 34.46% |
| 68 | Columbia Gas | \$ | 98.13 | gas svc @ 33370 Lake Rd - WFP Aux 7/18/24-8/16/24 - GY | 53702.002 | | | | | | | |
| 69 | Columbia Gas | \$ | 196.01 | gas svc @ 33370 Lake Rd - Garage 7/18/24-8/16/24 - GY | 53702.002 | | | | | | | |
| 70 | Columbia Gas | \$ | 49.18 | gas svc @ 33370 Lake Rd - WFP Lab 7/18/24-8/16/24 - GY | 53702.002 | | | | | | | |
| 71 | Columbia Gas | \$ | 49.18 | gas svc @ 33399 Lake Rd SIP Bldg 7/18/24-8/16/24 - GY | 53702.002 | | | | | | | |
| 72 | Columbia Gas | \$ | 49.18 | gas svc @ 92 Moore Rd 7/18/24-8/16/24 - GY | 53702.002 | | | | | | | |
| 73 | Columbia Gas | \$ | 49.18 | gas svc @ 90 Moore Rd 7/18/24-8/16/24 - GY | 53702.002 | | | | 490.86 | \$ | 17,600.00 | 6.34% |
| 74 | Illuminating Company | \$ | 25,035.50 | elec svc @ 33370 Lake Rd 7/17/24-8/15/24 - GY | 53703.001 | | | | 25,035.50 | \$ | 554,000.00 | 30.90% |
| 75 | Engle Resources | \$ | 126.58 | elec svc charge @ 90 Moore Rd 7/9/24-8/6/24 - GY | 53703.002 | | | | | | | |
| 76 | Engle Resources | \$ | 67.26 | elec svc charge @ 92 Moore Rd 7/9/24-8/6/24 - GY | 53703.002 | | | | | | | |
| 77 | Illuminating Company | \$ | 8,274.76 | elec svc @ 33385 Lake Rd SIP Bldg 7/5/24-8/5/24 - GY | 53703.002 | | | | 8,468.60 | \$ | 451,100.00 | 58.24% |
| 78 | Verizon Wireless | \$ | 1,621.20 | Cell Phone Svc - 6/26/24-7/25/24 - RKM 1/2 | 53705 | | | | | | | |
| 79 | Charter Communications | \$ | 169.99 | Internet Svc @ 201 Miller Rd 8/30/24-9/29/24 - GY 1/2 | 53705 | | | | | | | |
| 80 | Charter Communications | \$ | 214.99 | Internet Svc @ WFP 8/30/24-9/29/24 - JRG-W | 53705 | | | | 2,006.18 | \$ | 25,300.00 | 25.48% |
| 81 | Nick Mayer Ford West | \$ | 38.39 | Eqp Mnt - Oil & Filter Change - F550 7/24/24 - RTK 1/2 | 53707 | | | | | | | |
| 82 | NAPA Auto Parts | \$ | 181.58 | Eqp Mnt - July 2024 - RTK 1/2 | 53707 | | | | 259.95 | \$ | 19,600.00 | 58.90% |
| 83 | Nick Mayer Ford West | \$ | 39.98 | Eqp Mnt - Vehicle Mnt. - 19 Explorer 8/22/24 - RTK | 53707 | | | | 344.14 | \$ | 6,000.00 | -21.31% |
| 84 | Jared Larson | \$ | 344.14 | Reimbursement for Expenses - CESSWI Certification - JRG-E 1/2 | 53901 | | | | | | | |
| 85 | Seeley, Savidge, Ebert & Gourash Co., LPA | \$ | 1,206.00 | Legal Fees - General Matters 8/13/24 - RKM 1/2 | 53907.002 | | | | 1,206.00 | \$ | 47,300.00 | 17.57% |
| 86 | 2024-00003551 | \$ | 1,572,372.36 | ALERG Property Purchase - Lake Road & Shields Ave. 1/2 | 55008 | | | | 1,572,372.36 | \$ | 3,000,000.00 | 45.92% |
| | | \$ | 1,884,622.46 | | | | | | 1,884,622.46 | \$ | | |



FUND 721 - WASTEWATER
AUGUST 16 - AUGUST 29, 2024
SEPTEMBER 3, 2024

| Vendor | Amount | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|---|-----------------|--|-----------------|------------------|-----------------|-----------------------|
| 1 Wastewater-Employees | \$ 70,227.92 | Salaries PR Post BW 2202417 | \$ 70,227.92 | \$ 1,170,043.28 | \$ 1,757,900.00 | 33.44% |
| 2 Wastewater-Employees | \$ 2,112.75 | Part-Time Wages Payroll Post BW 2202417 | \$ 2,112.75 | \$ 27,366.25 | \$ 55,800.00 | 50.95% |
| 3 Wastewater-Employees | \$ 2,512.61 | Overtime Wages Plant PR Post BW 2202417 | \$ 2,512.61 | \$ 34,138.26 | \$ 69,000.00 | 50.52% |
| 4 Wastewater-Employees | \$ 622.89 | Overtime Wages Dist/Col PR Post BW 2202417 | \$ 622.89 | \$ 6,807.49 | \$ 20,000.00 | 65.96% |
| 5 Wastewater-Employees | \$ 879.43 | Overtime Wages Admin PR Post BW 2202417 | \$ 879.43 | \$ 11,055.07 | \$ 19,200.00 | 42.42% |
| 6 Wastewater-Employees | \$ 1,297.89 | Overtime Wages Construction PR Post BW 2202417 | \$ 1,297.89 | \$ 6,087.86 | \$ 9,400.00 | 35.24% |
| 7 Wastewater-Employees | \$ 500.03 | Overtime Wages Office PR Post BW 2202417 | \$ 500.03 | \$ 4,453.05 | \$ 6,000.00 | 25.78% |
| 8 Wastewater-Employees | \$ 663.95 | MMO HRA Payment-week ending 08/16/2024 | \$ 663.95 | | | |
| 9 Wastewater-Employees | \$ 290.13 | MMO SHARE Payment-week ending 08/16/2024 | \$ 290.13 | | | |
| 10 Medical Mutual | \$ 32,685.02 | Medical Mutual-September 2024 | \$ 32,685.02 | | | |
| 11 Wastewater-Employees | \$ (1,657.68) | Payroll Post BW Bi-Weekly 2202417 Hospitalization | \$ (1,657.68) | | | |
| 12 Wastewater-Employees | \$ 3,524.23 | Payroll Post BW Bi-Weekly 2202417 | \$ 3,524.23 | | | |
| 13 Wastewater-Employees | \$ 270.68 | MMO HRA Payment-week ending 08/23/2024 | \$ 270.68 | | | |
| 14 Wastewater-Employees | \$ 76.55 | MMO SHARE Payment-week ending 08/23/2024 | \$ 76.55 | | | |
| 15 Medical Mutual | \$ 383.54 | Medical Mutual-September 2024 | \$ 383.54 | \$ 392,494.30 | \$ 632,000.00 | 37.90% |
| 16 Ohio Public Employees Retirement System | \$ 10,892.45 | OPERS - EMPLOYEE - OPERS Pension - Employee Share* | \$ 10,892.45 | \$ 3,255.80 | \$ 5,000.00 | 34.88% |
| 17 Internal Revenue Service | \$ 1,145.46 | FEDERAL - Federal Taxes* | \$ 1,145.46 | \$ 185,428.56 | \$ 286,888.00 | 35.37% |
| 18 Cintas Corporation | \$ 306.67 | Mat Rental & Clothing Svc - July 2024 - GY | \$ 306.67 | \$ 950.59 | \$ 1,000.00 | 4.94% |
| 19 USA Mobile Drug Testing of Northeast Ohio Corp | \$ 198.00 | Employee Random Drug Testing 8/20/24 - GY 1/2 | \$ 198.00 | | | |
| 20 Huntington National Bank | \$ 277.15 | Charges on MC - July 2024 - Zoom Mbrshp, Conf. Flight - GY | \$ 277.15 | | | |
| 21 Huntington National Bank | \$ 157.48 | Charges on MC - July 2024 - Pavilion Bldg Permit, Env Cert - JRG | \$ 157.48 | | | |
| 22 Huntington National Bank | \$ 162.50 | Charges on MC - July 2024 - GFOA Conf. for B. Logan - GY 1/2 | \$ 162.50 | | | |
| 23 Huntington National Bank | \$ 35.99 | Charges on MC - July 2024 - Toner Cartridge - RH | \$ 35.99 | | | |
| 24 Huntington National Bank | \$ 250.97 | Charges on MC - July 2024 - Zoom Mbrshp, Conf. Flight - GY | \$ 250.97 | | | |
| 25 Quadient Leasing USA, Inc. | \$ 234.19 | Postage Machine Quarterly Lease Payment @ 201 Miller - WDL 1/2 | \$ 234.19 | \$ 6,094.89 | \$ 20,000.00 | 69.53% |
| 26 Quadient Finance USA, Inc. | \$ 250.00 | Postage Refill for Postage Machine 8/15/24 - WDL 1/2 | \$ 250.00 | | | |
| 27 Staples Advantage | \$ 20.66 | Off Spl - Wide File Folders 8/24/24 - RTK 1/2 | \$ 20.66 | \$ 791.81 | \$ 50,000.00 | 55.00% |
| 28 Great Lakes Petroleum Co | \$ 3,758.66 | Diesel Fuel @ 32789 Lake Rd 8/9/24 - RTK | \$ 3,758.66 | \$ 16,424.21 | \$ 30,700.00 | 46.50% |
| 29 Huntington National Bank | \$ 311.32 | Charges on MC - July 2024 - Truck Supplies, Gloves - RTK | \$ 311.32 | | | |
| 30 Pelton Environmental Products, Inc. | \$ 995.43 | Eqp Mnt - Seepex - Stator, Seal 8/13/24 - RH | \$ 995.43 | \$ 1,306.75 | \$ 150,000.00 | 42.66% |
| 31 Zoro Tools Inc | \$ 145.93 | Mnt Spl - Flexvolt Cutting Wheels 8/15/24 - RTK 1/2 | \$ 145.93 | \$ 7,635.94 | \$ 22,600.00 | 66.21% |
| 32 Huntington National Bank | \$ 371.18 | Charges on MC - July 2024 - Truck Supplies, Gloves - RTK | \$ 371.18 | | | |
| 33 Swift First Aid Corp | \$ 50.25 | Svc to First Aid Cabinets @ 201 Miller Rd 8/21/24 - GY 1/2 | \$ 50.25 | | | |
| 34 Swift First Aid Corp | \$ 30.95 | Svc to First Aid Cabinet @ WRF 8/20/24 - RH | \$ 30.95 | | | |
| 35 Jones & Henry Laboratories Inc. | \$ 55.00 | Lab Testing @ WRF 8/8/24 - RH | \$ 55.00 | \$ 20,566.68 | \$ 39,100.00 | 47.40% |
| 36 Alloway Corp | \$ 375.00 | Lab Analysis @ WRF 8/12/24 - RH | \$ 375.00 | | | |
| 37 Alloway Corp | \$ 495.00 | Lab Analysis @ WRF 8/13/24 - RH | \$ 495.00 | | | |
| 38 Alloway Corp | \$ 250.00 | Lab Analysis @ WRF 8/14/24 - RH | \$ 250.00 | | | |
| 39 Jones & Henry Laboratories Inc. | \$ 215.00 | Lab Testing @ WRF 8/16/24 - RH | \$ 215.00 | \$ 46,314.81 | \$ 39,400.00 | -17.55% |
| 40 Huntington National Bank | \$ 6.50 | Charges on MC - July 2024 - Zoom Mbrshp, Conf. Flight - GY | \$ 6.50 | | | |
| 41 AECOM Technical Services, Inc. | \$ 7,740.00 | Cnt Svc - Flow Monitoring @ WRF 7/31/24 - RH | \$ 7,740.00 | | | |
| 42 Technology Management Solutions Inc | \$ 519.98 | Cnt Svc - Computer Support - Off-Site Back Up 8/8/24 - WDL 1/2 | \$ 519.98 | | | |
| 43 Technology Management Solutions Inc | \$ 2,141.88 | Cnt Svc - Computer Support - July 2024 - GY 1/2 | \$ 2,141.88 | \$ 10,408.36 | \$ 96,200.00 | 37.12% |
| 44 SOS Integration Services Corp | \$ 1,080.00 | Remote Svc @ WRF 8/8/24 - RH | \$ 1,080.00 | | | |
| 45 Kimble Recycling & Disposal | \$ 725.00 | Cnt Svc - Front Load Container 8/1/24 - RH | \$ 725.00 | | | |
| 46 Cintas Corporation | \$ 309.32 | Mat Rental & Clothing Svc - July 2024 - GY | \$ 309.32 | \$ 2,114.32 | \$ 174,400.00 | 65.51% |
| 47 Columbia Gas | \$ 961.72 | gas svc @ 33675 Durrell 8/9/24 - GY | \$ 961.72 | | | |
| 48 IGS Energy | \$ 2,145.97 | gas svc charge @ 33675 Durrell - July 2024 GY | \$ 2,145.97 | \$ 3,107.69 | \$ 96,200.00 | 39.44% |
| 49 Columbia Gas | \$ 49.18 | gas svc @ 32789 Lake Rd - Center Rd PS 7/18/24-8/16/24 - GY | \$ 49.18 | \$ 1,254.67 | \$ 2,600.00 | 51.74% |
| 50 Verizon Wireless | \$ 1,621.20 | Cell Phone Svc - 6/26/24-7/25/24 - RKM 1/2 | \$ 1,621.20 | | | |
| 51 Charter Communications | \$ 139.99 | Internet Svc @ WRF 8/30/24-9/29/24 - RH 1/2 | \$ 139.99 | | | |
| 52 Charter Communications | \$ 169.99 | Internet Svc @ 201 Miller Rd 8/30/24-9/29/24 - GY 1/2 | \$ 169.99 | | | |
| 53 NAPA Auto Parts | \$ 181.58 | Eqp Mnt - July 2024 - RTK 1/2 | \$ 181.58 | \$ 1,931.18 | \$ 26,100.00 | 52.74% |
| 54 Nick Mayer Ford West | \$ 38.38 | Eqp Mnt - Oil & Filter Change - F550 7/24/24 - RTK 1/2 | \$ 38.38 | | | |
| 55 Nick Mayer Ford West | \$ 39.97 | Eqp Mnt - Vehicle Mnt - 19 Explorer 8/22/24 - RTK 1/2 | \$ 39.97 | \$ 259.93 | \$ 21,500.00 | 63.19% |
| 56 Michael Clough | \$ 30.00 | Reimburse - OWEA Industrial Waste Insp. Exam 12/19/23 - RH | \$ 30.00 | | | |
| 57 Jarod Larson | \$ 344.14 | Reimbursement for Expenses - CESSWI Certification - JRG-E 1/2 | \$ 344.14 | \$ 374.14 | \$ 5,000.00 | 48.52% |
| 58 Seeley, Savidge, Ebert & Gourash Co., LPA | \$ 1,206.00 | Legal Fees - General Matters 8/13/24 - RKM 1/2 | \$ 1,206.00 | \$ 67,275.29 | \$ 84,400.00 | 20.29% |
| 59 2024-00003551 | \$ 1,572,372.36 | ALERG Property Purchase - Lake Road & Shields Ave. 1/2 | \$ 1,572,372.36 | \$ 1,622,372.36 | \$ 2,000,000.00 | 18.88% |
| | \$ 1,727,198.34 | | \$ 1,727,198.34 | | | |



FUND 703 - ETL 1
AUGUST 16 - AUGUST 29, 2024
SEPTEMBER 3, 2024

| Vendor | Amount | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|------------------------------|--------------|-----------|--------------|------------------|---------------|-----------------------|
| 1 Great Lakes Petroleum Co | \$ 2,370.14 | 53611 | \$ 2,370.14 | \$ 2,620.14 | \$ 500.00 | -424.03% |
| 2 Core & Main LP | \$ 6,151.25 | 53612.002 | \$ 6,151.25 | \$ 9,209.25 | \$ - | |
| 3 Harold Archer & Sons, Inc. | \$ 1,224.50 | 53612.004 | \$ 1,224.50 | \$ 8,902.84 | \$ 150,000.00 | 94.06% |
| 4 Harold Archer & Sons, Inc. | \$ 1,843.00 | 53612.004 | \$ 1,843.00 | \$ 39,619.25 | \$ 100,175.00 | 60.45% |
| 5 Kendra Enterprises Inc. | \$ 2,690.00 | 53701.002 | \$ 2,690.00 | \$ 14,278.89 | | |
| | \$ 14,278.89 | | \$ 14,278.89 | | | |

FUND 762 - ETL 2
AUGUST 16 - AUGUST 29, 2024
SEPTEMBER 3, 2024

| Vendor | Amount | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|-------------------------------------|-----------|-----------|-----------|------------------|---------------|-----------------------|
| 1 John S Fenik | \$ 350.00 | 53701.002 | \$ 350.00 | \$ 44,247.65 | \$ 90,000.00 | 50.84% |
| 2 Lorain Medina Rural Electric Corp | \$ 467.69 | 53703.003 | \$ 467.69 | \$ 191,441.56 | \$ 505,000.00 | 62.09% |
| | \$ 817.69 | | \$ 817.69 | | | |

FUND 749 - LORCO
AUGUST 16 - AUGUST 29, 2024
SEPTEMBER 3, 2024

| Vendor | Amount | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|--|--------------|-----------|--------------|------------------|---------------|-----------------------|
| 1 John S Fenik | \$ 75.00 | 53701.002 | \$ 75.00 | \$ 25,484.04 | \$ 44,000.00 | 42.08% |
| 2 Lorain Medina Rural Electric Corp | \$ 107.75 | 53703.003 | \$ 107.75 | | | |
| 3 Lorain Medina Rural Electric Corp | \$ 114.62 | 53703.003 | \$ 114.62 | | | |
| 4 Lorain Medina Rural Electric Corp | \$ 274.37 | 53703.003 | \$ 274.37 | | | |
| 5 Lorain Medina Rural Electric Corp | \$ 140.30 | 53703.003 | \$ 140.30 | | | |
| 6 Lorain Medina Rural Electric Corp | \$ 71.77 | 53703.003 | \$ 71.77 | | | |
| 7 Lorain Medina Rural Electric Corp | \$ 173.51 | 53703.003 | \$ 173.51 | | | |
| 8 Lorain Medina Rural Electric Corp | \$ 97.78 | 53703.003 | \$ 97.78 | \$ 31,450.72 | \$ 44,778.00 | 29.76% |
| 9 Rural Lorain County Water Authority | \$ 56.55 | 53754 | \$ 56.55 | | | |
| 10 Rural Lorain County Water Authority | \$ 102.25 | 53760 | \$ 102.25 | \$ 1,426.28 | \$ 400,000.00 | 99.64% |
| 11 Rural Lorain County Water Authority | \$ 3,194.00 | 53760 | \$ 3,194.00 | \$ 26,414.42 | \$ 35,000.00 | 24.53% |
| 12 LORCO | \$ 6,061.34 | 53901 | \$ 6,061.34 | \$ 52,891.08 | \$ 30,000.00 | -76.30% |
| | \$ 10,469.24 | | \$ 10,469.24 | | | |

FUND 704 - WATER CONSTRUCTION
AUGUST 16 - AUGUST 29, 2024
SEPTEMBER 3, 2024

| Vendor | Amount | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|----------------------------|-----------|----------|-----------|------------------|---------------|-----------------------|
| 1 Huntington National Bank | \$ 259.33 | 55003 | \$ 259.33 | \$ 369,279.23 | \$ 500,000.00 | 26.14% |
| | \$ 259.33 | | \$ 259.33 | | | |

FUND 724 - WASTEWATER CONSTRUCTION
AUGUST 16 - AUGUST 29, 2024
SEPTEMBER 3, 2024

| Vendor | Amount | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|----------------------------|-----------|----------|-----------|------------------|---------------|-----------------------|
| 1 Huntington National Bank | \$ 259.33 | 55003 | \$ 259.33 | \$ 366,001.49 | \$ 500,000.00 | 26.80% |
| | \$ 259.33 | | \$ 259.33 | | | |

MEMORANDUM

To: **Board of Municipal Utilities**
 From: **Rob Munro, CUE & Bill Logan, Business & Financial Coordinator**
 Subject: **2024 Supplemental Appropriations**
 Date: **August 29, 2024**

I request the Board approve the following supplemental appropriations for the 2024 Fiscal Year:

| | | |
|---------------------------------|--|----------------------|
| From Fund 701 Balance | Current Fund Balance: \$8,526,822.89 | |
| To Fund 701 - Water Fund | | |
| <i>Account Number</i> | <i>Account Description</i> | <i>Appropriation</i> |
| .180.000.51106.004 | Overtime Wages Construction | 5,000.00 |
| .180.000.53500 | Education, Training & Mileage | 10,000.00 |
| .180.000.53612.002 | Repairs & Maintenance Supplies/Service Lines | 30,000.00 |
| .180.000.53612.004 | Repairs & Maintenance Supplies/Service Other | 10,000.00 |
| .180.000.53701 | Contractual Services | 10,000.00 |
| .180.000.53706 | Real Estate Taxes | 5,669.64 |
| .180.000.53708.001 | Maintenance of Building Facilities Plants | 5,000.00 |
| .180.000.53901 | Refunds and Reimbursements | 5,000.00 |
| | Fund 701 Total | 80,669.64 |

| | | |
|---------------------------------|--|----------------------|
| From Fund 703 Balance | Current Fund Balance: \$660,576.51 | |
| To Fund 703 - ETL 1 Fund | | |
| <i>Account Number</i> | <i>Account Description</i> | <i>Appropriation</i> |
| .180.000.53611 | Operating Supplies | \$ 5,000.00 |
| .180.000.53612.002 | Repairs & Maintenance Supplies/Service Lines | \$ 15,000.00 |
| .180.000.53612.004 | Repairs & Maintenance Supplies/Service Other | \$ 15,000.00 |
| .180.000.53701.002 | Contractual Services Other | \$ 50,000.00 |
| | Fund 703 Total | \$ 85,000.00 |

| | | |
|--|---|----------------------|
| From Fund 706 Balance | Current Fund Balance: \$1,289,325.87 | |
| To Fund 706 - Water Debt Service Fund | | |
| <i>Account Number</i> | <i>Account Description</i> | <i>Appropriation</i> |
| .180.000.54901 | Bond Principal Payments | \$ 200.00 |
| .180.000.54902 | Bond Interest Payments | \$ 68,530.74 |
| | Fund 706 Total | \$ 68,730.74 |

| | | |
|--------------------------------------|---|----------------------|
| From Fund 721 Balance | Current Fund Balance: \$4,852,761.82 | |
| To Fund 721 - Wastewater Fund | | |
| <i>Account Number</i> | <i>Account Description</i> | <i>Appropriation</i> |
| .190.000.53206 | Employment Physicals/Background Checks | \$ 2,000.00 |
| .190.000.53613 | Lab Supplies & Lab Work | \$ 30,000.00 |
| .190.000.53701.001 | Contractual Services Operating Leases | \$ 5,200.00 |
| .190.000.53701.002 | Contractual Services Other | \$ 1,500.00 |
| .190.000.53706 | Real Estate Taxes | \$ 5,870.62 |
| .190.000.53708.001 | Maintenance of Building Facilities Plants | \$ 6,400.00 |
| .190.000.53804 | Equipment Purchases | \$ 3,000.00 |
| | Fund 721 Total | \$ 53,970.62 |

| | | |
|---|---|----------------------|
| From Fund 727 Balance | Current Fund Balance: \$471,093.71 | |
| To Fund 727 - Wastewater Debt Service Fund | | |
| <i>Account Number</i> | <i>Account Description</i> | <i>Appropriation</i> |
| .190.000.54901 | Bond Principal Payments | \$ 16,406.93 |
| .190.000.54902 | Bond Interest Payments | \$ 23,252.46 |
| | Fund 727 Total | \$ 39,659.39 |

From Fund 749 Balance

Current Fund Balance: \$32,491.16

To Fund 749 - LORCO Custodial Account Fund

| <i>Account Number</i> | <i>Account Description</i> | <i>Appropriation</i> |
|-----------------------|------------------------------------|----------------------|
| .190.000.53701.002 | Contractual Services Other | \$ 6,500.00 |
| .190.000.5703.003 | Utilities - Electric Pump Stations | \$ 21,000.00 |
| .190.000.53901 | Refunds and Reimbursements | \$ 50,000.00 |
| .190.000.53907 | Bank Fees | \$ 54.93 |
| .190.000.54905 | OWDA Principal Payments | \$ 0.34 |
| | Fund 749 Total | \$ 77,555.27 |

From Fund 762 Balance

Current Fund Balance: \$3,685,023.54

To Fund 762 - ETL 2 Fund

| <i>Account Number</i> | <i>Account Description</i> | <i>Appropriation</i> |
|-----------------------|---|----------------------|
| .180.000.53612.003 | Repairs & Maintenance Supplies/Service Pump Station | \$ 40,000.00 |
| .180.000.53612.004 | Repairs & Maintenance Supplies/Service Other | \$ 20,000.00 |
| .180.000.53701 | Contractual Services | \$ 10,000.00 |
| | Fund 762 Total | \$ 70,000.00 |
| | Total Appropriation | \$ 475,585.66 |