Avon Lake Board of Municipal Utilities

AGENDA

For

Tuesday

June 20, 2023

6:30 PM

- 1. Call to Order
- 2. General Matters
 - A. Approve Minutes
 - B. Public Speakers (3 minutes each)
 - C. Correspondence
- 3. Expenditures
- 4. Water Filtration Plant Operator
- 5. Fontus Blue
- 6. Chlorine Bid
- 7. Inductively Coupled Plasma Mass Spectrometer
- 8. Compact Track Loader
- 9. Water & Sewer Rates
- 10. Informational Items
 - A. Reports/Updates
 - 1) Project Updates
 - 2) CUE Report
 - 3) Member Reports/Miscellaneous
- 11. Public Speakers
- 12. Executive Session
- 13. Possible Board Action
- 14. Adjourn

Avon Lake Regional Water

MEMORANDUM

To: **Board of Municipal Utilities**

From: Rob Munro

Subject: Agenda Items – June 20, 2023

Date: **June 16, 2023**

Item 1: Call to Order

Item 2A: Approve Minutes

Item 2B: Public Speakers

<u>Item 2C</u>: Correspondence

Item 3: **Expenditures**

<u>Item 4</u>: **Water Filtration Plant Operator** – *RKM*

The CUO and Water Filtration Plant Manager have been interviewing applicants for the open position of Operator. After in-house posting, external advertisement, and interviews, Nick Jacobs has accepted an offer to join the Avon Lake Regional Water team. Nick will begin as an Operator – Step 2 on July 5, 2023.

Item 5: Fontus Blue – GKY

Staff has been working with Fontus Blue out of Akron regarding a software optimization application called Decision Blue for use at the Water Filtration Plant. Decision Blue is a tool for staff to utilize while making operational decisions related to chemical dosing. The expected savings in chemical costs during the first year of use is 5% or more. A 5% reduction in chemical costs would equate to approximately a \$50,000 savings in the Water Fund budget. Staff intends to have a recommendation for the Boards consideration at the August 15th meeting.

Item 6: **Chlorine Re-Bid** – *RKM*

Due to several exceptions during the bidding period for chemicals, staff did not recommend an award for the supply of chlorine at the Water Filtration Plant and chose to re-bid. Bids were opened on Friday June 9th using the online bidding platform Bid Express. Two bids were received for the supply of chlorine from Alexander Chemical Corporation and Jones Chemical Inc. Both bidders submitted exceptions with their bid and based on discussion with the Law Director, staff is recommending the award of the chlorine contract to Jones Chemical Inc.

Recommended Motion:

I move to authorize the CUE to execute a contract with Jones Chemcial Inc., valid from July 1, 2023 and running through December 31, 2023, for the supply of chlorine at a price of \$1,810 per ton.

Item 7: Inductively Coupled Plasma Mass Spectrometer – GKY

Bids were opened on Friday June 16th for a new Inductively Coupled Plasma Mass Spectrometer (ICP-MS) that will replace the current Atomic Absorption Spectrophotometer (AAS) at the WFP lab. Bids were advertised online using the Bid Express platform and locally in the Chronicle Telegram. There was one bid received for this piece of equipment from Thermo Electron North America LLC. Staff is recommending the award of this bid in the amount of \$143,643.79.

Recommended Motion:

I move to authorize the CUE to execute a procurement contract with Thermo Electron North America LLC for the purchase of an Inductively Coupled Plasma Mass Spectrometer for the amount of \$143,643.79.

<u>Item 8</u>: **Compact Track Loader** – *RKM*

Included in the 2023 operating budget is the purchase of a new Bobcat track loader. Similar to a Bobcat skid-steer, a track loader has rubber tracks instead of tires. This allows for more surface-to-track area and minimizes ground disturbance in the work area. This versatile piece of equipment will be used in multiple areas for many different tasks. All attachments that are currently owned are interchangeable between our existing skid-steer and the track loader. A brush cutting attachment is also included with the purchase so that staff can effectively maintain the many easements for our utilities, specifically the ETL's. The Bobcat track loader will be procured under the Sourcewell Cooperative Purchasing program.

Recommended Motion:

I authorize the CUE to execute a procurement contract with Clark Equipment Company dba Bobcat Company for the purchase of a Bobcat Compact Track Loader, and appurtences, in the amount of \$85,304.45.

Item 9: Water & Sewer Rates – RKM

At the June 6th meeting the CUE discussed upcoming water and sewer rate adjustments for 2024 and 2025. The Board has held rates static for the past three years in spite of skyrocketing operating costs and inflation. The CUE is proposing a 4% increase for water rates in 2024 and 2025 and a 2% rate increase for sewer rates in 2024 only.

The proposed rate increases also include adjustments for the minimum service fee based on recommendations from Raftelis. The minimum service fee includes the first 2,000 gallons of water and sewer consumption and also supports fixed costs incurred by the utility regardless of how much water and sewer is used. The water minimum service fee will only be adjusted in 2025 and the sewer minimum service fee will be

adjusted in 2024 and 2025. The last time the water minimum service fee was adjusted was at the beginning of 2023 and the sewer minimum service fee was last adjusted in 2020.

With the proposed rate increases, the average Avon Lake customer using 15,000 gallons of water per quarter will only see a total increase of \$7.06 per quarter by 2025. After these rate adjustments, Avon Lake Regional Water will continue to have the lowest water rate in the state of Ohio of all incorporated cities.

Recommended Motion:

I move to set water and sewer rates in accordance with the following:

Water rates effective January 1, 2024

First 50,000 gallons \$2.16 per 1,000 gallons

Next 200,000 gallons \$1.78 per 1,000 gallons

Next 250,000 gallons \$1.48 per 1,000 gallons

Minimum Service Fee \$6.38 (includes first 2,000 gallons)

Water rates effective January 1, 2025

 First 50,000 gallons
 \$2.25 per 1,000 gallons

 Next 200,000 gallons
 \$1.85 per 1,000 gallons

 Next 250,000 gallons
 \$1.54 per 1,000 gallons

Minimum Service Fee \$7.97 (includes first 2,000 gallons)

Sewer rates effective January 1, 2024

All sewer flow \$7.45 per 1,000 gallons

Minimum Service Fee \$23.15 (includes first 2,000 gallons)

Sewer rates effective January 1, 2025

All sewer flow \$7.45 per 1,000 gallons

Minimum Service Fee \$24.31 (includes first 2,000 gallons)

<u>Item 10A1</u>: **Project Updates** – *GKY*

Power Plant Update: Environmental remidation work continues at the former Power Plant and Coal Pile properties, as well as demolition work on the west side of the Power Plant property. Staff continues to have regular communication with ALERG staff and periodic site visits.

ETL Design Services: Staff is working with the US Army Corps of Engineers regarding the approval of the application that was submitted in October 2022. The USACE has provided little feedback on the application aside from stating that it is under review.

WFP Improvements: Ohio EPA provided an update to staff on the status of the plan submittal approval. They have requested more information from the design professional, which was provided to them by HDR during the week of June 12th. Staff is optimistic that an approval will be received very soon.

2022 Water Line Bundle Project: UUI has returned to some properties in the project areas to perform restoration work for a second time. It may be necessary for UUI to perform more restoration work after summer months. The removal of the abandoned sandstone storm culvert on Lear Rd. is tentatively scheduled during the week of July 31st. Staff reached out to UUI to ensure that the Lear Rd. work will not take place during the week of July 24th due to Norfolk-Southern closing Jaycox Rd during that week for railroad crossing maintenance. Staff explained that both of those roads cannot be closed during the same time period.

Additional Storage Building: Northbay continues with the internal utility work. The week of June 12th installation of the fire suppression system began. Northbay has completed the installation of the concrete pad for the step-down transformer. Northbay is still awaiting the delivery of major electrical equipment. ALRW staff continues to coordinate site work with Northbay so all tasks proceed as efficiently as possible.

Item 10A2: **CUE Report** – *RKM*

<u>Item 10A3</u>: **Member Reports/Miscellaneous**

Item 11: Public Speakers

Item 12: Executive Session

The CUE requests an Executive Session to discuss the purchase and/or sale of property. Based on discussion in Executive Session the Board may take formal action afterwards.

Recommended Motion:

I move to meet in executive session as allowed by ORC §121.22 (G)(2) to discuss the purchase and/or sale of property and to include the CUE, the CUO, a representative from Seeley Savidge Ebert & Gourash, and a representative from Mansour Gavin.

Item 13: Possible Board Action

Item 14: Adjourn

Board of Municipal Utilities Meeting Minutes June 6, 2023 201 Miller Road Avon Lake, Ohio

Call to Order – Roll Call

The meeting was called to order at 6:30 PM. The meeting was held in-person using web-based video conferencing technology and streamed live over Facebook.

Present: Mr. Abram, Mr. Dzwonczyk, Mr. Rickey, Mr. Rush, and Mrs. Schnabel.

Also present: CUE Munro, CUO Yuronich, Attorney Carr of Seeley, Savidge, Ebert and Gourash, Councilman Spaetzel, LORCO representative Del Roig, and resident Patty Nussle.

Approve Minutes

Mr. Dzwonczyk presented the Minutes of the May 30, 2023 regular meeting. With no additional changes, additions or corrections noted, he ordered that the minutes stand and be distributed as presented.

Public Speakers

None.

Correspondence

None.

Expenditures

Following review of expenses dated June 6, 2023, for funds and amounts as follows, Mr. Abram moved, Mrs. Schnabel seconded, to approve the expenditures of April 28 through May 11, 2023:

Water Fund 701	\$ 111,404.16
Wastewater Fund 721	\$ 132,061.98
ETL1 Fund 703	\$ 175.00
ETL2 Fund 762	\$ 2,120.24
LORCO Fund 749	\$ 1,940.00
Water Construction Fund 704	\$ 10.96
Wastewater Construction Fund 724	\$ 10.97

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None Motion carried.

Bid Solicitations

Mr. Munro stated that there are two bid solicitations that have been advertised in the Chronicle Telegram and online with the Bid Express platform. The first bid solicitation is for the Ion Coupled Plasma Mass Spectrometer, or ICP. This will replace the atomic absorption mass spectrophotometer, that needs repairs and well past its life expectancy. It is 13 years old and is need of at least \$10,000 in repairs. This equipment is an important piece of lab equipment in the testing of metals in the potable drinking water and in the analysis of wastewater and industrial samples.

Mr. Dzwonczyk asked if there was any radioactivity related to the atomic absorption unit. Mr. Yuronich stated that there is not radioactive material, it combusts the analytes and measures the wavelengths of light released as it is consumed and quantifies the amount of each analyte present.

Mr. Munro stated that the second bid solicitation is for the liquid chlorine used at the Water Filtration Plant. There were several exceptions to the first liquid chlorine bids and staff did not have a recommendation to award the contract. Bids will be unsealed on Friday, June 9, 2023 at 12:00 noon.

Water & Sewer Rates

Mr. Munro stated that he is currently working with our consultant, Raftellis, on the water and sewer rates. Raftellis has prepared a report that contains their projections for revenues and expenses for the next five years. Mr. Munro stated that while they offer projections, the outlook is not absolute and can change as time progresses. A memo prepared by Mr. Munro offering his recommendation on rates will be distributed to the Board by early next week for their consideration. Pursuant to the agreements with bulk customers, any rate changes need to be presented to them at least six months prior to those new rates taking effect. The Board would need to act at the June 20, 2023 meeting in order for rate adjustments to take effect January 1, 2024.

Even with rate adjustments, Avon Lake Regional Water will still have the lowest water rates of incorporated cities in the State of Ohio. Mr. Munro stated that even with the large increase in chemical costs and other utilities, proposed rate adjustments are still very minor considering how much expenses have increased combined with rates being kept constant over the previous three years. The improvements taking place at the Water Filtration Plant will be adding additional costs over the coming years. Modest increases now are necessary to cover these expenses so that our customers will not face a large increase in the coming years.

Mr. Rickey inquired if the chemical costs, specifically chlorine is a localized issue or if it is affecting the industry as a whole across the nation. Mr. Munro stated that it is a national issue. Mr. Dzwonczyk stated that there is an initiative mentioned at previous meetings that Avon Lake Regional Water is working on production of sodium hypochlorite at our facilities instead of purchasing either liquid chlorine or purchasing bulk sodium hypochlorite. He asked Mr. Yuronich to provide details on the economics of that process. Mr. Yuronich stated that although he could not comment on specific numbers, there are a number of reasons why it would be beneficial to produce it ourselves. Along with being competitive on price, it will also help with any supply chain issues and safety of our employees and the public. Sodium hypochlorite production requires only table salt to be stored on site as a raw material for the process. Mr. Yuronich stated that we are limited to the amount of chlorine gas that we can have on hand and that there are no limitations on the amount of salt.

Mr. Munro stated that having the input from Raftellis allows Avon Lake Regional Water to plan for the future and have the data to make sure we only increase rates at the absolutely necessary rate and that both our customers and bulk customers can enjoy continued low rates.

Mr. Munro also stated that Avon Lake Regional Water is continuing talks with Techwin, a South Korean company that is looking to establish itself in the United States. Techwin manufactures high-strength on-site sodium hypochlorite generating equipment.

Mr. Rush asked if they could expect the rate increase to be in the single digit range and Mr. Munro confirmed that it would definitely be less than ten percent.

Project Updates

Power Plant Update: Mr. Yuronich stated that the environmental remediation continues with a focus on the coal pile portion of the property and the demolition continues on the north side of the road. Staff continues regular contact with Avon Lake Environmental Remediation Group employees.

ETL Design Services: No updates

WFP Improvements: No updates but staff has received word from the Ohio Environmental Protection Agency that they should expect comments soon.

2022 Water Line Bundle Project: Mr. Yuronich stated that during the repair of a water line there was an old sandstone culvert for the storm sewer system. Avon Lake Regional Water had moved our water line out of that area. The City of Avon Lake has elected to do a proper removal and repair of the road base under their portion of the open contract with Underground Utilities Inc. that is tentatively scheduled for the end of July. Mr. Yuronich stated that the City of Avon Lake is handling all of the detour, signage and communication with the public. Mr. Munro added that we are contributing to the road resurfacing since a portion of Lear Rd. was disturbed by our water line repair and relocation.

Additional Storage Building: Mr. Yuronich stated that Northbay is continuing with the internal utility work and staff is also continuing to coordinate any site-work outside the building with Northbay so as not to interfere with them.

CUE Report

Mr. Munro stated that effective June 5, 2023 there were three employees that were laterally moved from older job descriptions to new classifications. Carl Busse and Will Fischer are now Infrastructure Specialists, both at step 7. George Caruso is now an Infrastructure Technician at step 7.

Miscellaneous & Member Reports

Mr. Abram provided a LORCO report and stated that Director Gene Toy is working with the Lorain County Engineer's office to facilitate the tie-in of the IGA property located on Rt. 82. Mr. Abram also stated that the Eaton Township Building Department is forecasting the construction of one hundred new homes in 2023.

Mr. Abram stated that LORCO was the recipient of a 2.7 million dollar grant in 2022. Director Toy plans to use some of the money to facilitate an inflow and infiltration study to reduce the amount of unbilled water entering the sanitary sewer system and also to tag the sewer clean-out lids reminding residents that it is illegal to tamper with the system.

Mr. Munro stated that Director Toy had been in discussions with Engineering Services Manager Gaydar to finalize the cost of the IGA connection to the LORCO system.

Mr. Dzwonczyk reported that Mr. Munro and Mr. Yuronich and himself will be meeting with Mr. Ziemnik of the Lorain County Metroparks and also attending a meeting with the ETL bulk customers later in the week.

Public Speakers

None.

Executive Session

Mr. Rush moved, Mr. Abram seconded, to meet in executive session as allowed by ORC §121.22 (G)(2) and (G)(3) to discuss the purchase and/or sale of property and pending legal matters and to include the CUE, the CUO and Attorney Carr from Seeley, Savidge, Ebert and Gourash.

Ayes (per roll-call vote): Abram, Dzwonczyk, Rickey, Rush, and Schnabel Nays: None Motion carried.

The Board entered Executive Session at 7:08 PM

The Board reconvened the public meeting at 7:53 PM

Adjourn

As there was no further business, Mr. Abram moved, and Mr. Rush seconded, to adjourn. The meeting adjourned at 7:53 PM.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush, Schnabel Nays: None Motion carried.

Approved June 20, 2023.

John Dzwonczyk, Chairman

Robert Munro, Clerk



AVON LAKE REGIONAL WATER

FUND 701 - WATER

JUNE 2 - JUNE 15, 2023

Water Employees 3 2,006.37 Saltente PP note the 2002112 S100.03 S1	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions Budget	% of Budget Remaining
Mark Employees 3 725.00 Overtime Wages DataCles PR Post 8W 200312 \$1100.00 \$100.00	1 Water Employees	\$ 52,058.37	Salaries PR Post BW 2202312	51102	\$ 52,058.37	\$ 677,015.01 \$ 2,151,982.00	68.54%
West Employees 3 716.50 Overtime Wages Control INT Post BMY 202312 \$190.100	2 Water Employees	\$ 2,089.22	Overtime Wages Plant PR Post BW 2202312	51106.101			_
5 Wale Employees \$ 2,116 0 0 0 0 0 0 0 0 0	3 Water Employees	\$ 209.06	Overtime Wages Dist/Col PR Post BW 2202312	51106.102			
Name Progress \$4.19.66 Control Niles Collect Progress \$4.19.66 Control Niles Collect Progress \$4.19.66 \$4.19.67.00 \$4.00	4 Water Employees	\$ 782.50	Overtime Wages Admin PR Post BW 2202312	51106.103			
Witter Employees	5 Water Employees	\$ 211.89	Overtime Wages Construction PR Post BW 2202312	51106.104			
Water Employees	6 Water Employees	\$ 410.95	Overtime Wages Office PR Post BW 2202312	51106.105	\$ 3,703.62	\$ 58,840.56 \$ 113,157.00	48.00%
Month Mont	7 Water Employees	\$ 477.84	Employee Time Buy Back PR Post BW 2202312	52115	\$ 477.84	\$ 71,689.07 \$ 102,564.00	30.10%
10 Ameritas Life Insurance Co. \$ 876.16 Dental - July 2023 52203 522	8 Water Employees	\$ 21.32	MMO HRA Payment - Week Ending 06/02/2023	52203			
1 Amerikas Lie hassurance	9 Water Employees	\$ (241.38)	MMO HRA Payment - Week Ending 06/09/2023	52203			
2 West Employees \$ 2,406.05 Hospitalization PR Post BV 2020312 \$2203 \$ 2,173.62 \$ 209,886.34 \$ 434.689.00 61.72%	10 Ameritas Life Insurance Co.	\$ 876.15	Dental - July 2023	52203			
1.5 West Employees	11 Ameritas Life Insurance Co.	\$ 165.20	Vision - July 2023	52203			
4 One Public Employees Networner System \$ 7,873.66 OPERS - EMPLOYEE - OPERS Pension - Employee Share* \$2209 \$ 7,873.66 \$ 107,358.68 \$ 320,964.00 66,59%	12 Water Employees	\$ 2,405.05	Hospitalization PR Post BW 2202312	52203			
15 Indexian Revenue Service \$ 824.88 Medicure - FEDEPRIAL - Federal Turner* 52712 \$ 824.88 \$ 11,712.78 \$ 33,246.00 64.77%	13 Water Employees	\$ (1,052.82)	Hospitalization PR Post BW 2202312	52203	\$ 2,173.52	\$ 209,886.34 \$ 434,688.00	51.72%
15	14 Ohio Public Employees Retirement System	\$ 7,873.66	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	52209	\$ 7,873.66	\$ 107,355.88 \$ 320,994.00	66.56%
Fragment	15 Internal Revenue Service	\$ 824.88	Medicare - FEDERAL - Federal Taxes*	52212	\$ 824.88	\$ 11,712.70 \$ 33,246.00	64.77%
18 Selphes Advantage	16 Cintas Corporation	\$ 229.47	Mat Rental & Clothing Svc - May 2023 - GY 1/4	52226	\$ 229.47	\$ 3,355.39 \$ 20,000.00	83.22%
19 Fedex Corp	17 FriendsOffice	\$ 80.24	Off Spl - May 2023 - Copy Paper - RTK 1/2	53602			_
Note Name	18 Staples Advantage	\$ 214.69	Off Spl - Ink, File Folders, Highlighters 5/27/23 - RTK 1/2	53602			
21 Mincipan 1900	19 Fedex Corp	\$ 129.05	Shipping Charges - Bid Binders 6/7/23 - JRG-E 1/2	53602	\$ 423.98	\$ 52,614.34 \$ 75,900.00	30.68%
22 Municipay Fees \$ 509.46 Monthly Merchant Fees for Utilises - 00/05/20/23 1/2 53811 \$ 29,303.91 \$ 590,085.19 1,510,120.00 60.53%	20 WEX Fleet Universal	\$ 1,487.22	Fuel for Vehicles 6/7/23 - GY 1/2	53604	\$ 1,487.22	\$ 11,056.70 \$ 33,750.00	67.24%
24 Janes Chemicals Inc. \$ 1,248.45 \$ 0,9 5plAum - JRG-W \$3611 \$ 29,303.91 \$ 566,085.19 \$ 1,510,120.00 \$60,539 \$ 1,510,120.00 \$60,539 \$ 1,510,120.00 \$60,539 \$ 1,510,120.00 \$60,539 \$ 1,510,120.00 \$60,539 \$ 1,510,120.00 \$60,539 \$ 1,510,120.00 \$60,539 \$ 1,510,120.00 \$60,539 \$ 1,510,120.00 \$60,539 \$ 1,510,120.00 \$60,539 \$ 1,510,120.00 \$60,539 \$ 1,510,120.00 \$60,539 \$ 1,510,120.00 \$	21 KoneCranes Inc.	\$ 2,918.67	Eqp Mnt - Chlorine Room @ WFP 5/31/23 - RTK	53607	\$ 2,918.67	\$ 45,493.67 \$ 111,250.00	59.11%
24 Jones Chemicals Inc. \$ 16,308,00 Op. Spl. Chlorine @ WFP PS/00/23 - JRCA-W \$3611 \$ 29,303.91 \$ 596,085.19 \$ 1,510,120.00 \$0.539 \$1.500,120.00 \$0.539	22 Municipay Fees	\$ 559.46	Monthly Merchant Fees for Utilities - 06/05/2023 1/2	53611			
25 Granger \$ 4,57.90 Mrt Sp1 - Trash Bags, Gloves - RTK 1/2 53612.001 53612.002 53612.001 53612.002 53612.001 53612.002 53612.002 53612.003 53612.001 53612.003 53612.00	23 USALCO, LLC Inc.	\$ 12,436.45	Op Spl - Alum - JRG-W	53611			
26 Core & Malin LP \$ \$,746,99 Mrt Spi- Adaphers, 90 Bends, Valve Box Lids - RTK 1/2 \$3812,001 \$3812,	24 Jones Chemicals Inc.	\$ 16,308.00	Op Spl - Chlorine @ WFP 5/30/23 - JRG-W	53611	\$ 29,303.91	\$ 596,085.19 \$ 1,510,120.00	60.53%
27 Swiff-First Aid Corp S 97.56 Sv. to First Aid Calnier & Q20 Miller & WFP - RTK 1/2 53812.00	25 Grainger	\$ 457.90	Mnt Spl - Trash Bags, Gloves - RTK 1/2	53612.001			
28 Tinco Oxygen Company Inc. \$ 108.20 Mnt Gases @ 201 Millier Rid & WiPP - RTK 1/2 53812.01	26 Core & Main LP	\$ 5,746.99	Mnt Spl - Adapters, 90 Bends, Valve Box Lids - RTK 1/2	53612.001			
29 Capital One Trade Credit (E&H Hardware) \$ 37.60 Mirl Spl - May 2023 - RTK 1/2	27 Swift First Aid Corp	\$ 97.56	Svc to First Aid Cabinets @ 201 Miller & WFP - RTK 1/2	53612.001			
20 Zoro Tools Inc \$ 349.00 Mrt. Spi - 1/2" Hole-Hawg Drill 61/123 - RTK \$3612.002 32 Tree Scapes & Nursery, LTD \$ 513.00 Mrt. Spi - Topsoil - RTK \$3612.004 33 Terminal Ready Mix Inc. \$ 466.75 Repair - Concrete @ 32599 Lake Rd, 131 Artsdale - RTK \$3612.004 34 Badger Meter Inc. \$ 1,300.51 Beacon Hosting Svc & Cellular LTE - April 2023 - RTK 1/2 \$3612.005 35 Badger Meter Inc. \$ 1,730.51 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 1/2 \$3612.005 36 Badger Meter Inc. \$ 1,730.51 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 1/2 \$3612.005 37 Badger Meter Inc. \$ 1,730.51 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 1/2 \$3612.005 38 Trico Oxygen Company Inc. \$ 20.00 Mrt. Spi - JRG-W 1/2 \$3612.005 39 Hach Company \$ 3,754.66 Lab Spi @ WFP - JRG-W \$5613 40 Western Reserve Pure Water \$ 66.78 Di Rental & Supplies Spi 1/2 - JRG-W 1/2 \$3613 \$ 3,850.49 \$ 57,008.91 \$ 91,840.00 \$7.93% 41 Badger Meter Inc. \$ 20.00 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 2/2 \$3701 42 Badger Meter Inc. \$ 365.80 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 2/2 \$3701 43 Technology Management Solutions Inc. \$ 365.80 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 2/2 \$3701 44 Allotat LLC \$ 750.00 Crit Svc - Computer Support - May 2023 - GY 1/2 \$3701.002 45 ComDoc, Inc. \$ 11.07 Crit Svc - Computer Support - May 2023 - GY 1/2 \$3701.002 46 Area Temps \$ 346.90 Crit Svc - Kristna Timko - Week Ending St/28/3 - GY 1/2 \$3701.002 47 Area Temps \$ 334.90 Crit Svc - Computer Support - May 2023 - GY 1/2 \$3701.002 48 Brakey Energy, Inc. \$ 1,072.50 Mo. Fee for Energy Mgmt - May 2023 - GY 1/2 \$3701.002 49 Crit Scorpation \$ 20.005 Mo. Fee for Energy Mgmt - May 2023 - GY 1/2 \$3701.002 40 Crit Scorpation \$ 20.005 Mo. Fee for Energy Mgmt - May 2023 - GY 1/2 \$3701.002 \$ 8.293.60 \$ 122.448.54	28 Trico Oxygen Company Inc.	\$ 108.20	Mnt Gases @ 201 Miller Rd & WFP - RTK 1/2	53612.001			
31 Core & Main LP	29 Capital One Trade Credit (E&H Hardware)	\$ 57.60	Mnt Spl - May 2023 - RTK 1/2	53612.001			
12 Tree Scapes & Nursery, LTD	30 Zoro Tools Inc	\$ 349.00	Mnt Spl - 1/2" Hole-Hawg Drill 6/1/23 - RTK	53612.001			
33 Terminal Ready Mix Inc. \$ 466.75 Repair - Controlle @ 32599 Lake Rd, 131 Artsdale - RTK 53612.005 34 Badger Meter Inc. \$ 230.51 Cellular LTE - March 2023 - RTK 1/2 53612.005 35 Badger Meter Inc. \$ 230.51 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 1/2 53612.005 36 Badger Meter Inc. \$ 230.51 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 1/2 53612.005 37 Badger Meter Inc. \$ 230.51 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 1/2 53612.005 38 Tico Oxygen Company Inc. \$ 29.05 Mrt Gases @ WFP 5/31/23 - JRG-W 2/2 53613 38 Hach Company \$ 3,754.66 Lab Spi @ WFP - JRG-W 2/2 53613 40 Western Reserve Pure Water \$ 66.78 DI Rental & Supplies 5/31/23 - JRG-W 1/2 53613 41 Badger Meter Inc. \$ 260.60 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 2/2 53701 42 Badger Meter Inc. \$ 365.68 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 2/2 53701 43 Technology Management Solutions Inc \$ 2,667.94 Cnt Svc - Computer Support - May 2023 - RTK 2/2 53701 44 AliData LLC \$ 750.00 Cnt Svc - Computer Support - May 2023 - CY 1/2 53701 45 ComDoc, Inc. \$ 121.07 Cnt Svc - Xerox Copier Metering 6/1/23 - GY 1/2 53701 002 46 Area Temps \$ 713.07 Cnt Svc - Xerox Copier Metering 6/1/23 - GY 1/2 53701 002 47 Area Temps \$ 1,072.50 Mo. Fee for Energy Mgmt - May 2023 - GY 2/4 53701 002 48 Brakey Energy, Inc. \$ 1,072.50 Mo. Fee for Energy Mgmt - May 2023 - GY 2/4 53701 002 50 Columbia Company \$ 1,965.88 elec voe @ 33370 Lake Rd - June 2023 - RYM 1/2 53703 002 51 Columbia Company \$ 1,965.88 elec voe @ 33370 Lake Rd - June 2023 - GY 4 53703 001 54 Bluminating Company \$ 51.91 elec voe @ 33370 Lake Rd - June 2023 - GY 4 53703 002 43,058.82 508,371.24 \$ 1,381,776.00 63.24	31 Core & Main LP	\$ 12,049.20	Mnt Spl - Woodside Holdings - Water Main Lowering 6/2/23 - RTK	53612.002			
34 Badger Meter Inc. \$ 230.51 Cellular LTE - March 2023 - RTK 53612.005 53613	32 Tree Scapes & Nursery, LTD	\$ 513.00	Mnt Spl - Topsoil - RTK	53612.004			
Badger Meter Inc. \$1,730.51 Beacon Hosting Svc & Cellular LTE - April 2023 - RTK 1/2 53612.005 53613 53612.005 53613	33 Terminal Ready Mix Inc.	\$ 466.75	Repair - Concrete @ 32599 Lake Rd, 131 Artsdale - RTK	53612.004			
Badger Meter Inc. \$ 230.51 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 1/2 53612.005 \$ 21,287.73 \$ 484,837.53 \$ 649,558.47 11.78%	34 Badger Meter Inc.	\$ 230.51	Cellular LTE - March 2023 - RTK	53612.005			
Badger Meter Inc. \$ (750,00) Credit - Beacon Mobile Read Module 3/28/23 - RTK 1/2 53612.005 \$ 21,287.73 \$ 484,837.53 \$ 549,558.47 11.78%	35 Badger Meter Inc.	\$ 1,730.51	Beacon Hosting Svc & Cellular LTE - April 2023 - RTK 1/2	53612.005			
38 Trico Oxygen Company Inc. \$ 29.05 Mint Gases @ WFP 5/31/23 - JRG-W 2/2 53613	36 Badger Meter Inc.	\$ 230.51	Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 1/2	53612.005			
39 Hach Company \$ 3,754.66 Lab Spl @ WFP - JRG-W 53613 536		\$ (750.00)	Credit - Beacon Mobile Read Module 3/28/23 - RTK 1/2	53612.005	\$ 21,287.73	\$ 484,837.53 \$ 549,558.47	11.78%
40 Western Reserve Pure Water \$ 66.78 DI Rental & Supplies 5/31/23 - JRG-W 1/2 53613 \$ 3,850.49 \$ 57,008.91 \$ 91,840.00 37.93% 41 Badger Meter Inc. \$ 260.60 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 2/2 53701 </td <td>38 Trico Oxygen Company Inc.</td> <td>\$ 29.05</td> <td>Mnt Gases @ WFP 5/31/23 - JRG-W 2/2</td> <td>53613</td> <td></td> <td></td> <td></td>	38 Trico Oxygen Company Inc.	\$ 29.05	Mnt Gases @ WFP 5/31/23 - JRG-W 2/2	53613			
Badger Meter Inc. \$ 260.60 Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 2/2 53701	39 Hach Company	\$ 3,754.66	Lab Spl @ WFP - JRG-W	53613			
42 Badger Meter Inc. \$ 365.68 Beacon Hosting Svc & Cellular LTE - April 2023 - RTK 2/2 53701 43 Technology Management Solutions Inc \$ 2,667.94 Cnt Svc - Computer Support - May 2023 - GY 1/2 53701 44 AIIData LLC \$ 750.00 Cnt Svc - Kerpis Series Annual Renew 23-24 - RKM 1/2 53701 45 ComDoc, Inc. \$ 121.07 Cnt Svc - Xerox Copier Metering 6/1/23 - GY 1/2 53701.002 46 Area Temps \$ 713.07 Cnt Svc - Kristina Timko - Week Ending 5/28/23 - GY 1/2 53701.002 47 Area Temps \$ 384.69 Cnt Svc - Kristina Timko - Week Ending 5/28/23 - GY 1/2 53701.002 48 Brakey Energy, Inc. \$ 1,072.50 Mo. Fee for Energy Mgmt - May 2023 5/30/23 - GY 1/2 53701.002 49 Cintas Corporation \$ 208.05 Mat Rental & Clothing Svc - May 2023 - GY 2/4 53701.002 50 Social Gathering LLC \$ 1,750.00 Cnt Svc - Social Media Management - July 2023 - RKM 1/2 53701.002 51 Columbia Gas \$ 300.25 gas svc @ 201 Miller Rd 4/27/23-5/26/23 - GY 53702.002 \$ 8,293.60 \$ 122,448.54 \$ 380,684.29 67.83% 51 Columbia Gompany \$ 40,479.17 elec svc @ 33370 Lake Rd 4/27/23-5/26/23 - GY 53703.001 52 Illuminating Company \$ 92.13 Electric Service 53703.002 53 Engie Resources \$ 1,969.58 elec svc @ 33370 Lake Rd - June 2023 - GY 53703.002 54 Illuminating Company \$ 513.91 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 55 Engie Resources \$ 4.03 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 56 Engie Resources \$ 4.03 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 57 S703.002 \$ 43,058.82 \$ 508,371.24 \$ 1,381,776.00 63.21%	40 Western Reserve Pure Water		DI Rental & Supplies 5/31/23 - JRG-W 1/2	53613	\$ 3,850.49	\$ 57,008.91 \$ 91,840.00	37.93%
43 Technology Management Solutions Inc	41 Badger Meter Inc.		Beacon Hosting Svc & Cellular LTE - May 2023 - RTK 2/2	53701			
44 AllData LLC \$ 750.00 Cnt Svc - Repair Series Annual Renew 23-24 - RKM 1/2 53701 45 ComDoc, Inc. \$ 121.07 Cnt Svc - Xerox Copier Metering 6/1/23 - GY 1/2 53701 46 Area Temps \$ 713.07 Cnt Svc - Kristina Timko - Week Ending 5/28/23 - GY 1/2 53701.002 47 Area Temps \$ 384.69 Cnt Svc - Kristina Timko - Week Ending 6/4/23 - GY 1/2 53701.002 48 Brakey Energy, Inc. \$ 1,072.50 Mo. Fee for Energy Mgmt - May 2023 5/30/23 - GY 1/2 53701.002 49 Cintas Corporation \$ 208.05 Mat Rental & Clothing Svc - May 2023 - GY 2/4 53701.002 50 Social Gathering LLC \$ 1,750.00 Cnt Svc - Social Media Management - July 2023 - RKM 1/2 53701.002 51 Columbia Gas \$ 300.25 gas svc @ 201 Miller Rd 4/27/23-5/26/23 - GY 53702.002 \$ 300.25 \$ 20,879.53 \$ 31,625.00 33.98% 52 Illuminating Company \$ 40,479.17 elec svc @ 33370 Lake Rd 4/18/23-5/16/23 - GY 53703.001 53 Engie Resources \$ 1,969.58 elec svc @ 33370 Lake Rd - June 2023 - GY 53703.002 55 Illuminating Company \$ 92.13 Electric Service 53703.002 56 Engie Resources \$ 4.03 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 57 Saronand \$ 43,058.82 \$ 508,371.24 \$ 1,381,776.00 63.21%	42 Badger Meter Inc.	\$ 365.68	·	53701			
45 ComDoc, Inc. \$ 121.07 Cnt Svc - Xerox Copier Metering 6/1/23 - GY 1/2 53701.002 46 Area Temps \$ 713.07 Cnt Svc - Kristina Timko - Week Ending 5/28/23 - GY 1/2 53701.002 47 Area Temps \$ 384.69 Cnt Svc - Kristina Timko - Week Ending 6/4/23 - GY 1/2 53701.002 48 Brakey Energy, Inc. \$ 1,072.50 Mo. Fee for Energy Mgmt - May 2023 5/30/23 - GY 1/2 53701.002 49 Cintas Corporation \$ 208.05 Mat Rental & Clothing Svc - May 2023 - GY 2/4 53701.002 50 Social Gathering LLC \$ 1,750.00 Cnt Svc - Social Media Management - July 2023 - RKM 1/2 53701.002 51 Columbia Gas \$ 300.25 gas svc @ 201 Miller Rd 4/27/23-5/26/23 - GY 53702.002 \$ 8,293.60 \$ 122,448.54 \$ 380,684.29 67.83% 51 Ulluminating Company \$ 40,479.17 elec svc @ 33370 Lake Rd 4/18/23-5/16/23 - GY 53703.001 52 Illuminating Company \$ 92.13 Electric Service 53703.002 53 Engie Resources \$ 1,969.58 elec svc @ 33370 Lake Rd - June 2023 - GY 53703.002 54 Illuminating Company \$ 92.13 Electric Service 53703.002 55 Engie Resources \$ 4.03 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 56 Engie Resources \$ 4.03 elec svc @ various accts 6/5/23 - GY 53703.002 57 Social General Service 53703.002 58 Social General Service 53703.002 58 Social General Service 53703.002 59 Social General Service 53703.002 59 Social General Service 53703.002 59 Social General Service 53703.002 50 Social General Service 53703.0	· ·		,				
46 Area Temps \$ 713.07 Cnt Svc - Kristina Timko - Week Ending 5/28/23 - GY 1/2 53701.002 47 Area Temps \$ 384.69 Cnt Svc - Kristina Timko - Week Ending 6/4/23 - GY 1/2 53701.002 48 Brakey Energy, Inc. \$ 1,072.50 Mo. Fee for Energy Mgmt - May 2023 5/30/23 - GY 1/2 53701.002 49 Cintas Corporation \$ 208.05 Mat Rental & Clothing Svc - May 2023 - GY 2/4 53701.002 50 Social Gathering LLC \$ 1,750.00 Cnt Svc - Social Media Management - July 2023 - RKM 1/2 53701.002 \$ 8,293.60 \$ 122,448.54 \$ 380,684.29 67.83% 51 Columbia Gas \$ 300.25 gas svc @ 201 Miller Rd 4/27/23-5/26/23 - GY 53702.002 \$ 300.25 \$ 20,879.53 \$ 31,625.00 33.98% 52 Illuminating Company \$ 40,479.17 elec svc @ 33370 Lake Rd 4/18/23-5/16/23 - GY 53703.001 53 Engie Resources \$ 1,969.58 elec svc @ 33370 Lake Rd - June 2023 - GY 53703.002 55 Illuminating Company \$ 92.13 Electric Service 53703.002 56 Engie Resources \$ 4.03 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 57 Engie Resources \$ 4.03 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 58 Engie Resources \$ 4.03 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002	44 AllData LLC	\$ 750.00	Cnt Svc - Repair Series Annual Renew 23-24 - RKM 1/2	53701			
47 Area Temps \$ 384.69 Cnt Svc - Kristina Timko - Week Ending 6/4/23 - GY 1/2 53701.002 48 Brakey Energy, Inc. \$ 1,072.50 Mo. Fee for Energy Mgmt - May 2023 5/30/23 - GY 1/2 53701.002 49 Cintas Corporation \$ 208.05 Mat Rental & Clothing Svc - May 2023 - GY 2/4 53701.002 50 Social Gathering LLC \$ 1,750.00 Cnt Svc - Social Media Management - July 2023 - RKM 1/2 53701.002 \$ 8,293.60 \$ 122,448.54 \$ 380,684.29 67.83% 51 Columbia Gas \$ 300.25 gas svc @ 201 Miller Rd 4/27/23-5/26/23 - GY 53702.002 \$ 300.25 \$ 20,879.53 \$ 31,625.00 33.98% 52 Illuminating Company \$ 40,479.17 elec svc @ 33370 Lake Rd 4/18/23-5/16/23 - GY 53703.001 53 Engie Resources \$ 1,969.58 elec svc @ 33370 Lake Rd - June 2023 - GY 53703.001 54 Illuminating Company \$ 92.13 Electric Service 53703.002 55 Illuminating Company \$ 513.91 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 56 Engie Resources \$ 4.03 elec svc @ various accts 6/5/23 - GY 53703.002 \$ 43,058.82 \$ 508,371.24 \$ 1,381,776.00 63.21%	45 ComDoc, Inc.	\$ 121.07	Cnt Svc - Xerox Copier Metering 6/1/23 - GY 1/2	53701			
48 Brakey Energy, Inc. \$ 1,072.50 Mo. Fee for Energy Mgmt - May 2023 5/30/23 - GY 1/2 53701.002 49 Cintas Corporation \$ 208.05 Mat Rental & Clothing Svc - May 2023 - GY 2/4 53701.002 50 Social Gathering LLC \$ 1,750.00 Cnt Svc - Social Media Management - July 2023 - RKM 1/2 53701.002 \$ 8,293.60 \$ 122,448.54 \$ 380,684.29 67.83% 51 Columbia Gas \$ 300.25 gas svc @ 201 Miller Rd 4/27/23-5/26/23 - GY 53702.002 \$ 300.25 \$ 20,879.53 \$ 31,625.00 33.98% 52 Illuminating Company \$ 40,479.17 elec svc @ 33370 Lake Rd 4/18/23-5/16/23 - GY 53703.001 53 Engie Resources \$ 1,969.58 elec svc @ 33370 Lake Rd - June 2023 - GY 53703.001 54 Illuminating Company \$ 92.13 Electric Service 53703.002 55 Illuminating Company \$ 513.91 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 56 Engie Resources \$ 4.03 elec svc @ various accts 6/5/23 - GY 53703.002 \$ 43,058.82 \$ 508,371.24 \$ 1,381,776.00 63.21%	·		<u> </u>				
49 Cintas Corporation \$ 208.05 Mat Rental & Clothing Svc - May 2023 - GY 2/4 53701.002 50 Social Gathering LLC \$ 1,750.00 Cnt Svc - Social Media Management - July 2023 - RKM 1/2 53701.002 \$ 8,293.60 \$ 122,448.54 \$ 380,684.29 67.83% 51 Columbia Gas \$ 300.25 gas svc @ 201 Miller Rd 4/27/23-5/26/23 - GY 53702.002 \$ 300.25 \$ 20,879.53 \$ 31,625.00 33.98% 51 Ulluminating Company \$ 40,479.17 elec svc @ 33370 Lake Rd 4/18/23-5/16/23 - GY 53703.001 51 Engie Resources \$ 1,969.58 elec svc @ 33370 Lake Rd - June 2023 - GY 53703.001 51 Ulluminating Company \$ 92.13 Electric Service 53703.002 53703.002 53703.002 508,371.24 \$ 1,381,776.00 63.21%	47 Area Temps	\$ 384.69	Cnt Svc - Kristina Timko - Week Ending 6/4/23 - GY 1/2	53701.002			
50 Social Gathering LLC \$ 1,750.00 Cnt Svc - Social Media Management - July 2023 - RKM 1/2 53701.002 \$ 8,293.60 \$ 122,448.54 \$ 380,684.29 67.83% 51 Columbia Gas \$ 300.25 gas svc @ 201 Miller Rd 4/27/23-5/26/23 - GY 53702.002 \$ 300.25 \$ 20,879.53 \$ 31,625.00 33.98% 52 Illuminating Company \$ 40,479.17 elec svc @ 33370 Lake Rd 4/18/23-5/16/23 - GY 53703.001 53703.001 53703.001 53703.001 53703.001 53703.001 53703.002 53703.002 53703.002 53703.002 53703.002 53703.002 53703.002 53703.002 508,371.24 \$ 1,381,776.00 63.21%	48 Brakey Energy, Inc.	\$ 1,072.50	Mo. Fee for Energy Mgmt - May 2023 5/30/23 - GY 1/2	53701.002			
51 Columbia Gas \$ 300.25 gas svc @ 201 Miller Rd 4/27/23-5/26/23 - GY 53702.002 \$ 300.25 \$ 20,879.53 \$ 31,625.00 33.98% 52 Illuminating Company \$ 40,479.17 elec svc @ 33370 Lake Rd 4/18/23-5/16/23 - GY 53703.001 53703.001 53703.001 53703.001 53703.001 53703.001 53703.002 53703.002 53703.002 53703.002 53703.002 53703.002 53703.002 53703.002 53703.002 53703.002 508,371.24 \$ 1,381,776.00 63.21%	•			53701.002			
52 Illuminating Company \$ 40,479.17 elec svc @ 33370 Lake Rd 4/18/23-5/16/23 - GY 53703.001 53 Engie Resources \$ 1,969.58 elec svc @ 33370 Lake Rd - June 2023 - GY 53703.001 54 Illuminating Company \$ 92.13 Electric Service 53703.002 55 Illuminating Company \$ 513.91 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 56 Engie Resources \$ 4.03 elec svc @ various accts 6/5/23 - GY 53703.002 \$ 43,058.82 \$ 508,371.24 \$ 1,381,776.00 63.21%				53701.002			67.83%
53 Engie Resources \$ 1,969.58 elec svc @ 33370 Lake Rd - June 2023 - GY 53703.001 54 Illuminating Company \$ 92.13 Electric Service 53703.002 55 Illuminating Company \$ 513.91 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 56 Engie Resources \$ 4.03 elec svc @ various accts 6/5/23 - GY 53703.002 \$ 43,058.82 \$ 508,371.24 \$ 1,381,776.00 63.21%		•	• •		\$ 300.25	\$ 20,879.53 \$ 31,625.00	33.98%
54 Illuminating Company \$ 92.13 Electric Service 53703.002 55 Illuminating Company \$ 513.91 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 56 Engie Resources \$ 4.03 elec svc @ various accts 6/5/23 - GY 53703.002 \$ 43,058.82 \$ 508,371.24 \$ 1,381,776.00 63.21%							
55 Illuminating Company \$ 513.91 elec svc @ 201 Miller Rd 5/7/23-6/6/23 - GY 53703.002 56 Engie Resources \$ 4.03 elec svc @ various accts 6/5/23 - GY 53703.002 \$ 43,058.82 \$ 508,371.24 \$ 1,381,776.00 63.21%	•		_				
56 Engie Resources \$ 4.03 elec svc @ various accts 6/5/23 - GY 53703.002 \$ 43,058.82 \$ 508,371.24 \$ 1,381,776.00 63.21%	0 , ,						
			•				
57 Avon Lake Regional Water \$ 109.62 Water Used from ETLs - Krebs - May 2023 - GY 53704 \$ 109.62 \$ 241.57 \$ 15,750.00 98.47%							
	57 Avon Lake Regional Water	\$ 109.62	Water Used from ETLs - Krebs - May 2023 - GY	53704	\$ 109.62	\$ 241.57 \$ 15,750.00	98.47%



AVON LAKE REGIONAL WATER

FUND 701 - WATER

JUNE 2 - JUNE 15, 2023

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
58 Greg Yuronich	\$ 25.00	Reimbursement for Cell Phone - June 2023 - RKM 1/2	53705				
59 Verizon Wireless	\$ 647.09	Cell Phone Svc - 4/26/23-5/25/23 - GY 1/2	53705				
60 Charter Communications	\$ 214.99	Internet Svc @ WFP 5/30/23-6/29/23 - JRG-W	53705	\$ 887.08	\$ 8,089.13 \$	25,235.00	67.94%
61 Fisher Auto Parts, Inc	\$ 75.00	Eqp Mnt - New Battery - Van #11 5/31/23 - RTK 1/2	53707				
62 NAPA Auto Parts	\$ 132.05	Eqp Mnt - May 2023 - Batteries (2) - RTK 1/2	53707	\$ 207.05	\$ 1,978.12 \$	23,000.00	91.40%
63 Randall's Lawn Care Inc.	\$ 1,859.37	Lawn & Landscaping 2023 - Invoice 3 of 8 6/1/23 - RTK 1/2	53708				
64 State Striping LLC	\$ 132.50	Bldg Mnt - Restripe Parking Lot 5/27/23 - RTK 1/2	53708	\$ 1,991.87	\$ 50,654.29 \$	150,000.00	66.23%
65 Precision Laser & Instruments Inc.	\$ 8,454.60	Eqp - GNSS Handheld Receivers, Config 5/24/23 - RTK 1/2	53804				
66 NPi Systems	\$ 6,673.11	Eqp - Board Room AV System 3/30/23 - RKM 1/2	53804				
67 Huntington National Bank-Equipment	\$ 26,831.85	Lease Payment - Ford F550 Lamp II - CH 1/2	53804				
68 Hudco Manufacturing, Inc.	\$ 3,070.02	Eqp - HP310Q Package, Lubricant - RTK 1/2	53804	\$ 45,029.58	\$ 106,157.79 \$	352,493.43	69.88%
69 HDR, Inc.	\$ 838.12	Eng Fees - Redundancy & Future Capacity Plan - Pay #37 - JRG-E 1/2	53806	\$ 838.12	\$ 60,274.72 \$	555,603.00	89.15%
	\$ 227,329.35			\$ 227,329.35			



AVON LAKE REGIONAL WATER FUND 721 - WASTEWATER

JUNE 2 - JUNE 15, 2023

protecting our resource.		JUNE 20, 2023							
Vendor	Amount	Description	G/L Acct	G	/L Sum	YTD	Transactions	Budget	% of Budget Remaining
1 Wastewater Employees \$	62,175.71	Salaries PR Post BW 2202312	51102	\$ 6	32,175.71	\$	755,304.85	\$ 1,642,824.00	54.02%
2 Wastewater Employees \$	1,371.50	Part Time Wages PR Post BW 2202312	51105	\$	1,371.50	\$	18,128.50	\$ 69,642.00	73.97%
3 Wastewater Employees \$	1,362.31	Overtime Wages Plant PR Post BW 2202312	51106.101						
4 Wastewater Employees \$	209.05	Overtime Wages Dist/Col PR Post BW 2202312	51106.102						
5 Wastewater Employees \$		Overtime Wages Admin PR Post BW 2202312	51106.103						
6 Wastewater Employees \$		Overtime Wages Construction PR Post BW 2202312	51106.104						
7 Wastewater Employees \$		Overtime Wages Office PR Post BW 2202312	51106.105	\$	3,359.72	\$	43 436 58	\$ 130,104.00	66.61%
8 Wastewater Employees \$		MMO HRA Payment - Week Ending 06/02/2023	52203	Ψ	0,000.72	Ψ	+0,+00.00	ψ 100,104.00	00.0170
9 Wastewater Employees \$		MMO Share Payment - Week Ending 06/02/2023	52203						
			52203						
10 Ameritas Life Insurance Co. \$		Dental - July 2023							
11 Ameritas Life Insurance Co. \$		Vision - July 2023	52203						
12 Wastewater Employees \$		MMO Share Payment - Week Ending 06/09/2023	52203						
13 Wastewater Employees \$		MMO HRA Payment - Week Ending 06/09/2023	52203						
14 Wastewater Employees \$		Hospitalization PR Post BW 2202312	52203	\$	4,408.37		223,090.52		63.03%
15 Ohio Public Employees Retirement System \$	9,366.90	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	52209	\$	9,366.90	\$	121,635.75	\$ 257,960.00	52.85%
16 Internal Revenue Service \$	969.74	Medicare - FEDERAL - Federal Taxes*	52212	\$	969.74	\$	12,688.23	\$ 26,717.00	52.51%
17 Cintas Corporation \$	229.47	Mat Rental & Clothing Svc - May 2023 - GY 3/4	52226	\$	229.47	\$	2,896.43	\$ 20,000.00	85.52%
18 FriendsOffice \$		Off Spl - May 2023 - Copy Paper - RTK 2/2	53602				,		
19 Staples Advantage \$		Off SpI - Ink, File Folders, Highlighters 5/27/23 - RTK 2/2	53602						
20 Fedex Corp \$		Shipping Charges - Bid Binders 6/7/23 - JRG-E 2/2	53602	\$	379.21	\$	22,188.43	\$ 40,000.00	44.53%
21 WEX Fleet Universal \$		Fuel for Vehicles 6/7/23 - GY 2/2	53604	\$	1,487.22			\$ 28,500.00	61.20%
			53611	φ	1,407.22	φ	11,050.71	ф 20,500.00	61.20%
		Monthly Merchant Fees for Utilities - 06/05/2023		•		•	000 045 50	4 540.075.00	04.740/
23 Polydyne, Inc \$		Op Spl - Polymer 5/31/23 - RH	53611	\$ 2	24,554.89	\$	208,045.56	\$ 543,375.00	61.71%
24 Grainger \$		Mnt Spl - Trash Bags, Gloves - RTK 2/2	53612.001						
25 Swift First Aid Corp \$		Svc to First Aid Cabinets @ 201 Miller Rd & WRF - RTK 2/2	53612.001						
26 Trico Oxygen Company Inc. \$	97.20	Mnt Gases @ 201 Miller Rd & WRF - RTK 2/2	53612.001						
27 Capital One Trade Credit (E&H Hardware) \$	17.09	Mnt Spl - May 2023 - RTK 2/2	53612.001	\$	685.55	\$	43,493.94	\$ 126,000.00	65.48%
28 Hach Company \$	4,719.12	Lab Spl @ WRF - RH	53613						
29 Alloway Corp \$		Lab Analysis @ WRF - RH	53613						
30 Western Reserve Pure Water \$		DI Rental & Supplies 5/31/23 - JRG-W	53613	\$	6.914.19	\$	42,756.16	\$ 37,500.00	-14.02%
31 AllData LLC \$		Cnt Svc - Repair Series Annual Renew 23-24 - RKM 2/2	53701		0,011110	<u> </u>	12,100.10	Ψ 01,000.00	11.0270
32 ComDoc, Inc. \$		Cnt Svc - Xerox Copier Metering 6/1/23 - GY 2/2	53701						
33 Technology Management Solutions Inc \$		Cnt Svc - Xerox Copier Metering 0/1/23 - G1 2/2 Cnt Svc - Computer Support - May 2023 - GY 2/2	53701						
34 AECOM Technical Services, Inc. \$		Cnt Svc - Flow Monitoring @ WRF 5/30/23 - RH	53701						
35 Area Temps \$		Cnt Svc - Kristina Timko - Week Ending 5/28/23 - GY 2/2	53701.002						
36 Area Temps \$		Cnt Svc - Kristina Timko - Week Ending 6/4/23 - GY 2/2	53701.002						
37 Brakey Energy, Inc. \$, , , , , , , , , , , , , , , , , , , ,	Mo. Fee for Energy Mgmt - May 2023 5/30/23 - GY 2/2	53701.002						
38 Kimble Recycling & Disposal \$	700.00	Cnt Svc - Front Load Container 6/1/23 - RH	53701.002						
39 Social Gathering LLC \$	1,750.00	Cnt Svc - Social Media Management - July 2023 - RKM 2/2	53701.002						
40 Cintas Corporation \$	250.66	Mat Rental & Clothing Svc - May 2023 - GY 4/4	53701.002						
41 Republic Services #224 \$	30,981.68	Sludge Disposal - May 2023 - RH	53701.007	\$ 4	13,040.55	\$	464,514.57	\$ 914,959.32	49.23%
42 Columbia Gas \$		gas svc @ 641 Lear Rd 5/4/23-6/5/23 - GY	53702.002			•	,	· · · · · · · · · · · · · · · · · · ·	
43 Columbia Gas \$		gas svc @ 671 Bridgeside 5/1/23-5/31/23 - GY	53702.003						
44 Columbia Gas \$		gas svc @ 100 Woodbridge Way 5/1/23-5/31/23 - GY	53702.003	\$	139.25	¢	51 050 03	\$ 118,800.00	57.02%
45 Illuminating Company \$		elec svc @ Waterbury Ave 5/4/23-6/4/23 - GY	53702.003	Ψ	100.20	Ψ	01,000.00	Ψ 110,000.00	O1 .UZ /0
3 - 1 7		elec svc @ waterbury Ave 5/4/23-5/4/23 - GY elec svc @ 641 Lear Rd 4/6/23-5/4/23 - GY	53703.001						
2 . ,									
47 Illuminating Company \$		elec svc @ Woodbridge Way 5/5/23-5/31/23 - GY	53703.003						
48 Illuminating Company \$		elec svc @ 671 Bridgeside PS 5/5/23-6/1/23 - GY	53703.003						
49 Illuminating Company \$		elec svc @ 209 Avondale 5/6/23-6/5/23 - GY	53703.003						
50 Illuminating Company \$		elec svc @ 758 Jaycox Rd Sewer 5/5/23-5/31/23 - GY	53703.004						
51 Illuminating Company \$	92.06	elec svc @ 810 Avon Belden 5/9/23-6/6/23 - GY	53703.004	\$	9,721.63	\$	168,084.85	\$ 460,625.00	63.51%
52 Greg Yuronich \$	25.00	Reimbursement for Cell Phone - June 2023 - RKM 2/2	53705						
53 Charter Communications \$		Internet Svc @ WRF 5/22/23-6/21/23 - RH	53705						
54 Verizon Wireless \$		Cell Phone Svc - 4/26/23-5/25/23 - GY 2/2	53705						
	. 011.00	Internet Svc @ 32789 Lake Rd PS 5/24/23-6/23/23 - RH	53705	\$	902.07	\$	8,166.95	\$ 25,500.00	67.97%
	ga aa	1111011101 010 (W 02100 Lane Na I O 0/24/20-0/20/20 - IXI		Ψ	JUZ.U1	Ψ	0,100.90	Ψ 20,000.00	01.01/0
56 Figher Auto Parts Inc	99.99								
56 Fisher Auto Parts, Inc \$	75.00	Eqp Mnt - New Battery - Van #11 5/31/23 - RTK 2/2	53707	¢	207.05	¢	1 700 47	¢ 24.000.00	01 770/
57 NAPA Auto Parts \$	75.00 132.05	Eqp Mnt - New Battery - Van #11 5/31/23 - RTK 2/2 Eqp Mnt - May 2023 - Batteries (2) - RTK 2/2	53707	\$	207.05	\$	1,728.17	\$ 21,000.00	91.77%
57 NAPA Auto Parts \$ 58 Randall's Lawn Care Inc. \$	75.00 132.05 1,859.38	Eqp Mnt - New Battery - Van #11 5/31/23 - RTK 2/2 Eqp Mnt - May 2023 - Batteries (2) - RTK 2/2 Lawn & Landscaping 2023 - Invoice 3 of 8 6/1/23 - RTK 2/2	53707 53708						
57 NAPA Auto Parts \$ 58 Randall's Lawn Care Inc. \$ 59 State Striping LLC \$	75.00 132.05 1,859.38 132.50	Eqp Mnt - New Battery - Van #11 5/31/23 - RTK 2/2 Eqp Mnt - May 2023 - Batteries (2) - RTK 2/2 Lawn & Landscaping 2023 - Invoice 3 of 8 6/1/23 - RTK 2/2 Bldg Mnt - Restripe Parking Lot 5/27/23 - RTK 2/2	53707 53708 53708		207.05 1,991.88		1,728.17 44,888.13		
57 NAPA Auto Parts \$ 58 Randall's Lawn Care Inc. \$ 59 State Striping LLC \$ 60 Precision Laser & Instruments Inc. \$	75.00 3 132.05 5 1,859.38 6 132.50 6 8,454.60	Eqp Mnt - New Battery - Van #11 5/31/23 - RTK 2/2 Eqp Mnt - May 2023 - Batteries (2) - RTK 2/2 Lawn & Landscaping 2023 - Invoice 3 of 8 6/1/23 - RTK 2/2 Bldg Mnt - Restripe Parking Lot 5/27/23 - RTK 2/2 Eqp - GNSS Handheld Receivers, Config 5/24/23 - RTK 2/2	53707 53708 53708 53804						
57 NAPA Auto Parts \$ 58 Randall's Lawn Care Inc. \$ 59 State Striping LLC \$ 60 Precision Laser & Instruments Inc. \$ 61 NPi Systems \$	75.00 3 132.05 6 1,859.38 6 132.50 6 8,454.60 6 6,673.12	Eqp Mnt - New Battery - Van #11 5/31/23 - RTK 2/2 Eqp Mnt - May 2023 - Batteries (2) - RTK 2/2 Lawn & Landscaping 2023 - Invoice 3 of 8 6/1/23 - RTK 2/2 Bldg Mnt - Restripe Parking Lot 5/27/23 - RTK 2/2	53707 53708 53708						
57 NAPA Auto Parts \$ 58 Randall's Lawn Care Inc. \$ 59 State Striping LLC \$ 60 Precision Laser & Instruments Inc. \$	75.00 3 132.05 6 1,859.38 6 132.50 6 8,454.60 6 6,673.12	Eqp Mnt - New Battery - Van #11 5/31/23 - RTK 2/2 Eqp Mnt - May 2023 - Batteries (2) - RTK 2/2 Lawn & Landscaping 2023 - Invoice 3 of 8 6/1/23 - RTK 2/2 Bldg Mnt - Restripe Parking Lot 5/27/23 - RTK 2/2 Eqp - GNSS Handheld Receivers, Config 5/24/23 - RTK 2/2	53707 53708 53708 53804						
57 NAPA Auto Parts \$ 58 Randall's Lawn Care Inc. \$ 59 State Striping LLC \$ 60 Precision Laser & Instruments Inc. \$ 61 NPi Systems \$	75.00 312.05 1,859.38 132.50 8,454.60 6,673.12 26,831.85	Eqp Mnt - New Battery - Van #11 5/31/23 - RTK 2/2 Eqp Mnt - May 2023 - Batteries (2) - RTK 2/2 Lawn & Landscaping 2023 - Invoice 3 of 8 6/1/23 - RTK 2/2 Bldg Mnt - Restripe Parking Lot 5/27/23 - RTK 2/2 Eqp - GNSS Handheld Receivers, Config 5/24/23 - RTK 2/2 Eqp - Board Room AV System 3/30/23 - RKM 2/2	53707 53708 53708 53708 53804 53804	\$		\$	44,888.13		49.71%



AVON LAKE REGIONAL WATER

FUND 703 - ETL1

JUNE 2 - JUNE 15, 2023

JUNE 20, 2023

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Illuminating Company	\$ 11,343.37	elec svc @ 800 Moore Rd 5/8/23-6/6/23 - GY	53703.003				
2	Engie Resources	\$ 5.81	elec svc @ various accts 6/5/23 - GY	53703.003				
3	Engie Resources	\$ 14.37	elec svc @ various accts 6/5/23 - GY	53703.004				
4	Illuminating Company	\$ 230.54	elec svc @ various ETL1 locations - GY	53703.004				
5	Ohio Edison	\$ 70.51	elec svc @ Lear @ Mills 5/2/23-6/2/23 - GY	53703.004				
6	Ohio Edison	\$ 116.93	elec svc @ Lear @ Chestnut 5/2/23-6/2/23 - GY	53703.004				
7	Ohio Edison	\$ 118.69	elec svc @ Butternut @ Root 4/29/23-5/31/23 - GY	53703.004				
8	Ohio Edison	\$ 210.99	elec svc @ Root @ Sprag 4/29/23-5/31/23 - GY	53703.004				
9	Ohio Edison	\$ 86.73	elec svc @ Lear @ US 20 5/2/23-6/1/23 - GY	53703.004	\$ 12,197.94	\$ 143,000.35	\$ 362,000.00	60.50%
10	Avon Lake Regional Water	\$ 175,269.03	Water Used from ETL1 - May 2023 - GY	53704	\$ 175,269.03	\$ 879,992.54	\$ 2,275,000.00	61.32%
		\$ 187,466.97			\$ 187,466.97			

AVON LAKE REGIONAL WATER

FUND 762 - ETL2

JUNE 2 - JUNE 15, 2023

JUNE 20, 2023

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
Kendera Enterprises Inc.	\$ 2,195.00	Repair - Barres Rd 6/2/23 - RTK	53612				
2 Leak Seekers	\$ 800.00	Mnt - Leak Detection @ Barres Rd 5/31/23 - RTK	53612.002	\$ 2,995.00	\$ 26,999.18	\$ 75,000.00	64.00%
3 Ohio Edison	\$ 43.57	elec svc @ 15201 Island Rd OAL 5/2/23-5/31/23 - GY	53703.003				
4 Ohio Edison	\$ 4,850.41	elec svc @ 15201 Island Rd 4/27/23-5/29/23 - GY	53703.003				
5 Ohio Edison	\$ 71.86	elec svc @ 37980 Barres Rd 5/3/23-6/2/23 - GY	53703.004				
6 Ohio Edison	\$ 68.40	elec svc @ 36550 Chestnut Ridge Rd 4/29/23-5/31/23 - GY	53703.004				
7 Ohio Edison	\$ 85.98	elec svc @ 37780 Center Ridge Rd 4/28/23-5/31/23 - GY	53703.004				
8 Illuminating Company	\$ 96.16	elec svc @ Detroit Rd 5/9/23-5/8/23 - GY	53703.004	\$ 5,216.38	\$ 146,989.53	\$ 485,000.00	69.69%
9 Avon Lake Regional Water	\$ 465,854.14	Water Used from ETL2 - May 2023 - GY	53704	\$ 465,854.14	\$ 2,172,303.87	\$ 4,500,000.00	51.73%
10 HDR, Inc.	\$ 162.84	Eng Fees - Redundancy & Future Capacity Plan - Pay #37 - JRG-E 2/2	53806	\$ 162.84	\$ 5,436.93	\$ 363,594.00	98.50%
	\$ 474,228.36			\$ 474,228.36			

AVON LAKE REGIONAL WATER

FUND 749 - LORCO

JUNE 2 - JUNE 15, 2023

JUNE 20, 2023

	Vendor	Α	mount	Description	G/L Acct	G/L Sum	YTD Tran	nsactions	Budget	% of Budget Remaining
1 Municipay Fees	\$	\$	242.43	Monthly Merchant Fees for LORCO - 06/05/2023	53701	\$ 242.43	\$	8,768.38	\$ 25,000.00	64.93%
2 Ohio Edison	\$	\$	1,426.71	elec svc @ 38393 Royalton Rd 4/26/23-5/25/23 - GY	53703.001					
3 Ohio Edison	\$	\$	437.69	elec svc @ 9845 Avon Belden Rd 5/2/23-5/30/23 - GY	53703.001					
4 Illuminating Co	mpany \$	\$	93.35	elec svc @ 33678 Walker Rd 5/10/23-6/7/23 - GY	53703.002					
5 Ohio Edison	\$	\$	202.95	elec svc @ 33930 Cooley Rd 4/27/23-5/26/23 - GY	53703.003					
6 Ohio Edison	\$	\$	86.04	elec svc @ 12901 Avon Belden Rd 4/27/23-5/26/23 - GY	53703.003					
7 Ohio Edison	\$	\$	92.54	elec svc @ 12169 Avon Belden Rd 4/27/23-5/26/23 - GY	53703.003					
8 Ohio Edison	\$	\$	90.51	elec svc @ 36780 Giles Rd 4/26/23-5/25/23 - GY	53703.003					
9 Ohio Edison	\$	\$	105.65	elec svc @ 10301 Reed Rd 4/29/23-5/31/23 - GY	53703.003					
10 Ohio Edison	\$	\$	78.01	elec svc @ 10920 Hawke Rd 4/29/23-5/31/23 - GY	53703.003	\$ 2,613.45	\$	27,432.22	\$ 47,500.00	42.25%
11 LORCO	\$	\$	5,263.09	Reimburse Billing Payments to LORCO 2 - May 2023 - GY	53901	\$ 5,263.09	\$	31,531.55	\$ 30,000.00	-5.11%
-	\$	\$	8,118.97			\$ 8,118.97				

AVON LAKE REGIONAL WATER

FUND 704 - WATER CONSTRUCTION

JUNE 2 - JUNE 15, 2023

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 North Bay Construction, Inc.	\$ 60,854.62	Storage Bldg - Additional Utilities - Pay #2 - JRG-E 1/2	55003	\$ 60,854.62	\$ 422,383.59	\$ 1,006,711.50	58.04%
	\$ 60,854.62			\$ 60,854.62			



AVON LAKE REGIONAL WATER

FUND 724 - WASTEWATER CONSTRUCTION

JUNE 2 - JUNE 15, 2023

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
North Bay Construction, Inc.	\$ 60,854.62	Storage Bldg - Additional Utilities - Pay #2 - JRG-E 2/2	55003	\$ 60,854.62	\$ 422,383.61	\$ 1,006,711.50	58.04%
	\$ 60,854.62			\$ 60,854.62			



Avon Lake Regional Water 2023 Bi-Annual Chemicals Bid (Second Half) Chlorine Re-Bid **Bid Tabulation**

Bids opened 06/09/2023

Contract period is from July 1, 2023 through and including December 31, 2023.

Item No.	Item Description & Unit of Measure	Approx. Quantity		lexander mical Corp.	JC	Chemicals					
1	Liquid Alum - Tons	0.00			Migni		PAREA ATV				
2	Hydrated Lime - Tons	0.00			1						
3	Sodium Silicofluoride - Tons	0.00			de la				Streams:		
4	Liquid Chlorine (6 Ton Order) - Tons	45.00	\$	2,199.00	\$	1,810.00					
4A	Liquid Chlorine (3 Ton Order) - Tons	45.00	\$	2,540.00	\$	1,810.00		12 25-21-1			
5	Potassium Permanganate Tons	0.00	NEW J								WELL PROPERTY
6	Dry Polymer - Tons	0.00			The second						A The Collins
7	Liquid Polymer - Tons	0.00	TIME						i Sydneya		Total Establishment on
8	Ferric Chloride - Tons	0.00				Ewillian William					
9	Ferrous Chloride - Tons	0.00						gradula a	Hue I Ville	Dynamic Aller	
10	Carbon - Tons	0.00	Stylk					THE REPORT OF	and the same		This wanter
11	Liquid Orthophosphate Tons	0.00	1118				NO BONDO				
12	Liquid Sodium Hydroxide - Tons	0.00	1 1		No.		CLEANER TO	had the table	// mid=		
13	Sodium Bicarbonate - Tons	0.00	Mark Y					101 ELY - 17	1 - 2 - 2 - 2 - 1		OTHER PROPERTY.
14	Sodium Hypochlorite- Tons	0.00			Was.	ATT READING					
15	Hydroflurosilicic Acid - Tons	0.00							NEW TOTAL	253450 A 5 M	
16	Liquid Calcium Hydroxide - Tons	0.00						in St. Light Man 1	o Charles		
17	Magnesium Hydroxide - Tons	0.00					Acked Very			ET SAALTEEL	
18	Calcium Lime Slurry - Tons	0.00									

2023-1 Bid Winner	Difference per Ton	% Difference per Ton					
N/A	N/A	N/A					
N/A	N/A	N/A					
		Contact dist					

Water Filtration Plant Water Reclamation Facility

**See exceptions sheet (cost)

**See exceptions sheet (cost)

2023-2 Original Chlorine Bids

Alexander Chemical Corp.: \$1,860.00 per ton, see exceptions sheet (cost, delivery)

JCI Chemicals: \$2,620.00 per ton, see exceptions sheet (cost)

Jack R. Gaydar, P.E., P.S., M. ASCE, CESSWI, CPESC, CPO **Engineering Services Manager**



BID EXCEPTIONS

1. Chemical Specifications- Page 17 of 22- Contract Cost Escalation

Strike entirely.

2. <u>Chemical Specifications- Page 17/18 of 22- Locations & Deliveries</u>

Per DHS standards, any inspections must be approved by both JCI and DHS, with visitor names and identification provided at least seven (7) days prior to requested inspection date.

3. (MISC) Payment Terms

JCI's payment terms are Net 30 days.

4. (MISC) Force Majeure

The chlorine Producers have declared Force Majeure a combined eleven times since 2021. Chlorine supply remains on strict allocation. In September 2022, all chlorine shipments in the nation were halted for a week, and were behind schedule for several more, due to the threat of a rail strike.

JCI has no control over raw material supply or its transportation, and we must ensure that we are not penalized should we be rendered unable to deliver by any disrupting event beyond our control.

Therefore, JCI must respectfully insist on including the following Force Majeure clause, <u>or one of your choosing that is approved by JCI</u>, as a term of our bid and any related contract that may be issued.

FORCE MAJEURE: JCI Jones Chemicals shall not be responsible for damages or delays caused by Force Majeure nor other events beyond its control and which could not reasonably have been anticipated or prevented. For purposes of this Agreement, Force Majeure includes, but is not limited to, adverse weather conditions, floods, epidemics, war, riot, strikes, lockouts, and other industrial disturbances; unknown site conditions, accidents, sabotage, fire, and acts of God.

Please note that Force Majeure is of no relation to pricing- it is <u>supply related only</u>. JCI's pricing and price terms will always remain as-bid regardless of Force Majeure status.

EXCEPTION SHEET

different from that contained in this proposa responsible to clearly identify by specification	s proposed in the response to this bid is in anyway al, chemical specifications or bid, the bidder is hereby on section number, state <u>all</u> such differences in the assumed that bidder's offer is in total compliance n(s) and/or bid.
Below are the exceptions to the state	ed specifications:
See attached.	
Date: 6/8/23	Signature: JCI Jones Chemicals, Inc.
	Title: Office Manager
Email: barberton@jcichem.com	Phone: (330) 825-4521

EXCEPTION SHEET

If the commodity(ies) and/or services proposed in the response to this bid is in anyway different from that contained in this proposal, chemical specifications or bid, the bidder is hereby responsible to clearly identify by specification section number, state <u>all</u> such differences in the space provided below. Otherwise, it will be assumed that bidder's offer is in total compliance with all aspects of the proposal, specification(s) and/or bid.

Below are the exceptions to the stated specifications:

* Price is firm Calendar Quarterly only!

Date: June 8, 2023

Signature: Robert Davidson, CEO

Company: Alexander Chemical Corporation

Title: CEO

Email: bids@alexchem.com

Phone: (800) 348-8827 or (219) 393-5558

Avon Lake Regional Water High Performance Benchtop Inductively Coupled Plasma Mass Spectrometer Bid (2023) Bid Tabulation

Bids opened on 6/16/2023 at 12:00 PM

Item Description

Thermo Electron	
North Am	erica LLC
Unit Price	Total Cost

1	1	High Performance Benchtop Inductively
		Coupled Plasma Mass Spectrometer

Approx.

Quantity

Item No.

Each

Unit Of

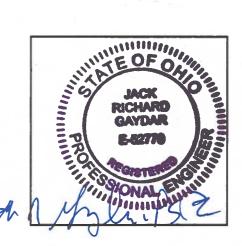
Measure

\$143,643.79

\$143,643.79

*Informalities (No proposal sheet)

**See exceptions sheet (Covenants & Conditions)



Jack R. Gaydar, P.E., P.S., M. ASCE, CESSWI, CPESC, CPO Engineering Services Manager

Date: 06 16 23



EXCEPTIONS SHEET

If the commodity(ies) and/or services proposed in the response to this bid is in anyway different from that contained in this proposal, chemical specifications or bid, the bidder is hereby responsible to clearly identify by specification section number, state <u>all</u> such differences in the space provided below. Otherwise, it will be assumed that bidder's offer is in total compliance with all aspects of the proposal, specification(s) and/or bid.

Below are the exceptions to the stated specifications:

*In the event that we are awarded this Bid, Thermo Electron North America LLC hereby requests to conduct limited negotiations on the Covenants and Conditions of Contract. This bid submission is subject to us expressly reserving the right to negotiate the Covenant and Conditions of Contract and in no way shall submission of this bid constitute acceptance of, or a waiver of any objection to, the Covenants and Conditions of Contract Terms.

Date:6/15/2023	Signature: Vilma Negron Date: 2023.06.15 15:26:59-04'00'
	Company: Thermo Electron North America LLC
	Title: Commercial Operations Team Lead
Email: vilma.negron@thermofisher.com	Phone: 561-688-8721



Product Quotation

Quotation Number: MMB-03589v1 Date: 2023-06-14 09:01:58

Customer Name/Address: ORDER TO BE PLACED WITH: **Bobcat Delivering Dealer** Contract Holder/Manufacturer **AVON LAKE REGIONAL** Bobcat of Akron, Tallmadge, OH Clark Equipment Co dba Bobcat WATER AUTHORITY **176 WEST AVE** Company Attn: RUDY ACKERMAN **TALLMADGE OH 44278** 250 E Beaton Dr. West Fargo, ND 58078 201 MILLER RD Phone: (330) 633-3999 Phone: 701-241-8719 **AVON LAKE. OH 44012** Fax: (330) 633-5085 Phone: (440) 933-6226 Fax: 855-608-0681 **Contact: Heather Messmer** Heather.Messmer@doosan.com

Description

T76 T4 Bobcat Compact Track Loader

74.0 HP Tier 4 V2 Bobcat Engine
Auxiliary Hydraulics: Variable Flow
Backup Alarm
Bob-Tach
Bobcat Interlock Control System (BICS)
Controls: Selectable Joystick Controls
Cylinder Cushioning - Lift, Tilt
Engine/Hydraulic Performance De-rate Protection
Glow Plugs (Automatically Activated)
Horn

Instrumentation: Standard 5" Display (Rear Camera Ready) with Keyless Start, Engine Temperature and Fuel Gauges, Hour meter, RPM and Warning Indicators. Includes maintenance interval notification, fault display, job codes, quick start, auto idle, and security lockouts.

Lift Arm Support

36 Month Protection Plus (2000 Hours)
P69 Performance Package
Power Bob-Tach
7-Pin Attachment Control
High Flow
Two-Speed

C68 Comfort Package
Enclosed Cab with HVAC
Sound Reduction
Touch Display with Radio & Bluetooth

17.7" C-Pattern Rubber Track

74" Heavy Duty Bucket
--- Bolt-On Cutting Edge, 74"

17.7" C-Pattern Rubber Track

72" Brushcat (HF)

Total of Items Quoted
Dealer P.D.I.
Freight Charges
Dealer Assembly Charges

M0371 1 \$59,150.88

Lift Path: Vertical

Qty

Price Ea.

Total

\$59,150.88

Lights, Front and Rear LED Operator Cab

Part No

- Includes: Vinyl Adjustable Vinyl Suspension Seat, Top and Rear Windows, Parking Brake, Seat Bar and Seat Belt
- Roll Over Protective Structure (ROPS) meets SAE-J1040 and ISO 3471
- Falling Object Protective Structure (FOPS)
 meets SAE-J1043 and ISO 3449, Level I; (Level
 II is available through Bobcat Parts)

Parking Brake: Spring Applied, Pressure Released

(SAPR)

Solid Mounted Carriage with 4 Rollers

Tracks: Rubber, 12.6" Wide

M0371-R09-C02

Warranty: 2 years, or 2000 hours whichever occurs first

9974406 1 \$1,300.00 \$1,300.00 M0371-P06-P69 1 \$5,845.68 \$5,845.68 Dual Direction Bucket Positioning Automatic Ride Control Reversing Fan

M0371-P07-C68 1 \$5,595.84 \$5,595.84 Heated Cloth Air Ride Suspension Seat Premium LED Lights Rear View Camera

\$1,195.92

\$82,893.45 \$250.00 \$2,091.00 \$70.00

\$1,195.92

Notes:

*Prices per the Sourcewell Contract #040319-CE *Terms Net 60 Days. Credit cards accepted. *FOB Destination	≣C.
*State Sales Taxes apply. IF Tax Exempt, <u>pleas</u> *TID# 38-0425350	e include Tax Exempt Certificate with order.
*Orders Must Be Placed with: Clark Equipment Beaton Drive, West Fargo, ND 58078.	Company dba Bobcat Company, Govt Sales, 250 E
*Quote valid for 30 days	
ORDER ACCEPTED BY:	
SIGNATURE	DATE
PRINT NAME AND TITLE	PURCHASE ORDER NUMBER
DELIVERY ADDRESS:	
BILLING ADDRESS (if different than Ship To):	

TAX EXEMPT?YESNO	
Exempt in the State of	
Tax Exempt ID: FEDERAL -	
STATE	
Expiration Date:	