## AGENDA

## For

Tuesday

## June 18, 2024

1. Call to Order
2. General Matters
A. Approve Minutes
B. Public Speakers (3 minutes each)
C. Correspondence
3. Expenditures
4. Springbrook Customer Software
5. Informational Items
A. Reports/Updates
1) Project Updates
2) CUE Report
3) Member Reports/Miscellaneous
6. Public Speakers
7. Executive Session
8. Adjourn

## MEMORANDUM

## To: Board of Municipal Utilities

| From: | Rob Munro |
| :--- | :--- |
| Subject: | Agenda Items - June 18, 2024 |

Date: June 14, 2024

Item 1: $\quad$ Call to Order
Item 2A: Approve Minutes
Item 2B: Public Speakers
Item 2C: Correspondence
Item 3: Expenditures
Item 4: $\quad$ Springbrook Customer Software - RKM
The conversion of the customer software that is used by Customer Service staff continues. On June 10, 2024 the new software, Springbrook, went live and is now used by staff. This software manages all customer related information including meter data, backflow test reports, lateral loans, and water and sewer billing. While Springbrook is now being used, the previous software Muni Link is still active as a backup secondary repository. Quarterly utility bills that will be sent out on July 1st will contain an insert for customers explaining the new customer portal Express Bill Pay. The new portal will not be active until July 3, 2024. Customers who pay online or have automatic payments setup will need to register on the new portal. Current information cannot be transferred to the new portal as Avon Lake Regional Water does not save customer usernames and/or passwords. We encourage customers to register on the new Express Bill Pay portal for the convenience of paying their water and sewer bill. As always, staff will still receive payments in person at the office, mailed to the PO Box, or paid at Drug Mart. During this switchover period we ask that any customer who has any questions regarding the new portal to please contact our customer service staff.

## Item 5A1: Project Updates - GKY

Power Plant Update: Avon Lake Environmental Redevelopment Group (ALERG) continues its work on the north side of Lake Rd. Demolition is progressing from east to west through the main turbine hall.

ETL Design Services: SAM Surveying \& Mapping was on-site June 13 and 14, 2024 performing hydro excavation to locate underground infrastructure in preparation for design of the boring underneath the railway. All of their findings will be documented and uploaded to ALRW's GIS map.

WFP Improvements: The Great Lakes Construction Company (GLC) has been continuing its verification of underground infrastructure and preparation of the two main project areas. GLC has been coordinating with ALRW staff related to the necessary outages of plant processes to connect the additional filters.

SCADA Communication Upgrade: The fiber optic convertors are scheduled to be installed the week of June 17, 2024.

## Item 5A2: CUE Report - RKM

Item 5A3: Member Reports/Miscellaneous

## Item 6: Public Speakers

## Item 7: Executive Session

The CUE requests an Executive Session to discuss the purchase and/or sale of property and pending or imminent court action. The CUE does not anticipate any formal action by the Board following the Executive Session.

Recommended Motion:
I move to meet in executive session as allowed by ORC §121.22 (G)(2) and (G)(3) to discuss the purchase and/or sale of public property and pending or imminent court action, and to include the CUE, the CUO, and a representative from Mansour Gavin.

## Item 8: Adjourn

## Work Session Minutes

June 4, 2024
201 Miller Road
Avon Lake, Ohio

## Call to Order - Roll Call

The Work Session was called to order at 6:00 PM.
Present: Mr. Abram, Mr. Dzwonczyk, Mr. Rickey, Mr. Rush, and Mrs. Schnabel.
Also present: CUE Munro, CUO Yuronich, Business \& Financial Coordinator Logan, Avon Lake Resident Bill Zimmerman.

## Financial Policy Presentation

Mr. Logan provided an overview of the financial state of Avon Lake Regional Water for the first five months of the year. Mr. Logan stated that overall, the organization is in really good shape financially with revenues exceeding expenses and he expects that to continue throughout the year.

Mr. Logan also provided an update to the Board on the investment of ALRW funds into the STAR Ohio fund. Mr. Logan stated that twenty million dollars has been invested and that for the three weeks it has been in that fund approximately eighty thousand dollars has been earned as interest. Mr. Logan stated that he feels additional money could be moved into this fund to take advantage of the high interest rates. Mr. Logan advised that keeping a minimum of three million dollars within the local banks was appropriate. Mr. Logan then reiterated that ALRW can withdraw the money from STAR Ohio at any time and are not bound to any lengthy investment periods with this fund.

Mr. Logan also presented a draft of the financial dashboard he has been working on that will give staff and the Board an overview of the funds at a glance. It can be further tailored to meet expectations upon comments from the Board.

## Adjourn

As there was no further business, Mr. Abram moved to adjourn, and Mr. Rush seconded. The work session adjourned at 6:42 PM.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush, and Schnabel Nays: None
Motion carried.
Approved June 18, 2024.

Board of Municipal Utilities<br>Meeting Minutes<br>June 4, 2024<br>201 Miller Road<br>Avon Lake, Ohio

## Call to Order - Roll Call

The meeting was called to order at 6:45 PM following a Work Session. The meeting was held inperson using web-based video conferencing technology and streamed live to Facebook and YouTube.

Present: Mr. Abram, Mr. Dzwonczyk, Mr. Rickey, Mr. Rush and Mrs. Schnabel
Also present: CUE Munro, CUO Yuronich, Business \& Financial Coordinator Logan, Councilwoman Gentry and Avon Lake resident Bill Zimmermann. Attorney Connie Carr of Seeley, Savidge, Ebert \& Gourash and environmental consultant Steve Gross of Verdantas joined later in the meeting.

## Approve Minutes

Mr. Dzwonczyk presented the Minutes of the May 21, 2024 regular meeting. With no additional changes, additions or corrections noted, he ordered that the minutes stand and be distributed as presented.

## Public Speakers

Councilwoman Gentry inquired about the power plant property currently owned by Avon Lake Environmental Redevelopment Group (ALERG) that Avon Lake Regional Water is in negotiations to acquire. Councilwoman Gentry asked what the property will be used for. Mr. Munro stated that the ALERG property is contiguous to other property currently owned by ALRW. Mr. Munro stated that there are plans to work out an agreement for a multi-purpose trail to be constructed by the Lorain County Metroparks. Mr. Munro added that ALRW is still within the due diligence period and purchase is not guaranteed at this point. Mr. Munro also added that there could be other economic development or commercial use on that property in the future.

Councilwoman Gentry stated that she would like to schedule a follow up meeting with ALRW and environmental consultant Steve Gross of Verdantas. Mr. Munro stated that would be fine.

Councilwoman Gentry also inquired when ALRW began negotiating with ALERG to acquire this property. Mr. Munro stated that it was late spring or early summer of 2023.

Bill Zimmerman asked if there had ever been a risk assessment performed on the property when the mercury violation had been discovered. Mr. Munro responded that he had no knowledge of that but that would be a question for ALERG. Mr. Munro stated that when ALRW began to negotiate to purchase the property, part of the due diligence process is a preliminary risk assessment to be performed by ALRW's environmental consultant followed by a full risk assessment.

Bill Zimmerman also asked if ALRW had approved the discharge to the storm water system that bypassed what had previously gone to outfall 002. Mr. Dzwonczyk asked Mr. Zimmerman to clarify what was meant by 002 and Mr. Zimmerman responded that Mr. Shamir had informed him that water previously had been pumped from the coal yard retention pond to receive
additional treatment prior to being discharged into the lake. Mr. Zimmerman stated that now it was being discharged into the 108 -inch storm sewer and dumped into the lake. Mr. Zimmerman asked how it came to be that the coal pile retention pond was no longer receiving further treatment. Mr. Munro responded that regarding the first two issues, ALRW was not involved in those decisions. Mr. Munro stated that the connection to the storm sewer was approved by the City of Avon Lake. Mr. Munro went on to explain that the City Engineer Chris Howard had a conflict of interest reviewing the plans for the City since Bramhall Engineering, of which he is a managing partner, had designed the plans. Mr. Munro stated that Mayor Zilka had asked if Jack Gaydar, as a professional engineer, could review the plans on behalf of the City of Avon Lake. Mr. Munro said he could not instruct Mr. Gaydar to review the plans but asked if he would be interested in assisting the City. Mr. Gaydar said that he would and after reviewing them, approved them on the City of Avon Lake's behalf.

Mr. Zimmerman asked who had submitted the plans and Mr. Munro replied that ALERG as the property owner had.

## Correspondence

None

## Expenditures

Following review of expenses for funds and amounts as follows, Mr. Abram moved, Mr. Rickey seconded, to approve the expenditures of May 17 through May 30, 2024:

| Water Fund 701 | $\$$ | $273,964.75$ |
| :--- | ---: | ---: |
| Wastewater Fund 721 | $\$$ | $156,072.29$ |
| ETL1 Fund 703 | $\$$ | $3,215.97$ |
| ETL2 Fund 762 | $\$$ | $9,387.74$ |
| LORCO Fund 749 | $\$$ | $2,836.71$ |
| Water Construction Fund 704 | $\$$ | $30,134.31$ |
| Wastewater Construction Fund 724 | $\$$ | $35,202.61$ |

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel Nays: None
Motion carried.

## Budget Updates

Mr. Munro stated that in the Work Session the Business \& Financial Coordinator Mr. Logan provided a more in-depth budget update to the Board. Mr. Munro summarized that during the first five months of the year revenues had exceeded the expenditures in both the Water and Sewer Funds and that staff expects that trend to continue throughout the year. Mr. Munro also stated that staff is working on a financial dashboard that will provide an overview to Board Members any time they log in to view it.

## Chemical \& Distribution Supplies Bid

Mr. Munro informed the Board that staff had received and opened the bi-annual chemical and distribution supply bids on May 17, 2024. Mr. Munro stated that the Engineering Services Manager had reviewed the bids and stamped and sealed them as presented. Mr. Munro stated
that staff is recommending the award of the various contracts based on the Engineers Certified Bid Tabulation.

Mr. Munro added that ALRW is seeing a trend of supplies and chemicals coming down slightly in price which is encouraging. Mr. Munro stated that on the distribution supplies there was only one bid received from Core \& Main.

Mr. Dzwonczyk stated that Attorney Connie Carr had arrived and will be joining for the Executive Session.

Mr. Rush informed the audience that there were eleven different companies that provided bids for the various chemicals and the best price is selected for each. Mr. Rush stated that while it is a lengthy process, ALRW undertakes this to ensure that the organization is making the best use of its finances to benefit the customers.

Mr. Dzwonczyk reiterated that Mr. Munro had stated that prices were coming down. Mr. Munro added that chlorine was down from the previous year, although it was not back to pre-pandemic levels.

Mr. Abram wanted to ensure that when the switch is made to sodium hypochlorite that we won't be having the same supply chain issues like when chlorine was in short supply. Mr. Munro replied that sodium hypochlorite also had supply chain issues but the on-site generating system to be supplied by Techwin will provide additional options should procurement of disinfecting chemicals become difficult again.

Mr. Dzwonczyk stated that Mr. Logan should supply a cost analysis of producing the chemical in house once the Techwin system is installed and operational.

Mr. Rickey pointed out that a few years ago there were only two or three bidders on the chemicals and that having more bidders surely helps to bring the prices back down.

Mrs. Schnabel moved, Mr. Abram seconded, to authorize the CUE to execute the necessary contracts with vendors, for the supply of chemicals, in accordance with the certified engineers bid tabulation as presented.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel
Nays: None
Motion carried.
Mr. Rush inquired what platform is used to solicit bids. Mr. Munro stated that ALRW uses the Bid Express online bidding platform that is also used by the State of Ohio. Mr. Munro stated that it is very efficient and also reaches a larger number of companies as they are registered to be alerted of new bid solicitations. Mr. Munro also added that on the distribution supplies there are not many companies that can compete with Core \& Main due to their purchase of smaller companies. Mr. Munro stated that we work with Ferguson on the supply of meters and in talking with them, they informed him that they choose not to bid because of the low pricing Core \& Main is able to provide.

Mr. Rush inquired if multiple companies did provide bids, would ALRW select the lowest price for each item as is done on the chemical supplies. Mr. Munro responded that we would and that it has occurred in the past.

Mr. Dzwonczyk stated that Core \& Main is a nationwide firm and that can lead to issues with only one supplier. Mr. Munro responded that in the event that Core \& Main cannot supply an
item on the contract, ALRW is allowed to procure that item elsewhere. Mr. Munro added that Ferguson has been able to provide items in the past when stock was lacking at Core \& Main.

Mr. Abram added that Core \& Main has a location in Amherst, OH. Mr. Dzwonczyk also added that he's seen locations in other states as well.

Mr. Abram moved, Mr. Rickey seconded, to authorize the CUE to execute a contract with Core \& Main for the supply of various water distribution supplies in accordance with the certified engineers bid tabulation as presented.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel
Nays: None
Motion carried.

## Project Updates

Power Plant Update: No update.
ETL Design Services: Mr. Yuronich informed the Board that there has been some progress on this project and that two purchase orders have been recently issued. Mr. Yuronich reminded the Board that negotiations with Railpros had been unsuccessful in procuring an easement to cross underneath the Norfolk Southern railway and that the crossing was being relocated to the public right-of-way at Moore Rd. Mr. Yuronich stated that ECS Midwest, LLC has been issued a purchase order for subsurface geotechnical work in that area and a second purchase order was issued to SAM Surveying \& Mapping for hydro excavation and GPS/GIS location services to provide exact locations of all utilities in the project area. Mr. Yuronich added that once this work is complete, Bramhall Engineering \& Surveying will complete the six additional base maps for the relocation of the water line.

Mr. Rickey inquired if the railroad will be shut down when the water line is installed. Mr. Munro stated that they will be boring underneath the tracks and that presented its own challenges. Mr. Munro informed the Board that even though the easement was easier and less expensive to procure ALRW still has to follow the permitting process of the railroad. Mr. Munro added that this includes hiring a structural engineer to design the boring and receiving pits on either side of the railroad tracks along with the shoring for these pits.

Mr. Rickey asked if this was something that would have had to have been completed either way. Mr. Munro responded that this is typically something that a contractor would have had to handle when the job but, in this case, the work had to be done in advance to procure the permit.

WFP Improvements: Mr. Yuronich stated that The Great Lakes Construction Company (GLC) continues to verify underground assets in areas of the improvements. Mr. Yuronich added that GLC has also been removing concrete that remained in the area of the filter expansion that was remaining from when the original 1926 settling basins existed on that area. Mr. Yuronich stated that GLC has been going through the areas of the plant that house the old chemical feed equipment and removing what is no longer functional or needed.

SCADA Communication Upgrade: Mr. Yuronich informed the Board that staff had met with members of Ohio Homeland Security and the Cybersecurity and Infrastructure Security Agency (CISA) on May 30, 2024. Mr. Yuronich explained that they offer a wide range of free services to help organizations improve both their physical security measures and cybersecurity practices. Mr. Yuronich stated that they walked through the Administration Building, water tower, Water Filtration Plant, Water Reclamation Facility, and Moore Rd. Pump Station and will be offering reports that will include any recommendations of ways to further improve the security of our
operations. Mr. Yuronich also stated that a future meeting will be scheduled with their cybersecurity specialist to fully assess both the information technology and operational technology infrastructure (IT \& OT) throughout the organization. Mr. Yuronich added that when ALRW puts out a request for qualifications for a company to update the IT Master Plan, these recommendations will be included and addressed in that plan. Mr. Yuronich informed the Board that the fiber optic convertors that had been on order had shipped and were scheduled to be installed the week of June 17, 2024.

Mrs. Schnabel stated that she did not recall seeing this work performed previously and wanted to know if it was all new. Mr. Munro responded that vulnerability assessments had been completed before but that CISA was a newer organization that he was made aware of during the pandemic. Mr. Munro stated that when he needed to register ALRW employees as essential workers so they would be able to travel to work during any pandemic lock-downs he had registered with Ohio Homeland Security. Mr. Munro stated that he is able to be made aware of classified information as it relates to utilities and had forged several relationships that alerted him to these services.

## CUE/CUO Report

Mr. Munro informed the Board that the CUO had completed a fifty mile ultra marathon over the weekend and wished to recognize that accomplishment. Mr. Munro stated that a marathon is quite an undertaking but that fifty miles is a significant physical and mental accomplishment and he and staff wanted to congratulate him on that.

## Miscellaneous \& Member Reports

Mr. Rickey informed the Board that the Building and Utilities Committee Meeting has been rescheduled for June 24, 2024 and he will be attending that as the liaison for the Board of Municipal Utilities.

Mr. Rickey also stated that he had visited the new Engineering Office and was impressed with the layout.

Mr. Rickey also stated that he had read some of the online comments related to mercury violations at the former power plant property and wants ALRW to address these concerns of the residents that have been misinformed.

## Public Speakers

Mr. Dzwonczyk informed Mr. Zimmerman that there is three minutes available for comments and that if he wished to spend more time speaking that he could schedule a meeting with the CUE and CUO to have more time for question.

Mr. Zimmerman stated that he and other residents have concerns about the mercury violation that was discovered at the former power plant property and asked when that violation had occurred. Mr. Munro stated that it was in May of 2023. Mr. Zimmerman stated that they were discharging mercury for forty-five straight days according to Councilman Shamir. Mr. Munro responded that was incorrect based off the information ALRW had received from the Ohio EPA. Mr. Munro stated that the power plant had a National Pollutant Discharge Elimination System (NPDES) permit as does the ALRW Water Reclamation Facility. Mr. Munro explained that per the OEPA, the power plant had a low-level mercury limit for both daily concentrations and monthly averages and are required to collect one sample per month. Mr. Munro stated that they had exceeded the monthly average but not the daily limit so they performed additional samples to attempt to lower the average and when that proved unsuccessful, they stopped discharging
water into Lake Erie. Mr. Munro also added that the permit was based off of the flows they would have had in full operation and the limit was based on a lot more water being discharged. Mr . Munro added that at the time of the violation they were only discharging approximately fortythousand gallons per day as opposed to the two million that the permit was based on so the dilution factor was not present.

Councilwoman Gentry asked what they did to resolve the issue. Mr. Munro responded that once they realized they could not get the results below the monthly average they stopped discharging until they submitted a corrective action plan and had it approved by the OEPA.

Mr. Dzwonczyk stated that he believed this was something that would have been included in their demolition permit. Mr. Munro stated that they would have been required to comply with their NPDES permit throughout the process and was unsure if that had been specifically addressed.

Mr. Dzwonczyk reiterated that the drinking water produced by ALRW is tested for mercury and has never had a detection. Mr. Dzwonczyk stated that ALRW has always been focused on maintaining safe drinking water for all of its customers.

Mr. Yuronich stated that even with the mercury concentration being slightly higher than the permit allows, due to the small amount of water that was leaving the facility, it resulted in much less mercury being released than when the power plant was in full operation and complying with its permit.

## Executive Session

Mr. Rush moved, Mr. Abram seconded, to meet in executive session as allowed by ORC $\S 121.22(\mathrm{G})(2)$ and $(\mathrm{G})(3)$ to discuss the purchase or sale of public property and pending or imminent court actions and to include the CUE, the CUO, the Business and Financial Coordinator, Attorney Connie Carr and Steve Gross of Verdantas.

Ayes (per roll-call vote): Abram, Dzwonczyk, Rickey, Rush and Schnabel
Nays: None
Motion carried.
The Board entered Executive Session at 7:38 PM
The Board reconvened the public meeting at 8:58 PM

## Adjourn

As there was no further business, Mr. Abram moved, and Mr. Rickey seconded, to adjourn. The meeting adjourned at 8:58 PM.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush, and Schnabel
Nays: None
Motion carried.
Approved June 18, 2024.

| G/L Acct | G/L Sum |  | YTD Transactions |  |  | Budget | \% of Budget Remaining |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 51102 | \$ | 71,527.62 | \$ | 795,884.12 | \$ | 2,270,400.00 | 64.95\% |
| 51106.101 | \$ | 553.10 | \$ | 15,835.60 | \$ | 95,000.00 | 83.33\% |
| 51106.102 | \$ | 774.22 | \$ | 3,492.37 | \$ | 19,900.00 | 82.45\% |
| 51106.103 | \$ | 1,070.66 | \$ | 8,240.33 | \$ | 19,300.00 | 57.30\% |
| 51106.104 | \$ | 254.28 | \$ | 1,605.03 | \$ | 4,100.00 | 60.85\% |
| 51106.105 | \$ | 810.22 | \$ | 8,782.52 | \$ | 14,600.00 | 39.85\% |
| 52115 | \$ | 1,617.38 | \$ | 39,739.80 | \$ | 110,300.00 | 63.97\% |
| 52203 |  |  |  |  |  |  |  |
| 52203 |  |  |  |  |  |  |  |
| 52203 |  |  |  |  |  |  |  |
| 52203 |  |  |  |  |  |  |  |
| 52203 | \$ | 178.43 | \$ | 256,191.49 | \$ | 589,900.00 | 56.57\% |
| 52209 | \$ | 10,025.09 | \$ | 121,356.69 | \$ | 343,200.00 | 64.64\% |
| 52212 | \$ | 1,077.37 | \$ | 12,595.55 | \$ | 35,600.00 | 64.62\% |
| 52226 |  |  |  |  |  |  |  |
| 52226 | \$ | 350.08 | \$ | 4,034.51 | \$ | 14,000.00 | 71.18\% |
| 53602 |  |  |  |  |  |  |  |
| 53602 |  |  |  |  |  |  |  |
| 53602 | \$ | 2,929.41 | \$ | 35,061.43 | \$ | 94,900.00 | 63.05\% |
| 53607 |  |  |  |  |  |  |  |
| 53607 |  |  |  |  |  |  |  |
| 53607 |  |  |  |  |  |  |  |
| 53607 | \$ | 24,406.16 | \$ | 51,209.33 | \$ | 105,700.00 | 51.55\% |
| 53611 |  |  |  |  |  |  |  |
| 53611 | \$ | 48,047.17 | \$ | 491,893.35 | \$ | 1,434,700.00 | 65.71\% |
| 53612 |  |  |  |  |  |  |  |
| 53612 |  |  |  |  |  |  |  |
| 53612 |  |  |  |  |  |  |  |
| 53612 | \$ | 6,595.89 | \$ | 42,558.75 | \$ | 171,600.00 | 75.20\% |
| 53612.001 |  |  |  |  |  |  |  |
| 53612.001 | \$ | 186.48 | \$ | 57,669.14 | \$ | 166,200.00 | 65.30\% |
| 53612.005 |  |  |  |  |  |  |  |
| 53612.005 | \$ | 57,553.41 | \$ | 223,509.91 | \$ | 606,400.00 | 63.14\% |
| 53613 |  |  |  |  |  |  |  |
| 53613 |  |  |  |  |  |  |  |
| 53613 |  |  |  |  |  |  |  |
| 53613 |  |  |  |  |  |  |  |
| 53613 | \$ | 2,168.67 | \$ | 56,760.36 | \$ | 93,700.00 | 39.42\% |
| 53701 | \$ | 821.16 | \$ | 46,431.56 | \$ | 121,400.00 | 61.75\% |
| 53701.001 | \$ | 1,049.82 | \$ | 3,632.28 | \$ | 4,800.00 | 24.33\% |
| 53701.002 |  |  |  |  |  |  |  |
| 53701.002 |  |  |  |  |  |  |  |
| 53701.002 |  |  |  |  |  |  |  |
| 53701.002 | \$ | 2,522.19 | \$ | 67,446.94 | \$ | 184,600.00 | 63.46\% |
| 53702.002 | \$ | 226.47 | \$ | 14,699.64 | \$ | 17,600.00 | 16.48\% |
| 53703.001 | \$ | 18,406.44 | \$ | 236,034.42 | \$ | 554,000.00 | 57.39\% |
| 53703.002 |  |  |  |  |  |  |  |
| 53703.002 |  |  |  |  |  |  |  |
| 53703.002 |  |  |  |  |  |  |  |
| 53703.002 | \$ | 2,490.05 | \$ | 121,733.79 | \$ | 451,100.00 | 73.01\% |
| 53704 | \$ | 349.80 | \$ | 1,208.99 | \$ | 13,000.00 | 90.70\% |
| 53705 |  |  |  |  |  |  |  |
| 53705 | \$ | 801.70 | \$ | 7,281.15 | \$ | 25,300.00 | 71.22\% |
| 53708 |  |  |  |  |  |  |  |
| 53708 |  |  |  |  |  |  |  |
| 53708 | \$ | 3,296.88 | \$ | 19,107.10 | \$ | 67,900.00 | 71.86\% |
| 53708.001 |  |  |  |  |  |  |  |
| 53708.001 |  |  |  |  |  |  |  |
| 53708.001 | \$ | 6,883.00 | \$ | 18,083.69 | \$ | 42,500.00 | 57.45\% |
| 53804 | \$ | 29,474.45 | \$ | 32,900.81 | \$ | 75,900.00 | 56.65\% |
| 53804.003 | \$ | 3,190.77 | \$ | 5,403.04 | \$ | 140,400.00 | 96.15\% |

[^0] elec svc charge @ various locations 5/31/24-GY elec svc @ 33385 Lake Rd 5/6/24-6/4/24 - GY elec svc charge @ various locations 6/6/24-GY elec svc charge @ various locations 6/6/24-GY
Water Used from ETLs - Krebs - May 2024-GY Telephone Svc 4/20124-5/19/24-GY 1/2
Internet Svc @ 201 Miller Rd \& WFP - GY $1 / 2$ Internet Svc @ 201 Miller Rd \& WFP - GY 1/2 Bldg Mnt - Irrigation Spring Start Up 2024 @ 201 Miller - RTK 1/2
Lawn \& Landscaping 2024 - Invoice \#3 of 8 5/30/24 - RTK $1 / 2$
Bldg Mnt - Lawn Svc \& Weed Svc @ 201 Miller Rd \& WFP - RTK $1 / 2$
Bldg Mnt - Repairs to Roof at WFP - 25\% Down Payment - RTK BIdg Mnt - Irrigation Spring Start Up 2024 @ WFP - JRG-W Bldg Mnt - Electronic Sign Repair @ WFP 5/23/24-RTK Ford - Vehicle Lease Payment 6/5/24-WDL 1/2



| Vendor |  | Amount |  | Description | G/L Acct |  | G/L Sum | YTD Transactions |  | Budget |  | $\begin{gathered} \hline \text { \% of Budget Remaining } \\ \hline 53.61 \% \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Wastewater Employees | \$ | 72,435.30 | Salaries PR Post BW 2202412 | 51102 | \$ | 72,435.30 | \$ | 815,452.88 | \$ | 1,757,900.00 |  |
| 2 | Wastewater Employees | \$ | 2,011.50 | Part Time Wages PR Post BW 2202412 | 51105 | \$ | 2,011.50 | \$ | 17,533.50 | \$ | 55,800.00 | 68.58\% |
| 3 | Wastewater Employees | \$ | 2,355.00 | Overtime Wages Plant PR Post BW 2202412 | 51106.101 | \$ | 2,355.00 | \$ | 20,537.56 | \$ | 69,000.00 | 70.24\% |
| 4 | Wastewater Employees | \$ | 774.21 | Overtime Wages Dist/Col PR Post BW 2202412 | 51106.102 | \$ | 774.21 | \$ | 3,492.30 | \$ | 20,000.00 | 82.54\% |
| 5 | Wastewater Employees | \$ | 995.43 | Overtime Wages Admin PR Post BW 2202412 | 51106.103 | \$ | 995.43 | \$ | 6,610.43 | \$ | 19,200.00 | 65.57\% |
| 6 | Wastewater Employees | \$ | 254.26 | Overtime Wages Construction PR Post BW 2202412 | 51106.104 | \$ | 254.26 | \$ | 2,053.43 | \$ | 9,400.00 | 78.16\% |
| 7 | Wastewater Employees | \$ | 270.06 | Overtime Wages Office PR Post BW 2202412 | 51106.105 | \$ | 270.06 | \$ | 2,927.49 | \$ | 6,000.00 | 51.21\% |
| 8 | Wastewater Employees | \$ | 3,079.69 | Employee Time Buy Back PR Post BW 2202412 | 52115 | \$ | 3,079.69 | \$ | 65,718.69 | \$ | 86,900.00 | 24.37\% |
| 9 | Wastewater Employees | \$ | 288.39 | MMO HRA Payment - Week Ending 05/31/2024 | 52203 |  |  |  |  |  |  |  |
| 10 | Wastewater Employees | \$ | 458.16 | MMO SHARE Payment - Week Ending 05/31/2024 | 52203 |  |  |  |  |  |  |  |
| 11 | Wastewater Employees | \$ | 753.25 | MMO SHARE Payment - Week Ending 06/07/2024 | 52203 |  |  |  |  |  |  |  |
| 12 | Wastewater Employees | \$ | 207.20 | MMO HRA Payment - Week Ending 06/07/2024 | 52203 |  |  |  |  |  |  |  |
| 13 | Wastewater Employees | \$ | $(1,648.32)$ | Hospitalization PR Post BW 2202412 | 52203 | \$ | 58.68 | \$ | 267,538.84 | \$ | 632,000.00 | 57.67\% |
| 14 | Ohio Public Employees Retirement System | \$ | 10,804.50 | OPERS - EMPLOYEE - OPERS Pension - Employee Share* | 52209 | \$ | 10,804.50 | \$ | 129,860.03 | \$ | 271,300.00 | 52.13\% |
| 15 | Internal Revenue Service | \$ | 1,152.76 | Medicare - FEDERAL - Federal Taxes* | 52212 | \$ | 1,152.76 | \$ | 13,414.32 | \$ | 28,100.00 | 52.26\% |
| 16 | Avon Boot Shop Inc. | \$ | 100.00 | Boot Allowance - Boot Purchase - B. Kimevski 5/30/24-GY 2/2 | 52226 |  |  |  |  |  |  |  |
| 17 | Cintas Corporation | \$ | 250.07 | Mat Rental \& Clothing Svc - May 2024-GY 3/4 | 52226 | \$ | 350.07 | \$ | 3,652.70 | \$ | 20,100.00 | 81.83\% |
| 18 | Fedex Corp | \$ | 16.85 | Shipping Charges - Terminal Ready Mix Contract 5/29/24-JRG-E 2/2 | 53602 |  |  |  |  |  |  |  |
| 19 | W.B. Mason Co., Inc. | \$ | 94.98 | Off Spl - Copy Paper 5/23/24-WDL $2 / 2$ | 53602 |  |  |  |  |  |  |  |
| 20 | Link Computer Corporation | \$ | 926.80 | Muni-Link Billing - July 2024 - GY 2/3 | 53602 | \$ | 1,038.63 | \$ | 15,482.22 | \$ | 50,000.00 | 69.04\% |
| 21 | SpeedPro Imaging | \$ | 3,545.41 | Eqp Mnt - Vehicle Wraps 5/16/24-RTK 2/2 | 53607 |  |  |  |  |  |  |  |
| 22 | Pulsair Systems | \$ | 101.18 | Eqp Mnt - Mini Bowl Plastic (2) 5/24/24-RH | 53607 |  |  |  |  |  |  |  |
| 23 | Leppo Inc. | \$ | 37.11 | Eqp Mnt - Bucket Position Harness 6/3/24-RTK 2/2 | 53607 | \$ | 3,683.70 | \$ | 66,516.79 | \$ | 150,000.00 | 55.66\% |
| 24 | Municipay Fees | \$ | 462.77 | Monthly Merchant Fees for Utilities - 06/03/2024 | 53611 | \$ | 462.77 | \$ | 130,177.76 | \$ | 489,100.00 | 73.38\% |
| 25 | ABC Equipment Rental \& Sales Corp | \$ | 20.00 | Mnt Spl - Marking Wands 34" w/Flag 5/22/24-JRG-E 2/2 | 53612 |  |  |  |  |  |  |  |
| 26 | Menards | \$ | 389.99 | Mnt Spl - April 2024 - RTK 2/2 | 53612 | \$ | 409.99 | \$ | 3,921.36 | \$ | 22,600.00 | 82.65\% |
| 27 | Walton's | \$ | 919.80 | Mnt Spl - Longopac Bag Cassettes (20) 5/30/24-RH | 53612.001 |  |  |  |  |  |  |  |
| 28 | Trico Oxygen Company Inc. | \$ | 95.12 | Mnt Gases @ 201 Miller Rd \& WRF - RTK 3/3 | 53612.001 |  |  |  |  |  |  |  |
| 29 | Mcmaster-Carr | \$ | 177.90 | Mnt Spl - Grip Puller, Jaw 5/31/24-RTK 2/2 | 53612.001 |  |  |  |  |  |  |  |
| 30 | Capital One Trade Credit (E\&H Hardware) | \$ | 72.06 | Mnt Spl - April/May 2024-RTK 2/2 | 53612.001 | \$ | 1,264.88 | \$ | 16,065.72 | \$ | 39,100.00 | 58.91\% |
| 31 | Jones \& Henry Laboratories Inc. | \$ | 180.00 | Lab Testing @ WRF 5/28/24-RH | 53613 |  |  |  |  |  |  |  |
| 32 | Alloway Corp | \$ | 260.00 | Lab Analysis @ WRF 5/31/24-RH | 53613 |  |  |  |  |  |  |  |
| 33 | Thomas Scientific | \$ | 540.11 | Lab Spl @ WRF 5/31/24-RH | 53613 | \$ | 980.11 | \$ | 36,174.07 | \$ | 39,400.00 | 8.19\% |
| 34 | Securitec One, Inc. | \$ | 1,049.82 | Cnt Svc - Brivo Mobile Passes \& SaaS Fees 6/4/24-RTK 2/2 | 53701.001 | \$ | 1,049.82 | \$ | 3,632.30 | \$ | 7,000.00 | 48.11\% |
| 35 | Chronicle Telegram Inc | \$ | 394.49 | Cnt Svc - Ads for Chemical Bids 5/13/24-JRG-E 2/2 | 53701.002 |  |  |  |  |  |  |  |
| 36 | Cintas Corporation | \$ | 309.32 | Mat Rental \& Clothing Svc - May 2024-GY 4/4 | 53701.002 |  |  |  |  |  |  |  |
| 37 | Brakey Energy, Inc. | \$ | 1,072.50 | Mo. Fees for Energy Mgmt - May 2024-GY $2 / 2$ | 53701.002 | \$ | 1,776.31 | \$ | 37,634.17 | \$ | 174,400.00 | 78.42\% |
| 38 | IGS Energy | \$ | 5,668.14 | gas svc charge @ 33675 Durrell - April 2024 - GY | 53702.001 | \$ | 5,668.14 | \$ | 47,297.37 | \$ | 96,200.00 | 50.83\% |
| 39 | Columbia Gas | \$ | 49.18 | gas svc @ 641 Lear Rd 5/3/24-6/4/24-GY | 53702.002 | \$ | 49.18 | \$ | 290.87 | \$ | 800.00 | 63.64\% |
| 40 | Columbia Gas | \$ | 53.27 | gas svc @ 100 Woodbridge Way 4/30/24-5/30/24-GY | 53702.003 |  |  |  |  |  |  |  |
| 41 | Columbia Gas | \$ | 49.18 | gas svc @ 671 Bridgeside 4/30/24-5/30/24-GY | 53702.003 | \$ | 102.45 | \$ | 904.62 | \$ | 2,600.00 | 65.21\% |
| 42 | Engie Resources | \$ | 7,940.16 | elec svc charge @ various locations 5/31/24-GY | 53703.001 |  |  |  |  |  |  |  |
| 43 | Illuminating Company | \$ | 10,204.83 | elec svc @ Waterbury Ave 5/3/24-6/3/24-GY | 53703.001 | \$ | 18,144.99 | \$ | 111,080.86 | \$ | 303,700.00 | 63.42\% |
| 44 | Engie Resources | \$ | 465.01 | elec svc charge @ various locations 5/31/24-GY | 53703.003 |  |  |  |  |  |  |  |
| 45 | Illuminating Company | \$ | 90.22 | elec svc @ 641 Lear Rd 5/2/24-6/4/24-GY | 53703.003 |  |  |  |  |  |  |  |
| 46 | Illuminating Company | \$ | 7.27 | elec svc @ 209 Avondale 5/7/24-6/5/24-GY | 53703.003 |  |  |  |  |  |  |  |
| 47 | Illuminating Company | \$ | 96.79 | elec svc @ Woodbridge Way 5/3/24-6/4/24-GY | 53703.003 |  |  |  |  |  |  |  |
| 48 | Illuminating Company | \$ | 85.88 | elec svc @ 671 Bridgeside PS 5/3/24-6/4/24-GY | 53703.003 | \$ | 745.17 | \$ | 17,862.31 | \$ | 49,400.00 | 63.84\% |
| 49 | Illuminating Company | \$ | 85.45 | elec svc @ 758 Jaycox Rd Sewer 5/2/24-6/4/24-GY | 53703.004 | \$ | 85.45 | S | 1,036.06 | \$ | 2,700.00 | 61.63\% |
| 50 | Altafiber | \$ | 416.73 | Telephone Svc 4/20/24-5/19/24-GY 2/2 | 53705 |  |  |  |  |  |  |  |
| 51 | Charter Communications | \$ | 414.97 | Internet Svc @ 201 Miller Rd, 32789 Lake Rd PS \& WRF - GY 2/2 | 53705 | \$ | 831.70 | \$ | 7,439.00 | \$ | 26,100.00 | 71.50\% |
| 52 | Hubert's Landscaping Co., Inc. | \$ | 137.50 | Bldg Mnt - Irrigation Spring Start Up 2024 @ 201 Miller - RTK $2 / 2$ | 53708 |  |  |  |  |  |  |  |
| 53 | Randall's Lawn Care Inc. | \$ | 1,859.37 | Lawn \& Landscaping 2024-Invoice \#3 of 8 5/30/24-RTK $2 / 2$ | 53708 |  |  |  |  |  |  |  |
| 54 | Trugreen | \$ | 208.00 | Bldg Mnt - Lawn Svc @ 201 Miller Rd 5/23/24-RTK 2/2 | 53708 | \$ | 2,204.87 | \$ | 17,135.12 | \$ | 73,200.00 | 76.59\% |
| 55 | Huntington Public Capital Corp | \$ | 29,474.45 | Ford F550 LAMP II - ACH Payment 6/10/24-CH 2/2 | 53804 | \$ | 29,474.45 |  | 31,890.83 | \$ | 2,400.00 | -1228.78\% |
| 56 | Enterprise FM Trust | \$ | 3,190.78 | Eqp - Vehicle Lease Payment 6/5/24-WDL 2/2 | 53804.003 | \$ | 3,190.78 | \$ | 5,403.04 | \$ | 140,400.00 | 96.15\% |
| 57 | Robert K. Munro | \$ | 265.55 | Reimbursement - Mileage: Conference, Mtg, Training - GY/WDL 2/2 | 53901 | \$ | 265.55 | \$ | 1,997.08 | \$ | 5,000.00 | 60.06\% |
|  |  | \$ | 165,970.40 |  |  | \$ | 165,970.40 |  |  |  |  |  |


|  | Vendor | Amount |  |
| ---: | :--- | ---: | ---: |
| 1 | Norfolk Southern Railway Co Corp | $\$$ | 250.00 |
| 2 | Harold Archer \& Sons, Inc. | $\$$ | $1,327.63$ |
| 3 | Kendera Enterprises Inc. | $\$$ | $5,760.00$ |
| 4 | Engie Resources | $\$$ | $7,592.84$ |
| 5 | Engie Resources | $\$$ | 169.16 |
| 6 | Illuminating Company | $\$$ | 270.39 |
| 7 | Ohio Edison | 71.34 |  |
| 8 | Ohio Edison | $\$$ | 70.30 |
| 9 | Ohio Edison | $\$$ | 74.44 |
| 10 | Ohio Edison | $\$$ | 75.35 |
| 11 | Ohio Edison | $\$$ | 75.00 |
| 12 | Avon Lake Regional Water | $\$$ | $144,265.59$ |
| 13 | Bramhall Engineering and Surveying Co. Inc | $\$$ | 225.00 |
| 14 | Bramhall Engineering and Surveying Co. Inc | $\$$ | $9,439.75$ |


FUND 749-LORCO
MAY 31 - JUNE 13, 2024

| Vendor |  | Amount |  | Description | $\begin{aligned} & \text { G/L Acct } \\ & \hline 53701 \\ & \hline \end{aligned}$ | G/L Sum |  | YTD Transactions |  | Budget |  | $\begin{gathered} \hline \% \text { of Budget Remaining } \\ \hline 86.01 \% \\ \hline \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Municipay Fees | \$ | 279.67 | Monthly Merchant Fees for LORCO - 06/03/2024 |  | \$ | 279.67 | \$ | 4,755.51 | \$ | 34,000.00 |  |
| 2 | Ohio Edison | \$ | 849.32 | elec svc @ 38393 Royalton Rd 4/26/24-5/28/24-GY | 53703.001 |  |  |  |  |  |  |  |
| 3 | Engie Resources | \$ | 653.80 | elec svc charge @ various locations 5/31/24-GY | 53703.001 |  |  |  |  |  |  |  |
| 4 | Ohio Edison | \$ | 240.40 | elec svc @ 9845 Avon Belden 5/2/24-5/30/24-GY | 53703.001 | \$ | 1,743.52 | \$ | 13,768.09 | \$ | 23,460.00 | 41.31\% |
| 5 | Engie Resources | \$ | 4.55 | elec svc charge @ various locations 5/31/24-GY | 53703.002 |  | 4.55 | \$ | 510.82 | \$ | 1,122.00 | 54.47\% |
| 6 | Engie Resources | \$ | 161.64 | elec svc charge @ various locations 5/31/24-GY | 53703.003 |  |  |  |  |  |  |  |
| 7 | Ohio Edison | \$ | 79.47 | elec svc @ 10920 Hawke Rd 5/1/24-5/30/24-GY | 53703.003 |  |  |  |  |  |  |  |
| 8 | Ohio Edison | \$ | 83.39 | elec svc @ 10301 Reed Rd 5/1/24-5/30/24-GY | 53703.003 |  |  |  |  |  |  |  |
| 9 | Ohio Edison | \$ | 81.56 | elec svc @ 12901 Avon Belden Rd 4/30/24-5/30/24-GY | 53703.003 |  |  |  |  |  |  |  |
| 10 | Ohio Edison | \$ | 82.54 | elec svc @ 12169 Avon Belden Rd 4/30/24-5/30/24-GY | 53703.003 |  |  |  |  |  |  |  |
| 11 | Ohio Edison | \$ | 84.12 | elec svc @ 36780 Giles Rd 4/26/24-5/28/24-GY | 53703.003 |  |  |  |  |  |  |  |
| 12 | Ohio Edison | \$ | 101.95 | elec svc @ 33930 Cooley Rd 4/27/24-5/28/24-GY | 53703.003 | \$ | 674.67 | \$ | 9,982.44 | \$ | 20,196.00 | 50.57\% |
| 13 | Link Computer Corporation | \$ | 411.91 | Muni-Link Billing - July 2024-GY 3/3 | 53760 |  |  |  |  |  |  |  |
| 14 | SmartBill Inc | \$ | 883.00 | LORCO Bills - Print \& Postage - May 2024 - WDL | 53760 | \$ | 1,294.91 | \$ | 17,180.73 | \$ | 35,000.00 | 50.91\% |
|  |  | \$ | 3,997.32 |  |  | \$ | 3,997.32 |  |  |  |  |  |

55003
55003
50003
55003
55003
50003
55003
55007
4 - WASTEWATER CONSTRUCTION
MAY Y1- JUNE 13, 2024

| Vendor |  | Amount |  | Description | G/L Acct | G/L Sum |  |  | YTD Transactions | Budget |  | \% of Budget Remaining |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Active Plumbing Supplies | \$ | 292.30 | Bldg Imp - Rear Parking Lot Plumbing 5/21/24-JRG-E 2/2 | 55003 |  |  |  |  |  |  |  |
| 2 | Harold Archer \& Sons, Inc. | \$ | 323.13 | Stone - ETLs \& Rear Parking Lot 5/31/24-RTK 4/4 | 55003 |  |  |  |  |  |  |  |
| 3 | Indy Equipment and Supply LLC | \$ | 406.62 | Rear Parking Lot - Wire Mesh, QuicDowels - JRG-E 2/2 | 55003 |  |  |  |  |  |  |  |
| 4 | Kendera Enterprises Inc. | \$ | 1,150.00 | Bldg Imp - Rear Parking Lot - Dozer Rental 5/30/24-JRG-E 2/2 | 55003 |  |  |  |  |  |  |  |
| 5 | The Lakewood Supply Co. | \$ | 107.14 | Bldg Imp - Rear Parking Lot - Dowel Bars (90) 5/30/24-JRG-E 2/2 | 55003 |  |  |  |  |  |  |  |
| 6 | Trio Concrete Construction, Inc. | \$ | 22,605.00 | Bidg Imp - Concrete Placement 6/4/24-JRG-E 2/2 | 55003 |  |  |  |  |  |  |  |
| 7 | Westview Concrete Corporation | \$ | 56,677.00 | Bldg Imp - Rear Parking Lot Concrete 5/28/24-JRG-E 2/2 | 55003 | \$ | 81,561.19 | \$ | 326,853.61 | \$ | 500,000.00 | 34.63\% |
| 8 | Empire Paving | \$ | 10,509.40 | York St - 3" Mill \& Overlay 4/30/24-JRG-E 2/3 | 55006 |  |  |  |  |  |  |  |
| 9 | Empire Paving | \$ | 11,911.42 | Public Works Portion of York St Repaving 4/30/24-WDL 3/3 | 55006 | \$ | 22,420.82 | \$ | 79,886.31 | \$ | 1,000,000.00 | 92.01\% |
|  |  | \$ | 103,982.01 |  |  | \$ | 103,982.01 |  |  |  |  |  |


[^0]:    Mnt Gases @ WFP 5/31/24-JRG-W 2/3 Lab Spl - Argon @ WFP 5/30/24-JRG-W
    Lab Analysis @ WFP 5/31/24-JRG-W
    Shipping Charges - Terminal Ready Mix Contract, Dickson - JRG-E $1 / 2$
    Muni-Link Billing - July 2024-GY 1/3
    Mun -in Boll
    Eqp Mnt - Drive Repair @ WFP 5/20/24 - JRG-W
    Eqp Mnt - Bucket Position Harness 6/3/24-RTK $1 / 2$
    Eqp Mnt - Blue-White Roller Assembly 6/4/24 - RTK
    Op Spl - Alum - JRG-W
    Mnt Spl - Mueller 11" Composite Lids 5/30/24 - RTK Mnt Spl - April 2024-RTK 1/2

    Mnt Spl - $6 \times 25$ Rep Clamp 5/31/24-RTK
    Mnt Gases @ 201 Miller Rd \& WFP 5/31/24-RTK $1 / 3$
    Meters - $5 / 8 \times 3 / 4$ Allegro, Badger Allegro, 1 Sonata - RTK Lab Spl @ WFP 5/28/24 - JRG-W Lab Spl @ WFP 5/24/24 - JRG-W

    Lab Analysis @ WFP 5/31/24-JRG-W
    Beacon Hosting Svc \& Cellular LTE - April 2024 - GY 2/2
    Cnt Svc - Brivo Mobile Passes \& SaaS Fees 6/4/24-RTK $1 / 2$
    Cnt Svc - Ad for 2024 Supplies (2nd Half) $5 / 14 / 24$ - JRG-E
     Cnt Svc - Ads for Chemical Bids $5 / 13 / 24$ - JRG-E 1/2 Mat Rental \& Clothing Svc - May 2024 - GY $2 / 4$
    Mo. Fees for Energy Mgmt - May 2024 - GY $1 / 2$ gos svc @ 201 Miller Rd 4/26/24-5/28/24 - GY

