

Avon Lake Board of Municipal Utilities

WORK SESSION

AGENDA

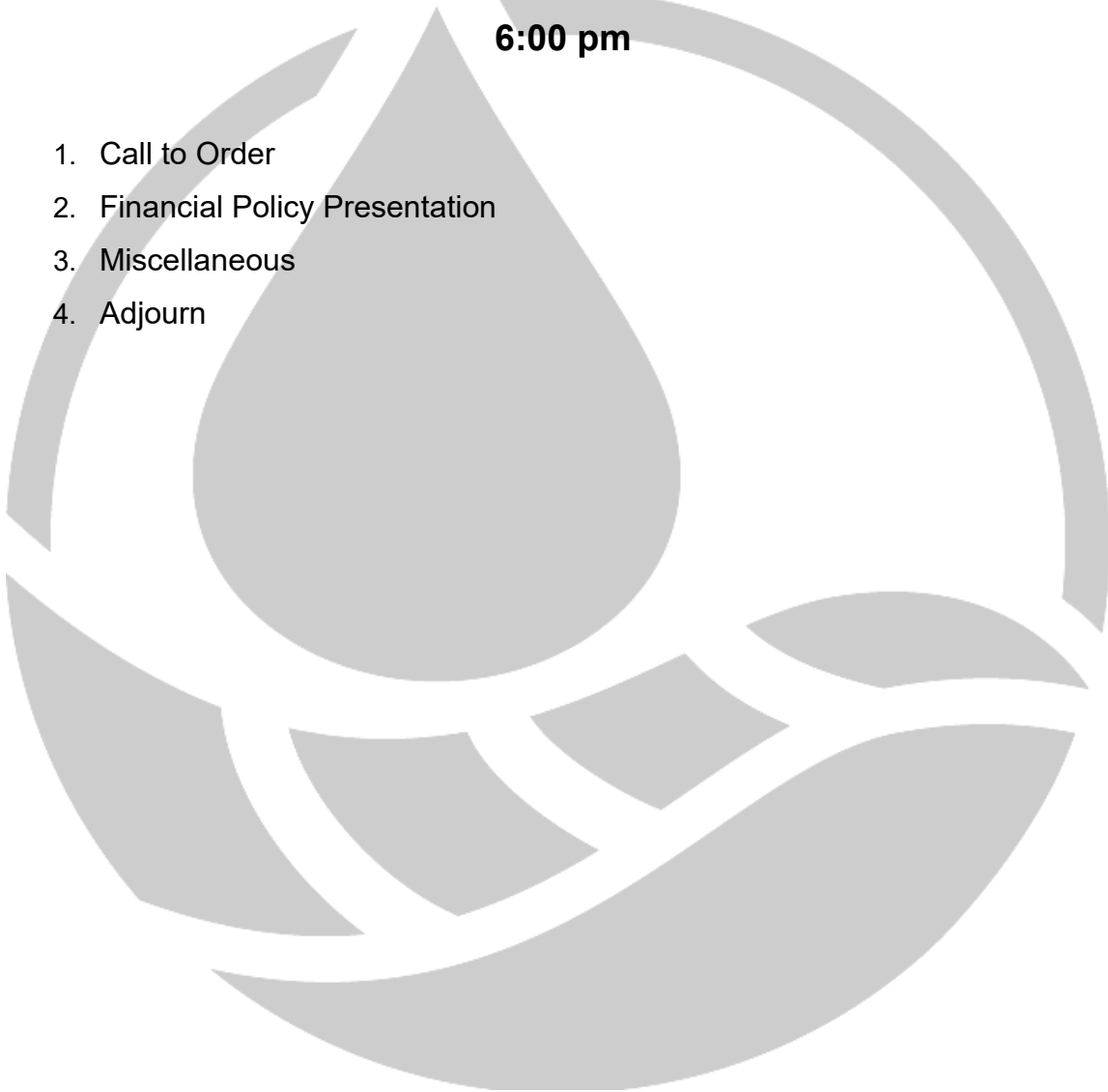
For

Tuesday

March 19, 2024

6:00 pm

1. Call to Order
2. Financial Policy Presentation
3. Miscellaneous
4. Adjourn



Avon Lake Regional Water
MEMORANDUM

To: **Board of Municipal Utilities**
From: **Rob Munro**
Subject: **Work Session Agenda Items – March 19, 2024**
Date: **March 15, 2024**

Item 1: **Call to Order**

Item 2: **Financial Policy Presentation**

The Business & Financial Coordinator Bill Logan will present to the Board items related to the financial policies of Avon Lake Regional Water and corresponding sections of the Avon Lake Regional Water Regulations.

Item 3: **Miscellaneous**

Item 4: **Adjourn**

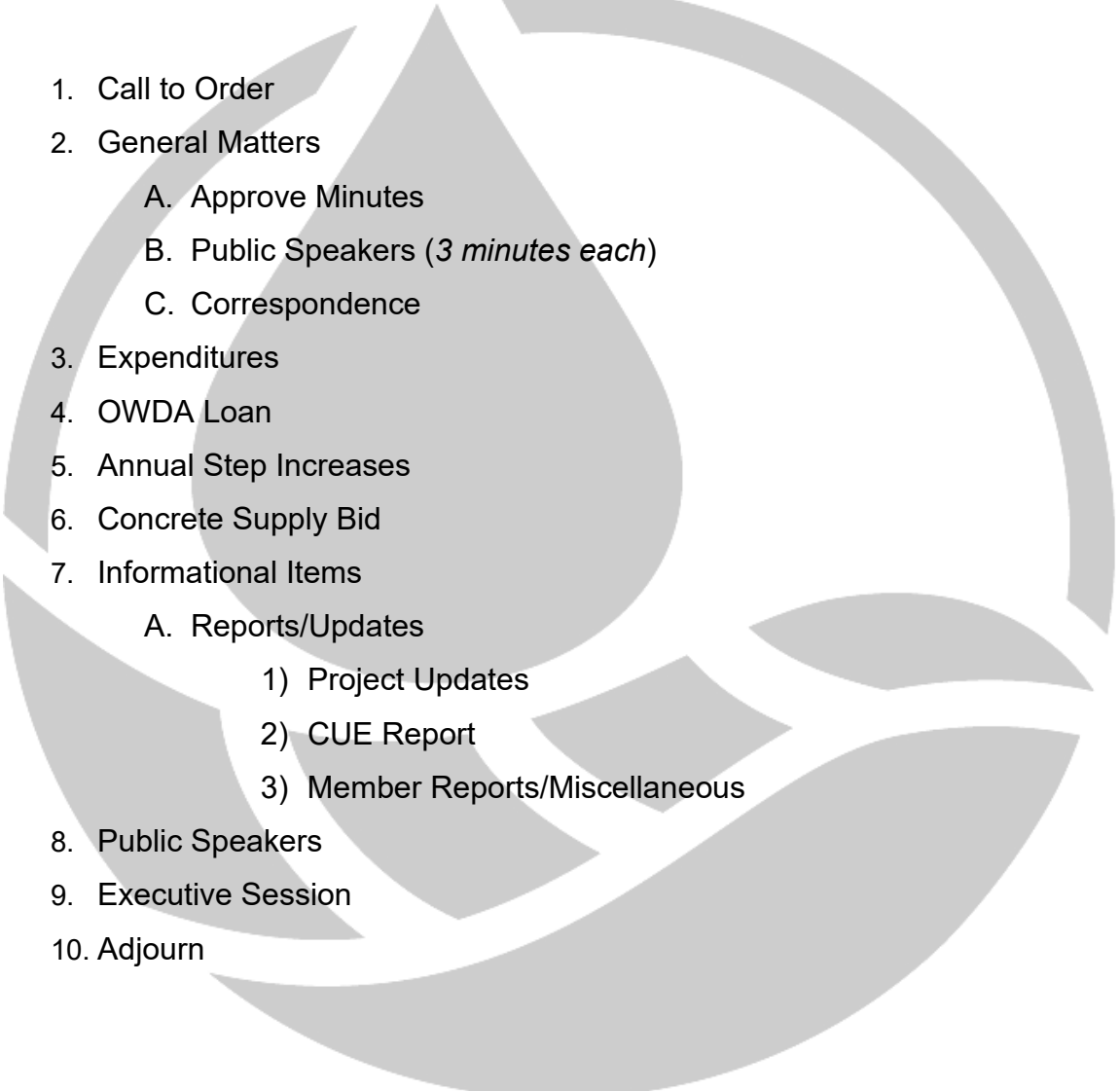
AGENDA

For

Tuesday

March 19, 2024

Immediately following the Work Session

- 
1. Call to Order
 2. General Matters
 - A. Approve Minutes
 - B. Public Speakers (*3 minutes each*)
 - C. Correspondence
 3. Expenditures
 4. OWDA Loan
 5. Annual Step Increases
 6. Concrete Supply Bid
 7. Informational Items
 - A. Reports/Updates
 - 1) Project Updates
 - 2) CUE Report
 - 3) Member Reports/Miscellaneous
 8. Public Speakers
 9. Executive Session
 10. Adjourn

Avon Lake Regional Water
MEMORANDUM

To: **Board of Municipal Utilities**
From: **Rob Munro**
Subject: **Agenda Items – March 19, 2024**
Date: **March 15, 2024**

Item 1: **Call to Order**
Item 2A: **Approve Minutes**
Item 2B: **Public Speakers**
Item 2C: **Correspondence**
Item 3: **Expenditures**
Item 4: **OWDA Loan – RKM**

As an information item for the Board, the funding application for the 2024 Water Filtration Plant Improvement Project was approved by the Ohio Water Development Authority (OWDA) on February 29, 2024. The total funding package, with contingencies, totaled \$32,396,776.40. The total amount is split into two segments to leverage lower interest rates. The first segment of \$25.0 million is at an interest rate of 3.56% and the second segment, in the amount of \$7,396,776.50, is at a rate of 4.07%. The blended rate is an average of the two rates and is below the current market rate of 4.0%. The below market rate is offered to ALRW due to our long history of utilizing OWDA funding sources and our long history of on-time payments. The application for 0% funding on a portion of the project is under review, as well as a grant application submitted to the Ohio Department of Development. Determination letters regarding these two additional funding sources is forthcoming. Semi-annual payments on the OWDA loan will begin in July of 2027 for a term of thirty years.

Item 5: Annual Step Increases – GKY

As an information item for the Board, annual wage step increases are awarded on April 1st at the recommendation of their supervisors. The following employees shall receive the appropriate step increase effective April 1, 2024.

| | |
|--------------------------------------|------------------|
| Heather Barnes, Cust. Serv. Rep. | Step 5 to Step 6 |
| Tim Bradley, Line Maint. Operator | Step 5 to Step 6 |
| Michael Clough, Plant Operator - WRF | Step 6 to Step 7 |
| Kameron Kuhl, Maint. Technician | Step 6 to Step 7 |
| Robin Liepold, Lab Chief Analyst | Step 2 to Step 3 |
| Vince Petrucelli, Maint. Technician | Step 6 to Step 7 |
| Rebecca Robertson, Cus. Svc. Rep. | Step 6 to Step 7 |
| Adam Schultz, Line Maint. Technician | Step 1 to Step 2 |

Item 6: Concrete Supply Bid

Bids were opened on February 16, 2024 for the supply and delivery of various concrete mixtures and ancillary items. Bids were received from Westview Concrete and Terminal Ready Mix, Inc. Based on the bids received, staff is recommending award of contracts to both Westview Concrete and Terminal Ready Mix, Inc. per the engineers certified bid tabulation.

Recommended Motion:

I move to authorize the CUE to execute contracts with Westview Concrete and Terminal Ready Mix, Inc. for the supply and delivery of concrete per the engineers certified bid tabulation as presented.

Item 7A1: Project Updates – GKY

Power Plant Update: Demolition continues on the north side of Lake Rd. Charah/ALERG stated that the next significant demolition activity will be the implosion of one of the larger smoke stacks. It is expected to take place in early May and they will be communicating with ALRW as the date is solidified so staff is kept abreast of these activities.

ETL Design Services: The final version of the re-design for the 42-inch suction line near the railroad tracks is underway by Engineering Services staff. Once this final design is completed, negotiation of easements with property owners can re-commence. In parallel to easement acquisition, the revisions to the Cooperative Agreement with users of ETL1 and ETL2 are on-going.

WFP Improvements: With the approval of funding for the project, the contract with Great Lakes Construction has been executed and staff is awaiting return of the contract with Lycoming Supply. A Notice to Proceed will be issued to Great Lakes Construction at the pre-construction meeting to be held on April 3rd.

Additional Storage Building: SecuriTec will be installing the remaining components for the building's access control and staff will be performing a walk-through with North Bay Construction the week of March 18, 2024 to highlight any punch list items.

Inductively Coupled Plasma Mass Spectrometer (ICP): Staff is going to begin being the sole tester of wastewater samples the week of March 18, 2024. Now that the individual methods have been developed and accepted for the wastewater analyses staff is beginning to complete their required initial display of competencies (IDOCs) for analyses of drinking water. Lab staff anticipates submitting these to the Ohio EPA by the beginning of April and scheduling their certification tests after the IDOCs have been accepted.

SCADA Communication Upgrade: The updated fiber optic converters have been ordered. Staff is working with SOS on additional upgrades that will help to safeguard the network. A full report will be provided at an upcoming meeting.

Item 7A2: **CUE Report – RKM**

Item 7A3: **Member Reports/Miscellaneous**

Item 8: **Public Speakers**

Item 9: **Executive Session**

The CUE requests an Executive Session to discuss the purchase and/or sale of property for public purposes and pending or imminent court action. The CUE does not anticipate any formal action by the Board following the Executive Session.

Recommended Motion:

I move to meet in executive session as allowed by ORC §121.22 (G)(2) and (G)(3) to discuss the purchase and/or sale of property for public purposes and pending or imminent court actions, and to include the CUE, the CUO, the Business & Financial Coordinator, and a representative from Mansour Gavin.

Item 10: **Adjourn**

Board of Municipal Utilities
Meeting Minutes
March 5, 2024
201 Miller Road
Avon Lake, Ohio

Call to Order – Roll Call

The meeting was called to order at 6:30 PM. The meeting was held in-person using web-based video conferencing technology and streamed live to Facebook and YouTube.

Present: Mr. Abram, Mr. Dzwonczyk, Mr. Rickey and Mr. Rush

Excused: Mrs. Schnabel.

Also present: CUE Munro, CUO Yuronich, Business and Financial Coordinator Logan, Attorney Bruce Rinker of Mansour Gavin and City of Avon Lake Councilwoman Gentry.

Approve Minutes

Mr. Dzwonczyk presented the Minutes of the February 20, 2024 regular meeting. With no additional changes, additions or corrections noted, he ordered that the minutes stand and be distributed as presented.

Mr. Rickey expressed to the public that he feels the Board Secretary, Mr. Munro, does an excellent job documenting the meetings. Mr. Munro stated that he is actually not the one transcribing the meetings and that it is Mr. Yuronich has been the one handling those duties. Mr. Rickey then told Mr. Yuronich that he feels they are a very good representation of what takes place at these meetings.

Mr. Dzwonczyk added that the Board does expect a detailed follow-up to the report from the February 20, 2024 meeting concerning the failure of the fiber optic converters at the Water Filtration Plant.

Public Speakers

None.

Correspondence

None.

Expenditures

Following review of expenses for funds and amounts as follows, Mr. Abram moved, Mr. Rickey seconded, to approve the expenditures of February 16 through February 29, 2024:

| | | |
|----------------------------------|----|------------|
| Water Fund 701 | \$ | 307,765.04 |
| Wastewater Fund 721 | \$ | 212,531.49 |
| ETL1 Fund 703 | \$ | 1,309.50 |
| ETL2 Fund 762 | \$ | 7,440.48 |
| LORCO Fund 749 | \$ | 158.80 |
| Water Construction Fund 704 | \$ | 5,453.50 |
| Wastewater Construction Fund 724 | \$ | 5,453.50 |

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, and Rush
Nays: None
Motion carried.

DRAFT

Water Filtration Plant Operator

Mr. Munro stated that a recent addition to our staff at the Water Filtration Plant, Brandon Benitt had just earned his Ohio EPA Class II Water Supply Operator license and will be promoted from Step I to Step II on the pay scale effective February 28, 2024. Mr. Munro congratulated Brandon on earning this certification and stated that it is challenging to accomplish while working full time. Mr. Munro stated that staff will continue to support Mr. Benitt and encourage him to continue pursuing additional licensure.

Mr. Rickey stated that he is very proud to have employees that are motivated and capable of pursuing and earning licenses above what the minimum requirements are.

Mr. Dzwonczyk added that the rest of the Board shares that pride and expressed encouragement that Mr. Benitt continue his progress.

Water System Comprehensive Master Plan

Mr. Munro stated that ALRW staff had recently issued a request for qualifications (RFQ) from consulting firms interested in updating our water system master plan. Mr. Munro informed the Board that staff had received those on February 13, 2024 and there were two firms, HDR and Stantec, that had submitted proposals. Mr. Munro added that after the evaluation team had reviewed those submittals and scored them individually, Stantec was selected as the consulting firm for this project. Mr. Munro stated that after ALRW staff and Stantec have outlined the scope and budget for this project, a recommended scope and fee structure for this master plan will be presented for the Board's consideration at the April 2, 2024 meeting.

Mr. Munro added that this updated master plan will be more in depth than the previous master plan that was completed in 2012. Mr. Munro stated that this master plan will include not only our water filtration plant and distribution system in Avon Lake but will include looking at an expansion and growth of our service area. Mr. Munro stated that there have been numerous scenarios that have been discussed amongst staff where the organization would need to be able to move quickly to provide the water needs of any potential large customers that would move to this area and be served by either Avon Lake Regional Water's system or served by either of the Eastern Transmission Lines through one of our bulk customers. Mr. Munro also added that this master plan will look at our five and ten-year capital improvement plan, for ALRW and for the ETLs. Mr. Munro reiterated that this will be a comprehensive look at our entire system. Mr. Munro stated that this master plan will serve as a guide for the next decade of operation.

Mr. Rickey inquired if this master plan was included in the budget and what kind of a time frame it would take to complete. Mr. Munro responded that yes, it was included in the budget and that the master plan should be completed by the end of 2024. Mr. Rickey also inquired who completed the previous plan from 2012. Mr. Munro stated that Stantec was the consulting firm in 2012. Mr. Munro added that choosing Stantec is not at all a reflection on HDR, Stantec just came out ahead in the tallying of scorecards from the evaluation team. Mr. Munro added that we still have an ongoing, positive relationship through the upcoming water filtration plant improvement project and have been very pleased with their performance on that project.

Mr. Abram inquired where Stantec was located. Mr. Munro stated that they have a Cleveland office and are a large firm with many locations throughout the world but was unsure where the parent office was located. Mr. Dzwonczyk stated that he had the same question and thought that Stantec was based out of Canada.

Mr. Dzwonczyk stated that if it hasn't already been approved by the Board, he would like to see a cost included in the Board Packet for the project. Mr. Munro stated that due to the scope not being completely defined a cost could not be included but that a couple hundred thousand dollars was budgeted for the master plan update in the Engineering Services budget.

Project Updates

Power Plant Update: Mr. Yuronich informed the Board that the building that housed the treatment equipment for the coal pile runoff has been completely demolished. Mr. Yuronich added that the Ohio Environmental Protection Agency had deemed that all industrial activity south of Lake Rd. had ceased and granted them permission to remove the treatment equipment. Mr. Yuronich stated that the high-reach excavator had been repaired and demolition has continued on the main power plant property north of Lake Rd. with the walls the enclosed the boilers coming down, two smokestacks and a one hundred and twenty five thousand gallon fuel oil storage tank had been demoed.

Mr. Dzwonczyk inquired about how the walls that housed the boilers, most likely those were double walled, and were in contact with the asbestos were monitored for trace amounts of asbestos. Mr. Yuronich stated that those were in areas that had asbestos remediation performed by the specialty contractor. Mr. Dzwonczyk added that he wanted to know what type of monitoring or additional abatement was performed during the continued demolition of these areas and directed Mr. Yuronich to follow up with Charah/ALERG.

ETL Design Services: Mr. Munro provided an update to the Board that negotiations with RailPros had reached a stalemate and staff was going to proceed with getting an easement at the road crossing on Moore Rd. Mr. Munro stated that RailPros would not budge on a twenty-year easement for \$80,000 with the cost for renewal to be determined solely by them when it came time to renew. Mr. Munro informed the Board that staff will be rerouting the water main to cross at Moore Rd. where a one-time fee of just under \$2,000 will be incurred. Mr. Munro stated that although there will be additional cost to install the pipe to reach the public right-of-way, the return on investment will be reached through not having additional renewals at an undetermined cost.

Mr. Abram inquired where the original line supplying water to the Moore Rd. pump station was routed. Mr. Munro stated that it ran underneath the Moore Rd. crossing. Mr. Munro added that the proposed routing was the most direct route but with the railroad's new business model of no longer providing a permanent easement, staff would not delay the project further by continuing to negotiate.

WFP Improvements: Mr. Yuronich stated that funding has been awarded for the WFP Improvement Project and a notice to proceed will be issued upon execution of the loan documents. Mr. Munro added that he has been working with Law Director Ebert on getting the necessary signatures on the loan paperwork and that a notice-to-proceed should be issued within a week. Mr. Munro stated that Great Lakes Construction had reached out and informed him that they are going to begin mobilizing to 92 Moore Rd., one of the properties ALRW had purchased last year adjacent to the WFP, and begin preparing their temporary construction office. Mr. Munro added that this will save the organization money by not having to rent a trailer for the duration of the project.

Additional Storage Building: Mr. Yuronich stated that the project is getting close to being closed out. Mr. Yuronich stated that staff is waiting on delivery of a few items related to access control for entry into the wash bay. Mr. Yuronich elaborated that there is a two-tiered pedestal that will allow staff to open the wash bay doors and begin the wash cycle from either the smaller trucks or larger equipment from either type of vehicle. Mr. Yuronich stated that the pedestal was

supposed to have been delivered to SecuriTec on February 16, 2024 but that staff has not received confirmation of this as of today. Mr. Yuronich stated that the wash system has had its previous issues relating to coordination between the door openers and wash system corrected and that it now operates as designed. Mr. Yuronich informed the Board that once the access work has been completed staff will perform a walk-through with North Bay Construction to develop the punch list and upon addressing those issues, the project will be closed out.

Inductively Coupled Plasma Mass Spectrometer (ICP): No updates.

CUE/CUO Report

Mr. Munro informed the Board that Mr. Yuronich and Mr. Logan had led the first round of interviews for the open Customer Service Representative position and that he joined them for the second round that consisted of four. Mr. Munro stated that there numerous very qualified candidates and that Margaret Howell was chosen to fill the position. Mr. Munro added that upon successful completion of the background check, drug and alcohol screening and physical, Ms. Howell will begin March 11, 2024. Mr. Munro stated that she will be hired at Step 1 of the pay scale for a Customer Service Representative.

Mr. Munro stated that he had attended the Avon Lake City Council Meeting for the second reading of the ordinance to approve the purchase of property from ALERG by ALRW. Mr. Munro added that the third reading and vote will be held at the March 11, 2024 City Council Meeting. Mr. Munro stated that staff was given written permission by ALERG to access the property to begin additional due diligence work and that had begun the week of February 11, 2024 under the direction of ALRW's environmental consultant Steve Gross from Verdantas. Mr. Munro added that he had received positive feedback from the Avon Lake City Council members that he had spoken with regarding the purchase.

Miscellaneous & Member Reports

None.

Public Speakers

None.

Executive Session

Mr. Rush moved, Mr. Abram seconded, to meet in executive session as allowed by ORC §121.22 (G)(1), (G)(2) and (G)(3) to discuss the employment and/or dismissal of a public employee, the purchase and/or sale of property for public purposes, and pending or imminent court actions and to include the CUE, the CUO, the Business and Financial Coordinator and a representative from Mansour Gavin.

Ayes (per roll-call vote): Abram, Dzwonczyk, Rickey, and Rush

Nays: None

Motion carried.

The Board entered Executive Session at 7:01 PM

The Board reconvened at 8:13 PM

LORCO Financial Evaluation

Mr. Munro provided an update to the Board regarding the recent financial evaluation on the custodial account that LORCO provided. The evaluation was completed by Rea and Associates and generally aligns with the financial figures that are kept by staff. There are two items that were pointed out to a representative from Rea. One item is the final debt service payment in 2023 was not reflected in the report and the other item is the calculation of interest on money owed to Avon Lake Regional Water. Mr. Munro stated that the Cooperative Agreement explicitly addresses the calculation of interest, and this is not something that is negotiable. His recommendation to the Board is to continue discussions with LORCO and other entities to resolve the outstanding debt owed by LORCO.

Adjourn

As there was no further business, Mr. Abram moved, and Mr. Rickey seconded, to adjourn. The meeting adjourned at 8:21 PM.

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, and Rush
Nays: None
Motion carried.

Approved March 19, 2024.

John Dzwonczyk, Chairman

Robert Munro, Clerk



AVON LAKE REGIONAL WATER
FUND 701 - WATER
MARCH 1 - MARCH 14, 2024
MARCH 19, 2024

| | Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|----|--|---------------|--|-----------|--------------|------------------|-----------------|-----------------------|
| 1 | Water Employees | \$ 63,746.83 | Salaries PR Post BW 220245 | 51102 | \$ 63,746.83 | \$ 315,284.39 | \$ 2,270,400.00 | 86.11% |
| 2 | Water Employees | \$ 870.41 | Overtime Wages Plant PR Post BW 220245 | 51106.101 | \$ 870.41 | \$ 11,668.37 | \$ 95,000.00 | 87.72% |
| 3 | Water Employees | \$ 852.13 | Overtime Wages Dist/Col PR Post BW 220245 | 51106.102 | \$ 852.13 | \$ 1,732.59 | \$ 19,900.00 | 91.29% |
| 4 | Water Employees | \$ 689.34 | Overtime Wages Admin PR Post BW 220245 | 51106.103 | \$ 689.34 | \$ 2,848.22 | \$ 19,300.00 | 85.24% |
| 5 | Water Employees | \$ 621.98 | Overtime Wages Office PR Post BW 220245 | 51106.105 | \$ 621.98 | \$ 3,536.08 | \$ 14,600.00 | 75.78% |
| 6 | Water Employees | \$ 2,043.78 | MMO HRA Payment - Week Ending 03/01/2024 | 52203 | | | | |
| 7 | Water Employees | \$ 1,060.83 | MMO SHARE Payment - Week Ending 03/01/2024 | 52203 | | | | |
| 8 | Water Employees | \$ (1,250.16) | Hospitalization PR Post BW 220245 | 52203 | | | | |
| 9 | Ameritas Life Insurance Co. | \$ 1,262.91 | Dental - April 2024 | 52203 | | | | |
| 10 | Ameritas Life Insurance Co. | \$ 209.07 | Vision - April 2024 | 52203 | | | | |
| 11 | Ohio Public Employees Retirement System | \$ 9,349.33 | OPERS - EMPLOYEE - OPERS Pension - Employee Share* | 52209 | \$ 3,326.43 | \$ 121,794.47 | \$ 589,900.00 | 79.35% |
| 12 | Internal Revenue Service | \$ 937.32 | Medicare - FEDERAL - Federal Taxes* | 52212 | \$ 937.32 | \$ 5,268.76 | \$ 35,600.00 | 85.20% |
| 13 | USA Mobile Drug Testing of Northeast Ohio Corp | \$ 97.00 | Employee Random Drug Testing 2/26/24 - GY 1/2 | 53206 | | | | |
| 14 | USA Mobile Drug Testing of Northeast Ohio Corp | \$ 142.00 | Pre-Employment Drug Testing - M. Lazuksky, B. Logan 1/29/24 - GY 1/2 | 53206 | \$ 239.00 | \$ 336.50 | \$ 1,500.00 | 77.57% |
| 15 | Minuteman Press | \$ 237.15 | Off Spl - WFP Lab Forms 2/22/24 - JRG-W | 53602 | | | | |
| 16 | FriendsOffice | \$ 114.23 | Off Spl - February 2024 - Copy Paper - GY 1/2 | 53602 | \$ 590.50 | \$ 9,882.51 | \$ 94,900.00 | 89.59% |
| 17 | WEX Fleet Universal | \$ 1,652.86 | Standard Professional Svcs 2/28/24 - GY 1/3 | 53604 | \$ 1,652.86 | \$ 4,492.94 | \$ 26,200.00 | 82.85% |
| 18 | WEX Fleet Universal | \$ 1,652.86 | Fuel for Vehicles - 3/7/24 - GY 1/2 | 53604 | | | | |
| 19 | Jack Doherty Companies, Inc | \$ 771.27 | Eqp Mnt - Hoses for Vector 12/7/23 - GY 1/2 | 53607 | | | | |
| 20 | Flats Industrial Services, Inc. | \$ 75.00 | Eqp Mnt - Backflow Gauge Calibration 2/25/24 - GY | 53607 | | | | |
| 21 | Ohio Balance Calibration LLC | \$ 225.00 | 2024 Balance Service 3/5/24 - GY 1/2 | 53607 | | | | |
| 22 | Rexel, Inc. | \$ 5,506.32 | Eqp Mnt - CompactLogix Controller, Input, Relay 2/27/24 - GY | 53607 | | | | |
| 23 | Roberts Surveying Supplies Inc. | \$ 104.75 | Eqp Mnt - Repair to Locators 3/7/24 - JRG-E 1/2 | 53607 | \$ 6,682.34 | \$ 17,955.77 | \$ 105,700.00 | 83.01% |
| 24 | Municipal Fees | \$ 444.67 | Monthly Merchant Fees for Utilities - 03/04/2024 | 53611 | | | | |
| 25 | Jones Chemicals Inc. | \$ 10,740.00 | Op Spl - Chlorine @ WFP 2/26/24 - JRG-W | 53611 | | | | |
| 26 | Bonded Chemicals Inc | \$ 21,791.62 | Op Spl - Carus 4105 @ WFP 2/26/24 - JRG-W | 53611 | \$ 39,888.44 | \$ 202,396.17 | \$ 1,434,700.00 | 85.89% |
| 27 | USALCO, LLC Inc. | \$ 6,912.15 | Op Spl - Alum 2/29/24 - JRG-W | 53612 | \$ 39,888.44 | \$ 202,396.17 | \$ 1,434,700.00 | 85.89% |
| 28 | Active Plumbing Supplies | \$ 148.46 | Mnt Spl - Mac-Pak Compression Union, Brass 2" Elbows (4) - GY | 53612 | | | | |
| 29 | ABC Equipment Rental & Sales Corp | \$ 104.54 | Mnt Spl - Round Hole Strainer, Gloves, Hillman Fasteners - GY 1/2 | 53612 | | | | |
| 30 | Menards | \$ 252.45 | Mnt Spl - February 2024 - GY 1/2 | 53612 | \$ 505.45 | \$ 1,458.78 | \$ 171,600.00 | 99.15% |
| 31 | Capital One Trade Credit (E&H Hardware) | \$ 79.22 | Mnt Spl - February 2024 - GY 1/2 | 53612.001 | | | | |
| 32 | Core & Main LP | \$ 11,482.00 | Mnt Spl - Trumbull Meter Box Lids, 6x12 1/2 & 12x15 Rep Couplings - GY | 53612.001 | | | | |
| 33 | Grainger | \$ 956.00 | Mnt Spl - Outlet Covers, LED Bulbs, Hand Soap - JRG-W 1/2 | 53612.001 | | | | |
| 34 | Swift First Aid Corp | \$ 98.02 | Svc to First Aid Cabinets @ 201 Miller Rd & WFP - WDL/JRG-W 1/2 | 53612.001 | | | | |
| 35 | Trico Oxygen Company Inc. | \$ 108.12 | Mnt Gases @ 201 Miller Rd & WFP - GY 1/2 | 53612.001 | \$ 12,721.36 | \$ 45,909.84 | \$ 166,200.00 | 72.38% |
| 36 | Indy Equipment and Supply LLC | \$ 912.53 | Mnt Spl - Copper Coil 2/23/24 - GY | 53612.004 | | | | |
| 37 | Westview Concrete Corporation | \$ 4,925.90 | Concrete Repairs Spl - Wa. Break Repairs - GY | 53612.004 | | | | |
| 38 | Rock Pile Inc | \$ 88.00 | Mnt Spl - Yard Restoration Materials - Topsoil 2/29/24 - GY | 53612.005 | \$ 5,926.43 | \$ 15,543.84 | \$ 28,300.00 | 45.07% |
| 39 | Badger Meier Inc. | \$ 256.41 | Beacon Hosting Svc & Cellular LTE - February 2024 - GY 1/2 | 53612.005 | \$ 256.41 | \$ 59,424.23 | \$ 608,400.00 | 90.20% |
| 40 | Alloway Corp | \$ 280.00 | Lab Analysis @ WFP - JRG-W | 53613 | | | | |
| 41 | Fisher Scientific Inc. | \$ 1,153.69 | Lab Spl @ WFP - JRG-W | 53613 | | | | |
| 42 | Hach Company | \$ 679.24 | Lab Spl @ WFP 3/4/24 - JRG-W | 53613 | | | | |
| 43 | Trico Oxygen Company Inc. | \$ 208.00 | Mnt Gases @ WFP 2/29/24 - JRG-W 2/2 | 53613 | | | | |
| 44 | Trico Oxygen Company Inc. | \$ 676.75 | Lab Spl - Argon @ WFP 2/29/24 - JRG-W | 53613 | | | | |
| 45 | Western Reserve Pure Water | \$ 66.78 | DI Rental & Supplies 2/29/24 - JRG-W 1/2 | 53613 | | | | |
| 46 | Badger Meier Inc. | \$ 365.04 | Beacon Hosting Svc & Cellular LTE - February 2024 - GY 2/2 | 53701 | | | | |
| 47 | ComDoc, Inc. | \$ 193.71 | Cnt Svc - Xerox Copier Metering @ WFP 2/26/24 - GY | 53701 | | | | |
| 48 | ComDoc, Inc. | \$ 120.16 | Cnt Svc - Xerox Copier Metering 3/1/24 - WDL 1/2 | 53701 | | | | |
| 49 | Technology Management Solutions Inc | \$ 3,213.89 | Computer Support - February 2024 - WDL 1/2 | 53701 | \$ 3,892.80 | \$ 30,638.28 | \$ 121,400.00 | 74.76% |
| 50 | Complete Concrete | \$ 475.00 | Cnt Svc - Saw Cut Edge of Road - Lake Rd 2/22/24 - GY | 53701.002 | | | | |
| 51 | Lemon Stitch Media LLC | \$ 3,500.00 | Cnt Svc - Social Media Mgmt - February & March 2024 - GY 1/2 | 53701.002 | | | | |
| 52 | Brakey Energy, Inc. | \$ 1,072.50 | Mo. Fees for Energy Mgmt - February 2024 - GY 1/2 | 53701.002 | | | | |
| 53 | Complete Concrete | \$ 425.00 | Cnt Svc - Saw Cut @ Lake Rd & Pool 3/4/24 - GY | 53701.002 | | | | |
| 54 | Municipal H2O.com | \$ 4,200.00 | Annual EPA RMP Compliance Svc Fee 2024-2025 - GY | 53701.002 | | | | |
| 55 | SOS Integration Services Corp | \$ 2,250.00 | On Site Svc @ WFP 2/29/24 - JRG-W | 53701.002 | \$ 11,922.50 | \$ 44,684.10 | \$ 184,600.00 | 75.79% |
| 56 | Columbia Gas | \$ 1,965.45 | gas svc @ 201 Miller Rd 1/29/24-2/27/24 - GY | 53702.002 | \$ 1,965.45 | \$ 9,884.72 | \$ 17,600.00 | 43.84% |
| 57 | Engle Resources | \$ 24,795.28 | elec svc charge @ various locations 3/4/24 - GY | 53703.001 | \$ 24,795.28 | \$ 125,107.52 | \$ 554,000.00 | 77.42% |
| 58 | Engle Resources | \$ 1,309.64 | elec svc charge @ various locations 3/4/24 - GY | 53703.002 | | | | |
| 59 | Illuminating Company | \$ 93.65 | elec svc @ misc. AL Locations 2/23/24 - GY | 53703.002 | | | | |
| 60 | Illuminating Company | \$ 108.73 | elec svc @ Moore Rd 2/3/24-3/5/24 - GY | 53703.002 | | | | |
| 61 | Illuminating Company | \$ 118.34 | elec svc @ 90 Moore Rd 2/6/24-3/5/24 - GY | 53703.002 | | | | |
| 62 | Illuminating Company | \$ 679.65 | elec svc @ 33385 Lake Rd 2/5/24-3/5/24 - GY | 53703.002 | | | | |
| 63 | Illuminating Company | \$ 503.39 | elec svc @ 201 Miller Rd 2/3/24-3/4/24 - WDL | 53703.002 | \$ 2,813.40 | \$ 20,870.23 | \$ 451,100.00 | 95.37% |

| | | | | | | | | | | | |
|----|-------------------------------------|---------------|---|-----------|----|------------|----|----------|----|-----------|--------|
| 64 | Avon Lake Regional Water | \$ 703.84 | Water Used from ETLs - Krebs - February 2024 - GY | 53704 | \$ | 703.84 | \$ | 738.35 | \$ | 13,000.00 | 94.32% |
| 65 | Charter Communications | \$ 214.99 | Internet Svc @ WFP 3/1/24-3/29/24 - JRG-W | 53705 | | | | | | | |
| 66 | Charter Communications | \$ 164.99 | Internet Svc @ 201 Miller Rd 3/1/24-3/29/24 - GY 1/2 | 53705 | | | | | | | |
| 67 | Verizon Wireless | \$ 463.84 | Cell Phone Svc - 1/26/24-2/25/24 - GY 1/2 | 53705 | | | | | | | |
| 68 | Altifiber | \$ 416.40 | Telephone Svc 1/20/24-2/19/24 - WDL 1/2 | 53705 | | | | | | | |
| 69 | Sylvester Truck & Tire Services Inc | \$ 136.00 | Eqp Mnt - Alignment/Tire Balance E-250 2/27/24 - GY 1/2 | 53707 | \$ | 1,260.22 | \$ | 3,877.93 | \$ | 25,300.00 | 84.67% |
| 70 | Sherwin Williams Company Inc | \$ 181.34 | Bldg Mnt - Paint & Supplies - Old Eng. Office 2/28/24 - GY 1/2 | 53708 | \$ | 136.00 | \$ | 6,751.73 | \$ | 19,600.00 | 65.55% |
| 71 | Northcoast Flooring Solutions LLC | \$ 575.95 | Bldg Mnt - 50% Down - Carpet for Old Eng. Office 2/28/24 - JRG-E 1/2 | 53708.001 | | | | | | | |
| 72 | Lighting Supply Company | \$ 213.86 | Bldg Mnt - LED Pro-Line Panels (6) - Old Eng. Office 2/29/24 - GY 1/2 | 53708.001 | \$ | 789.81 | \$ | 9,869.29 | \$ | 42,500.00 | 76.78% |
| 73 | Donald Wagner | \$ 39.00 | Refund for Accidental Overpayment of Final Bill - GY 1/2 | 53901 | \$ | 39.00 | \$ | 501.92 | \$ | 6,000.00 | 91.63% |
| | | \$ 200,420.66 | | | \$ | 200,420.66 | | | | | |



FUND 721 - WASTEWATER
MARCH 1 - MARCH 14, 2024
MARCH 19, 2024

| Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|---|---------------|--|-----------|--------------|------------------|-----------------|-----------------------|
| 1 Wastewater Employees | \$ 66,515.07 | Salaries PR Post BW 220245 | 51102 | \$ 66,515.07 | \$ 332,221.28 | \$ 1,757,900.00 | 81.10% |
| 2 Wastewater Employees | \$ 1,904.50 | Part Time Wages PR Post BW 220245 | 51105 | \$ 1,904.50 | \$ 7,007.00 | \$ 55,800.00 | 87.44% |
| 3 Wastewater Employees | \$ 1,376.20 | Overtime Wages Plant PR Post BW 220245 | 51106.101 | \$ 1,376.20 | \$ 9,993.80 | \$ 69,000.00 | 85.52% |
| 4 Wastewater Employees | \$ 852.11 | Overtime Wages Dist/Col PR Post BW 220245 | 51106.102 | \$ 852.11 | \$ 1,732.57 | \$ 20,000.00 | 91.34% |
| 5 Wastewater Employees | \$ 409.86 | Overtime Wages Admin PR Post BW 220245 | 51106.103 | \$ 409.86 | \$ 2,568.73 | \$ 19,200.00 | 86.62% |
| 6 Wastewater Employees | \$ 207.33 | Overtime Wages Office PR Post BW 220245 | 51106.105 | \$ 207.33 | \$ 1,178.70 | \$ 6,000.00 | 80.36% |
| 7 Wastewater Employees | \$ 974.88 | Employee Time Buy Back PR Post BW 220245 | 52115 | \$ 974.88 | \$ 53,828.47 | \$ 86,900.00 | 38.06% |
| 8 Wastewater Employees | \$ 5,131.21 | MMO HRA Payment - Week Ending 03/01/2024 | 52203 | | | | |
| 9 Wastewater Employees | \$ 2,513.93 | MMO SHARE Payment - Week Ending 03/01/2024 | 52203 | | | | |
| 10 Wastewater Employees | \$ (1,592.08) | Hospitalization PR Post BW 220245 | 52203 | | | | |
| 11 Ameritas Life Insurance Co. | \$ 1,167.25 | Dental - April 2024 | 52203 | | | | |
| 12 Ameritas Life Insurance Co. | \$ 193.85 | Vision - April 2024 | 52203 | | | | |
| 13 Ohio Public Employees Retirement System | \$ 10,113.54 | OPERS - EMPLOYEE - OPERS Pension - Employee Share* | 52209 | \$ 7,414.16 | \$ 143,501.07 | \$ 632,000.00 | 77.29% |
| 14 Internal Revenue Service | \$ 1,009.51 | Medicare - FEDERAL - Federal Taxes* | 52212 | \$ 1,009.51 | \$ 57,108.74 | \$ 271,300.00 | 78.95% |
| 15 USA Mobile Drug Testing of Northeast Ohio Corp | \$ 202.00 | Employees Random Drug Testing 2/26/24 - GY 2/2 | 53206 | | | | |
| 16 USA Mobile Drug Testing of Northeast Ohio Corp | \$ 97.00 | Pre-Employment Drug Testing - M. Lazusky, B. Logan 1/29/24 - GY 2/2 | 53206 | \$ 299.00 | \$ 331.50 | \$ 1,000.00 | 66.85% |
| 17 Springfield Holding Company LLC | \$ 79.70 | Standard Professional Svcs 2/28/24 - GY 2/3 | 53602 | | | | |
| 18 FriendsOffice | \$ 1,652.87 | Off Spl - February 2024 - Copy Paper - GY 2/2 | 53604 | \$ 193.92 | \$ 4,986.58 | \$ 50,000.00 | 90.03% |
| 19 WEX Fleet Universal | \$ 771.27 | Fuel for Vehicles - 3/7/24 - GY 2/2 | 53607 | \$ 1,652.87 | \$ 4,492.95 | \$ 30,700.00 | 85.36% |
| 20 Jack Doheny Companies, Inc | \$ 596.99 | Eqp Mnt - Hoses for Vector 12/7/23 - GY 2/2 | 53607 | | | | |
| 21 Zero Tools Inc | \$ 104.75 | Eqp Mnt - HazLoc Motor 3/1/24 - RH | 53607 | | | | |
| 22 Roberts Surveying Supplies Inc. | \$ 11,616.28 | Eqp Mnt - Repair to Locators 3/7/24 - JRG-E 2/2 | 53607 | | | | |
| 23 Pepco | \$ 225.00 | Eqp - Replacement VFDs @ WRF 3/1/24 - RH | 53607 | | | | |
| 24 Ohio Balance Calibration LLC | \$ 444.67 | 2024 Balance Service 3/5/24 - GY 2/2 | 53607 | \$ 13,314.29 | \$ 29,076.45 | \$ 150,000.00 | 80.62% |
| 25 Municipality Fees | \$ 591.99 | Monthly Merchant Fees for Utilities - 03/04/2024 2/2 | 53611 | \$ 444.67 | \$ 51,047.42 | \$ 489,100.00 | 89.56% |
| 26 Zero Tools Inc | \$ 450.13 | Mnt Spl - 2" Plug-In Utility Pump Float 2/27/24 - GY | 53612 | | | | |
| 27 Menards | \$ 86.54 | Mnt Spl - February 2024 - GY 2/2 | 53612 | \$ 1,128.66 | \$ 1,688.75 | \$ 22,600.00 | 92.53% |
| 28 ABC Equipment Rental & Sales Corp | \$ 344.42 | Mnt Spl - Gloves, Hillman Fasteners - GY 2/2 | 53612 | | | | |
| 29 Grainger | \$ 95.13 | Mnt Spl - Outlet Covers, LED Bulbs, Hand Soap 2/27/24 - JRG-W 2/2 | 53612.001 | | | | |
| 30 Trico Oxygen Company Inc. | \$ 66.97 | Mnt Gases @ 201 Miller Rd & WRF - GY | 53612.001 | | | | |
| 31 Capital One Trade Credit (E&H Hardware) | \$ 263.69 | Mnt Spl - February 2024 - GY 2/2 | 53612.001 | | | | |
| 32 Grainger | \$ 108.58 | Mnt Spl - Sanitizer, Poles, Gooseneck 3/1/24 - GY 2/2 | 53612.001 | | | | |
| 33 Swift First Aid Corp | \$ 1,148.00 | Svc to First Aid Cabinets @ 201 Miller Rd & WRF - WDLJRH 2/2 | 53612.001 | \$ 878.79 | \$ 7,906.60 | \$ 39,100.00 | 79.78% |
| 34 Alloway Corp | \$ 180.00 | Lab Analysis @ WRF - RH | 53613 | | | | |
| 35 Jones & Henry Laboratories Inc. | \$ 40.07 | Lab Testing @ WRF 2/27/24 - RH | 53613 | | | | |
| 36 Western Reserve Pure Water | \$ 1,979.86 | DI Rental & Supplies 2/29/24 - JRG-W 2/2 | 53613 | \$ 3,347.93 | \$ 22,082.14 | \$ 39,400.00 | 43.95% |
| 37 Thomas Scientific | \$ 3,213.89 | Lab Spl @ WRF - RH | 53701 | | | | |
| 38 Technology Management Solutions Inc | \$ 528.00 | Computer Support - February 2024 - WDL 2/2 | 53701 | | | | |
| 39 ComDoc, Inc. | \$ 1,072.50 | Cnt Svc - Xerox Copier Metering 3/1/24 - WDL 2/2 | 53701 | \$ 3,862.04 | \$ 24,584.77 | \$ 96,200.00 | 74.44% |
| 40 Data Command Corp | \$ 3,500.00 | Annual Svcs. Renewal - Center Rd PS - 2024-2025 - GY | 53701 | | | | |
| 41 Brakey Energy, Inc. | \$ 750.00 | Mo. Fees for Energy Mgmt - February 2024 - GY 2/2 | 53701.002 | | | | |
| 42 Lemon Stitch Media LLC | \$ 30,522.21 | Cnt Svc - Social Media Mgmt - February & March 2024 - GY 2/2 | 53701.002 | \$ 5,322.50 | \$ 21,834.40 | \$ 174,400.00 | 87.48% |
| 43 Treasurer, State of Ohio | \$ 7,744.11 | NPDES Permit Issuance (PTON) 2/1/22 - RH | 53701.007 | \$ 30,522.21 | \$ 88,031.66 | \$ 738,200.00 | 88.07% |
| 44 Republic Services #224 | \$ 48.47 | Sludge Disposal - February 2024 - RH | 53702.001 | \$ 7,744.11 | \$ 21,098.49 | \$ 96,200.00 | 78.07% |
| 45 IGS Energy | \$ 48.47 | gas svc charge @ 33675 Durrell - January 2024 - GY | 53702.002 | \$ 48.47 | \$ 144.08 | \$ 800.00 | 81.99% |
| 46 Columbia Gas | \$ 47.65 | gas svc @ 641 Lear Rd 2/24-3/4/24 - GY | 53702.003 | | | | |
| 47 Columbia Gas | \$ 10,963.82 | gas svc @ 100 Woodbridge Way 1/31/24-2/29/24 - GY | 53702.003 | \$ 98.54 | \$ 438.94 | \$ 2,600.00 | 83.12% |
| 48 Columbia Gas | \$ 1,003.20 | gas svc @ 671 Bridgeville 1/31/24-2/29/24 - GY | 53703.001 | | | | |
| 49 Engle Resources | \$ 102.19 | elec svc charge @ various locations 3/4/24 - GY | 53703.001 | \$ 24,671.27 | \$ 55,401.56 | \$ 303,700.00 | 81.76% |
| 50 Illuminating Company | \$ 119.28 | elec svc @ Waterbury Ave 2/2/24-3/4/24 - GY | 53703.001 | | | | |
| 51 Engle Resources | \$ 7.11 | elec svc charge @ various locations 3/4/24 - GY | 53703.003 | | | | |
| 52 Illuminating Company | \$ 105.98 | elec svc @ 641 Lear Rd 2/24-2/28/24 - GY | 53703.003 | | | | |
| 53 Illuminating Company | \$ 92.46 | elec svc @ 209 Avondale 2/3/24-3/4/24 - GY | 53703.003 | \$ 1,337.76 | \$ 7,543.76 | \$ 49,400.00 | 84.73% |
| 54 Illuminating Company | \$ 164.99 | elec svc @ 671 Bridgeville Dr PS 2/1/24-2/29/24 - GY | 53703.004 | | | | |
| 55 Illuminating Company | \$ 129.99 | elec svc @ 758 Jaycox Rd Sewer 2/2/24-2/28/24 - GY | 53703.004 | \$ 184.92 | \$ 563.90 | \$ 2,700.00 | 79.11% |
| 56 Illuminating Company | \$ 104.99 | elec svc @ 810 Avon Belden 2/7/24-3/4/24 - GY | 53703.004 | | | | |
| 57 Illuminating Company | \$ 416.41 | Internet Svc @ 201 Miller Rd 3/1/24-3/29/24 - GY 2/2 | 53705 | | | | |
| 58 Charter Communications | \$ 463.85 | Internet Svc @ WRF 3/1/24-3/29/24 - RH | 53705 | | | | |
| 59 Charter Communications | \$ 136.00 | Internet Svc @ 32789 Lake Rd PS 2/24/24-3/23/24 - RH | 53705 | | | | |
| 60 Charter Communications | \$ 181.35 | Telephone Svc 1/20/24-2/19/24 - WDL 2/2 | 53705 | \$ 1,280.23 | \$ 3,945.82 | \$ 26,100.00 | 84.88% |
| 61 Altifiber | \$ 575.95 | Cell Phone Svc - 1/26/24-2/25/24 - GY 2/2 | 53705 | \$ 136.00 | \$ 6,642.72 | \$ 21,500.00 | 68.10% |
| 62 Verizon Wireless | \$ 575.95 | Cell Phone Svc - 1/26/24-2/25/24 - GY 2/2 | 53705 | \$ 181.35 | \$ 4,694.44 | \$ 73,200.00 | 93.59% |
| 63 Sylvester Truck & Tire Services Inc | \$ 181.35 | Eqp Mnt - Alignment/Tire Balance E-250 2/27/24 - GY 2/2 | 53707 | | | | |
| 64 Sherwin Williams Company Inc | \$ 575.95 | Bldg Mnt - Paint & Supplies - Old Eng. Office 2/28/24 - GY 2/2 | 53708 | | | | |
| 65 Northcoast Flooring Solutions LLC | \$ 575.95 | Bldg Mnt - 50% Down - Carpet for Old Eng. Office 2/28/24 - JRG-E 2/2 | 53708 | | | | |

| | | | | | | | | | | | | |
|----|-------------------------|----|------------|--|-----------|----|------------|----|----------|----|----------|--------|
| 66 | Lighting Supply Company | \$ | 213.87 | Bldg Mnt - LED ProLine Panels (6) - Old Eng. Office 2/29/24 - GY 2/2 | 53708.001 | \$ | 789.82 | \$ | 1,508.46 | \$ | 2,700.00 | 44.13% |
| 67 | Donald Wagner | \$ | 82.90 | Refund for Accidental Overpayment of Final Bill - GY 2/2 | 53901 | \$ | 82.90 | \$ | 896.97 | \$ | 5,000.00 | 82.06% |
| | | \$ | 188,299.41 | | | \$ | 188,299.41 | | | | | |



FUND 703 - ETL1
MARCH 1 - MARCH 14, 2024
MARCH 19, 2024

| Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|----------------------------|---------------|---|-----------|---------------|------------------|-----------------|-----------------------|
| 1 Engle Resources | \$ 11,205.87 | elec svc charge @ various locations 3/4/24 - GY | 53703.003 | \$ 11,205.87 | \$ 49,649.72 | \$ 275,384.00 | 81.97% |
| 2 Engle Resources | \$ 233.82 | elec svc charge @ various locations 3/4/24 - GY | 53703.004 | | | | |
| 3 Illuminating Company | \$ 316.09 | Electric Service | 53703.004 | | | | |
| 4 Ohio Edison | \$ 85.72 | elec svc @ Root @ Sprag 2/1/24-2/27/24 - GY | 53703.004 | | | | |
| 5 Ohio Edison | \$ 73.45 | elec svc @ Lear @ US 20 2/1/24-2/28/24 - GY | 53703.004 | | | | |
| 6 Ohio Edison | \$ 77.66 | elec svc @ Butternut @ Root 2/1/24-2/28/24 - GY | 53703.004 | | | | |
| 7 Ohio Edison | \$ 75.92 | elec svc @ Lear @ Christ 2/2/24-2/29/24 - GY | 53703.004 | | | | |
| 8 Ohio Edison | \$ 70.81 | elec svc @ Lear @ Mills 2/3/24-3/1/24 - GY | 53703.004 | \$ 933.47 | \$ 2,776.95 | \$ 12,000.00 | 76.86% |
| 9 Avon Lake Regional Water | \$ 139,168.58 | Water Used from ETL1 - February 2024 - GY | 53704 | \$ 139,168.58 | \$ 418,728.93 | \$ 2,275,000.00 | 81.59% |
| | \$ 151,307.92 | | | \$ 151,307.92 | | | |

FUND 762 - ETL2
MARCH 1 - MARCH 14, 2024
MARCH 19, 2024

| Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|-----------------------------|---------------|---|-----------|---------------|------------------|-----------------|-----------------------|
| 1 Lakeside Supply Company | \$ 45.20 | Repair - Freight 2/28/24 - GY | 53612.004 | | | | |
| 2 Lakeside Supply Company | \$ 1,132.50 | Repair - Pressure Reducing Pilot Control Valve 2/27/24 - GY | 53612.004 | \$ - 1,177.70 | \$ 9,659.42 | \$ 88,572.00 | 89.09% |
| 3 Ohio Edison | \$ 57.87 | elec svc @ 15201 Island Rd OAL 1/31/24-2/29/24 - GY | 53703.003 | | | | |
| 4 Ohio Edison | \$ 5,267.73 | elec svc @ 15201 Island Rd 1/29/24-2/27/24 - GY | 53703.003 | | | | |
| 5 Engle Resources | \$ 12,696.03 | elec svc charge @ various ETL2 Locations 3/6/24 - GY | 53703.003 | \$ 18,021.63 | \$ 63,847.18 | \$ 425,000.00 | 84.98% |
| 6 Engle Resources | \$ 104.50 | elec svc charge @ various locations 3/4/24 - GY | 53703.004 | | | | |
| 7 Ohio Edison | \$ 70.60 | elec svc @ 36550 Chestnut Ridge Rd 1/31/24-2/27/24 - GY | 53703.004 | | | | |
| 8 Ohio Edison | \$ 70.26 | elec svc @ 37780 Center Ridge Rd 2/1/24-2/28/24 - GY | 53703.004 | | | | |
| 9 Ohio Edison | \$ 78.19 | elec svc @ 37980 Barres Rd 2/4/24-3/1/24 - GY | 53703.004 | | | | |
| 10 Illuminating Company | \$ 99.48 | elec svc @ Detroit Rd 2/7/24-3/5/24 - GY | 53703.004 | \$ 423.03 | \$ 1,183.73 | \$ 10,000.00 | 88.16% |
| 11 Avon Lake Regional Water | \$ 351,215.28 | Water Used from ETL2 - February 2024 - GY | 53704 | \$ 351,215.28 | \$ 1,075,648.38 | \$ 4,742,528.00 | 77.32% |
| | \$ 370,837.64 | | | \$ 370,837.64 | | | |

FUND 749 - LORCO
MARCH 1 - MARCH 14, 2024
MARCH 19, 2024

| Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|--|-------------|--|-----------|-------------|------------------|--------------|-----------------------|
| 1 Municipal Fees | \$ 321.79 | Monthly Merchant Fees for LORCO - 03/04/2024 | 53701 | \$ 321.79 | \$ 3,766.59 | \$ 34,000.00 | 88.92% |
| 2 Ohio Edison | \$ 849.03 | elec svc @ 38393 Royallon Rd 1/30/24-2/26/24 - GY | 53703.001 | | | | |
| 3 Engle Resources | \$ 1,271.18 | elec svc charge @ various locations 3/4/24 - GY | 53703.001 | \$ 2,385.73 | \$ 7,677.46 | \$ 23,460.00 | 67.27% |
| 4 Ohio Edison | \$ 265.52 | elec svc @ 9845 Avon Belden 2/1/24-2/28/24 - GY | 53703.001 | | | | |
| 5 Engle Resources | \$ 6.23 | elec svc charge @ various locations 3/4/24 - GY | 53703.002 | \$ 6.23 | \$ 206.95 | \$ 1,122.00 | 81.56% |
| 6 Engle Resources | \$ 362.71 | elec svc charge @ various locations 3/4/24 - GY | 53703.003 | | | | |
| 7 Ohio Edison | \$ 74.38 | elec svc @ 12169 Avon Belden Rd 1/31/24-2/26/24 - GY | 53703.003 | | | | |
| 8 Ohio Edison | \$ 73.84 | elec svc @ 12901 Avon Belden Rd 1/31/24-2/26/24 - GY | 53703.003 | | | | |
| 9 Ohio Edison | \$ 78.58 | elec svc @ 36780 Giles Rd 1/30/24-2/26/24 - GY | 53703.003 | | | | |
| 10 Ohio Edison | \$ 75.67 | elec svc @ 10920 Hawke Rd 2/1/24-2/28/24 - GY | 53703.003 | | | | |
| 11 Ohio Edison | \$ 80.40 | elec svc @ 10301 Reed Rd 2/1/24-2/28/24 - GY | 53703.003 | | | | |
| 12 Ohio Edison | \$ 209.11 | elec svc @ 33930 Cooley Rd 1/30/24-2/24/24 - GY | 53703.003 | \$ 954.69 | \$ 4,435.01 | \$ 20,196.00 | 78.04% |
| 13 Rural Lorain County Water Authority | \$ 1,554.00 | Meter Readings - February 2024 - GY | 53760 | | | | |
| 14 SmartBill Inc | \$ 863.73 | LORCO Bills - Print & Postage - February 2024 - GY | 53760 | | | | |
| 15 Springbrook Holding Company LLC | \$ 35.43 | Standard Professional Svcs 2/28/24 - GY 3/3 | 53760 | \$ 2,453.16 | \$ 7,518.95 | \$ 35,000.00 | 78.52% |
| | \$ 6,121.60 | | | \$ 6,121.60 | | | |



FUND 704 - WATER CONSTRUCTION
MARCH 1 - MARCH 14, 2024
MARCH 19, 2024

| Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|--------------------------------|--------------|--|----------|--------------|------------------|---------------|-----------------------|
| 1 Commercial Services LLC | \$ 781.47 | Storage Bldg - Remove/Replace Existing High Lift 2/28/24 - JRG-E 1/2 | 55003 | | | | |
| 2 Lighting Supply Company | \$ 120.38 | Storage Bldg - Maxlite LED Flood Light 12/20/23 - JRG-E 1/2 | 55003 | | | | |
| 3 North Bay Construction, Inc. | \$ 12,747.95 | Storage Bldg - Add'l Wash Bay - Pay #4 3/8/24 - JRG-E 1/2 | 55003 | \$ 13,649.80 | \$ 187,294.36 | \$ 500,000.00 | 62.54% |
| | \$ 13,649.80 | | | \$ 13,649.80 | | | |

FUND 724 - WASTEWATER CONSTRUCTION
MARCH 1 - MARCH 14, 2024
MARCH 19, 2024

| Vendor | Amount | Description | G/L Acct | G/L Sum | YTD Transactions | Budget | % of Budget Remaining |
|--------------------------------|--------------|--|----------|--------------|------------------|---------------|-----------------------|
| 1 Commercial Services LLC | \$ 781.47 | Storage Bldg - Remove/Replace Existing High Lift 2/28/24 - JRG-E 2/2 | 55003 | | | | |
| 2 Lighting Supply Company | \$ 120.38 | Storage Bldg - Maxlite LED Flood Light 12/20/23 - JRG-E 2/2 | 55003 | | | | |
| 3 North Bay Construction, Inc. | \$ 12,747.95 | Storage Bldg - Add'l Wash Bay - Pay #4 3/8/24 - JRG-E 2/2 | 55003 | \$ 13,649.80 | \$ 187,294.35 | \$ 500,000.00 | 62.54% |
| | \$ 13,649.80 | | | \$ 13,649.80 | | | |

**Avon Lake Regional Water
Concrete & Construction Materials (2024)
Bid Opening February 16, 2024 12:00 PM EST**

| Item No. | Approx. Qty. | Description | Unit of Measure | Westview Concrete | Terminal Ready Mix, Inc. |
|---------------|--------------|--|--------------------|-------------------|--------------------------|
| 1A | 1065 | Concrete, 4000 psi, (Exterior) Air-Entrained, Blend Stone, Full Air (Outside parking lot/driveway) | Cu. Yd. | \$ 146.50 | \$ 145.00 |
| 1B | 1065 | Concrete, 4000 psi, Class C (Exterior) High-Early, 3-Day Set, Air-Entrained, Blend Stone, Full Air (Outside parking lot/driveway) | Cu. Yd. | \$ 152.50 | \$ 148.00 |
| 1C | 1065 | Concrete, MS 800, 5000 psi, (Exterior) 3-Day Set, Air-Entrained, Blend Stone, Full Air (Outside parking lot/driveway) | Cu. Yd. | \$ 164.00 | \$ 167.00 |
| 1D | 1065 | Concrete, FS 900, 5000 psi, (Exterior) 1-Day Set, Air-Entrained, Blend Stone, Full Air (Outside parking lot/driveway) | Cu. Yd. | \$ 176.00 | \$ 178.00 |
| 1E | 0 | Concrete, 4000 psi, Non-Air-Entrained, Blend Stone | Cu. Yd. | | |
| 1F | 20 | Grout, Fine, Seven (7) Sack | Cu. Yd. | \$ 154.50 | \$ 160.00 |
| 5 | 30 | Concrete Weatherproofing Sealant, Diamond Clear 350 5-gallon pail | Each | \$ 187.50 | \$ 185.00 |

| | | |
|----------|------|------|
| Addendum | None | None |
| Bid Bond | yes | yes |
| Errors? | (A) | (A) |



Jack R. Gaydar
P.S., P.E., M.ASCE

Did not submit design mix as per SPEC.,
page 1, § 5. emailed 02/19/2024 requesting
required documents from both bidders.

| item | Surcharges | | |
|------|---|---------------|---------------|
| 1 | Time allowed for truck unloading per cubic yard (minutes) | 10 | 6 |
| 2 | Winter operations / hot water surcharge (\$/CY) | \$ 10.00 | \$ 6.00 |
| 3 | Calcium liquid (0.50% and 1.0%)/(\$/CY) | \$2.00/\$4.00 | \$1.50/\$3.00 |
| 4 | Overtime charges non standard hrs/holiday (\$/hr) | \$ 250.00 | \$ 120.00 |