### Avon Lake Board of Municipal Utilities

### **AGENDA**

For

### **Tuesday**

### February 20, 2024

### 6:30 PM

- 1. Call to Order
- 2. General Matters
  - A. Approve Minutes
  - B. Public Speakers (3 minutes each)
  - C. Correspondence
- 3. Expenditures
- 4. Water Filtration Plant Operator
- 5. Informational Items
  - A. Reports/Updates
    - 1) Project Updates
    - 2) CUE Report
    - 3) Member Reports/Miscellaneous
- 6. Public Speakers
- 7. Adjourn

### Avon Lake Regional Water

### **MEMORANDUM**

To: **Board of Municipal Utilities** 

From: Rob Munro

Subject: Agenda Items – February 20, 2024

Date: **February 16, 2024** 

Item 1: Call to Order

Item 2A: Approve Minutes

Item 2B: Public Speakers

<u>Item 2C</u>: Correspondence

Item 3: **Expenditures** 

<u>Item 4</u>: **Water Filtration Plant Operator** – *RKM* 

As an information item for the Board, Brandon Brown recently passed his Ohio EPA Class 3 Water Supply certification test. Brandon is being promoted from a Step 2 Operator to a Step 3 effective February 2, 2024. Staff would like to congratulate Brandon on this achievement and his continued success with Avon Lake Regional Water.

<u>Item 5A1</u>: **Project Updates** – *GKY* 

Power Plant Update: Demolition of the unused treatment building on the coal pile property has begun and is scheduled to be completed by the end of February.

ETL Design Services: No update.

WFP Improvements: The CUE spoke with the OWDA regarding the funding application on February 15, 2024. OWDA indicated that all the necessary loan application documents have been received and is on the agenda for the February 29, 2024 Board Meeting. They anticipate the loan will be approved at that time.

Additional Storage Building: Engineering Services staff are coordinating with North Bay Construction, HydroChem and Securitec to complete the access control work for the project. There are a couple of outstanding items related to the integration of this work with the wash process that are in the process of being completed. Staff foresees this integration being completed shortly.

Inductively Coupled Plasma Mass Spectrometer (ICP): No updates.

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<u>Item 5A2</u>: **CUE/CUO Report** – *RKM/GKY* 

<u>Item 5A3</u>: **Member Reports/Miscellaneous** 

<u>Item 6</u>: **Public Speakers** 

<u>Item 7:</u> Adjourn



### Board of Municipal Utilities Meeting Minutes February 6, 2024 201 Miller Road Avon Lake, Ohio

### Call to Order - Roll Call

The meeting was called to order at 6:33 PM. The meeting was held in-person using web-based video conferencing technology. A recording was posted to Facebook February 7, 2024.

Present: Mr. Abram, Mr. Dzwonczyk, Mr. Rickey, Mr. Rush and Mrs. Schnabel.

Also present: CUE Munro, CUO Yuronich, Business & Financial Coordinator Bill Logan, Law Director Gary Ebert, Attorney Connie Carr of Seeley, Savage, Ebert and Gourash, and Councilwoman Gentry.

### **Approve Minutes**

Mr. Dzwonczyk presented the Minutes of the January 16, 2024 regular meeting. With no additional changes, additions or corrections noted, he ordered that the minutes stand and be distributed as presented.

### **Public Speakers**

None.

### Correspondence

None.

### **Expenditures**

Following review of expenses for funds and amounts as follows, Mr. Abram moved, Mr. Rickey seconded, to approve the expenditures of December 1 through December 14, 2023:

Water Fund 701	\$ 565,339.72
Wastewater Fund 721	\$ 427,524.13
ETL1 Fund 703	\$ 199,795.54
ETL2 Fund 762	\$ 415,948.37
LORCO Fund 749	\$ 34,685.29

Ayes (per voice vote): Abram, Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None Motion carried.

### **H2Ohio Grant**

Mr. Munro informed the Board that he had recently applied for an equipment grant under the Ohio Governor's H2Ohio program which is intended for water and sewer infrastructure. Mr. Munro stated that staff was notified that the grant application had been approved at the maximum amount of \$10,000 and that this grant was specifically for leak detection equipment purchases. Mr. Munro added that this grant is a reimbursement grant and is fully funded meaning that no matching funds are required from Avon Lake Regional Water (ALRW). Mr. Munro stated that once the final grant award documents are received staff will move forward with the purchase of the leak detection equipment.

Mr. Rickey inquired if the purchase price included any training. Mr. Munro stated that there is training included.

Mr. Dzwonczyk inquired if there was any information that Mr. Munro could provide regarding how this equipment works. Mr. Munro responded that the transducers are coupled to the pipes, metal surfaces or fire hydrants on either side of the area where there is a suspected leak. Mr. Munro stated that the equipment then is able to monitor sound waves and provide the workers with an approximate distance of where along the line the leak is coming from. Mr. Munro stated that a leak does not necessarily surface right above the leak and this equipment can help with the location.

Mr. Munro added that while this is a relatively small grant, he had also applied for a five-million-dollar grant through the Department of Development to be used towards the improvements at the water filtration plant improvement project. Mr. Munro stated that it will be another couple of months before awards of that grant would be announced.

### **Property Taxes**

Mr. Munro stated that several property tax bills were received by staff in January. Mr. Munro informed the Board that a majority of those were for properties that had been purchased in 2023 and that although the properties can receive tax-exempt status the bills must still be paid until the time that tax-exempt status is granted. Mr. Munro stated that once the tax-exempt status has been granted the funds will be refunded. Mr. Munro also added that there are certain properties that are taxable such as those that generate income for ALRW through cell tower leases such as the Division Rd. site. Mr. Munro stated that once the tax bill is received on those locations, we submit an invoice to the cellular companies per the contractual agreements with those companies and ALRW is reimbursed. Attorney Carr also stated that a few of the properties that were purchased by ALRW have "lease-back" clauses in them in which the previous owner is still utilizing the property so those may not yet qualify for tax exempt status. Attorney Carr also stated that due to a gray area of the tax law a determination will have to be made by the County Auditor and the tax-exempt status can be decided at that time. Attorney Carr also stated that exemptions can only be filed the year the taxes are due so the properties that were purchased in 2023 need to have their exemptions filed for 2024. Mr. Munro added that while taxes paid are refunded, late fees are never refundable so that is why the tax payments are being made now. Mr. Munro also added that Mr. Logan is very familiar with the Auditor's Office and is also very familiar with this whole process and has already been communicating with the Auditor in regards to these assessed taxes. Mr. Munro stated that the Board should expect to see these tax payments on the expenditures at an upcoming meeting.

Mr. Rickey inquired if some of the recently purchased properties had significant tax bills due to being lake-front property. Mr. Logan stated that 64 West Shore Rd. has a tax bill for about \$4400 for the year and that the small size of the lots contributes to this lower number.

### **Project Updates**

Power Plant Update: Mr. Yuronich informed the Board that some of the work on the north side of Lake Rd. has slowed due to the high-reach excavator being down for repairs for the last two weeks. Mr. Yuronich stated that the Ohio Environmental Protection Agency (OEPA) officially recognized that all industrial activity on the south side of Lake Rd. has ceased and the former "coal-pile retention pond" is now classified as a storm water retention pond. Mr. Yuronich added that Charah has been granted approval to demolish the treatment building that previously treated the coal-pile runoff and that will take place at the end of February. Mr. Yuronich informed the Board that Charah/ALERG were granted a permit-to-install (PTI) for a portable treatment unit that they had been utilizing to eliminate the risk of any further mercury violations on water that is discharged on the north side of Lake Rd. for water that may enter the lake. Mr. Yuronich stated that this portable treatment unit consists of a bag filter and powdered activated carbon.

Mr. Dzwonczyk inquired if Charah/ALERG monitor that discharge and Mr. Yuronich replied that they do.

ETL Design Services: Mr. Yuronich stated that staff has received a red-line version of the Railpros easement agreement to place our water main underneath their railroad tracks and that Mr. Munro was reviewing it. Mr. Yuronich stated that the final payment for wetlands credits was made to the Streams & Wetlands Foundation on January 18, 2024. Mr. Yuronich stated that there will need to be updates to the bulk customer's cooperative agreements to account for funding the ETL improvements and that the CUE is working with the Law Director to modify those contracts.

WFP Improvements: Mr. Yuronich informed the Board that the loan application was submitted to the Ohio Water Development Authority (OWDA) and that staff is waiting for approval. Mr. Yuronich added that since the application was submitted prior to February 1, 2024 it will be on the next meeting's agenda which will occur on February 29, 2024. Staff will receive a verbal response a day or two after that meeting. Mr. Yuronich stated that once the funding has been procured a notice-to-proceed will be issued and the contract documents will be executed.

Additional Storage Building: Mr. Yuronich stated that there was one punch list item that remained. The incorrect model of gas sensor was initially installed but the correct models were ordered and received. Mr. Yuronich informed the Board that the utility portion of the contract has been completed and a final draw to complete payment is being processed. Mr. Yuronich stated that Hydro Chem will be onsite and is completing the final tuning of the system along with providing training to our staff on the operation and maintenance of this system.

Mr. Dzwonczyk stated that they should be onsite this week and Mr. Yuronich confirmed that was correct. Mr. Munro added that several vehicles had gone through the wash system earlier in the day and that many more will go through tomorrow. Mr. Muno also added that staff was impressed with the operation of the equipment thus far and noticed how clean it was getting the vehicles. Mr. Munro stated that Hydro Chem is still fine tuning the length of the wash cycles and the pressures of the different nozzles.

Inductively Coupled Plasma Mass Spectrometer (ICP): Mr. Yuronich informed the Board that the lab staff is conducting analyses on wastewater samples in parallel with a third-party lab and have found that the results of low-matrix samples are accurate. Mr. Yuronich explained that low-matrix samples are ones that do not contain anything that will interfere with the specific analyte they are analyzing for. Mr. Yuronich stated that the lab staff is having more difficulty getting acceptable results on the medium and high-matrix samples and are still working to

develop methodology that will accurately quantify the analytes in those samples. Mr. Yuronich added that staff has not noticed anything in the drinking water samples that will require them to deviate from the base methods they already have worked out and that the method development issue only applies to medium and high-matrix industrial or wastewater samples. Mr. Yuronich stated that while it is somewhat time consuming, it is a beneficial learning experience to the lab staff.

Mr. Dzwonczyk inquired if it was typical for analytical equipment like this to have such a long development period for methods. Mr. Yuronich responded that this is in fact normal and that once the methods are developed and confirmed each test will go much more quickly in normal use. Mr. Dzwonczyk further inquired how staff will know if the equipment is still within its accuracy range. Mr. Yuronich stated that he was unsure of how frequently a lab is required to perform this quality control practice, all labs are required to perform proficiency testing where they are given an "unknown" sample for analysis. The lab will perform an analysis, submit their result and the testing company will then provide the expected result and inform the lab if they are within the acceptable range. Mr. Yuronich stated that if they are found to be outside of that acceptable range, they will have to do a thorough investigation as to why the error occurred and either perform additional troubleshooting on the equipment, modify the methodology or have the machine serviced by the manufacturer. Mr. Dzwonczyk further inquired how the lab would respond if faced with uncertainty of our equipment to deliver quality results. Mr. Yuronich stated that in the event the lab was at all unsure of accurate data they would contract with a third-party laboratory while they were correcting a failure of the ALRW equipment.

Mr. Rush inquired how often there were maintenance items required to be performed on the equipment. Mr. Yuronich responded that there are maintenance tasks that are outlined by the manufacturer for daily, weekly, monthly and yearly. Mr. Munro added that upon startup of the equipment it goes through a series of self-checks and that lab staff will perform calibrations and confirmations of standards prior to testing. Mr. Munro also added that there is an hour meter on the instrument that will keep tabs on the total run time of the instrument.

Mr. Dzwonczyk stated that keeping track of all of these items is going to be integral to the organization's quality initiative.

### CUE Report

Mr. Munro introduced Bill Logan as the Business & Financial Coordinator. Mr. Munro stated that Mr. Logan brings many years of experience including fifteen years as the Finance Director for the City of Avon. Mr. Munro informed the Board that Mr. Logan also has many years of experience in the accounting field as well. Mr. Munro stated that Mr. Logan is becoming familiar with the budget and has already met with the City of Avon Lake's Finance Directed Ed Widman.

Mr. Logan stated that he is happy to be offered this position and that he realized that he was not yet ready to be retired. Mr. Logan stated that there are a lot of things to be excited for about this organization and he looks forward to contributing and working with the staff.

Mr. Munro stated that the Request for Qualifications (RFQ) for the water system master plan is due on February 13, 2024 by noon. Mr. Munro informed the Board that staff held the mandatory pre-bid meeting and that had three firms in attendance.

Mr. Munro stated that staff currently has a bid out for providing concrete to the organization for 2024 and those bids are due February 16, 2024.

Mr. Munro stated that ALRW is currently accepting applications to fill the open position of Customer Service Rep and this will bring the organization to three full-time employees and will help take some of the workload from the two current employees.

Mr. Munro informed the Board that he spoke with the Law Director regarding a change to the Ohio Revised Code that addresses the bidding threshold for public entities in Ohio. Mr. Munro stated that the bidding threshold was previously set at \$50,000 and any project or service above that amount was required to be bid. Mr. Munro stated that for 2024 the threshold has been raised to \$75,000 and that each following year it will increase an additional three-percent. Mr. Munro stated that much of this was due to the significant increase in products and services that occurred because of the pandemic. Mr. Munro informed the Board that the current City ordinance references the \$50,000 threshold and ALRW will continue to follow this until the City of Avon Lake memorializes this change in their ordinances.

Mr. Rush stated that in the past the CUE has kept the Board well informed of larger purchases that pertain to this requirement and Mr. Munro assured him that will continue. Mr. Munro also added that for larger purchases under this threshold, staff will continue to obtain a minimum of three quotations as has been done in the past. Mr. Munro stated that having all staff following the same procedures throughout the organization is part of the continual quality initiative.

### Miscellaneous & Member Reports

Mr. Abram stated that the Lead and Copper Rule mandated by the USEPA requires water utilities to update their lead service line inventory by October 16, 2024 and that there is federal funding available to assist utilities in completing this work. Mr. Abram asked the CUE or CUO to provide an update on ALRW's progress in completing this. Mr. Yuronich stated that the camera truck contains software to assist staff in identifying all service line materials and integrate this information into our GIS system. Mr. Yuronich stated that there are still a few areas within ALRW's distribution system that contain "unknowns." Mr. Yuronich informed the Board that if there is a service line that does not contain a detailed record it must be treated as a lead service line. Mr. Yuronich added that if there is any disturbance to the water lines in an area of unknowns, staff is required to distribute water filters to any affected residents in the area. Mr. Munro stated that ALRW received a \$50,000 grant that paid for most of the \$63,000 purchase price for the mapping software to assist staff and that money was part of the federal infrastructure funding.

### **Public Speakers**

None.

### **Executive Session**

Mr. Rush moved, Mr. Abram seconded, to meet in executive session as allowed by ORC §121.22 (G)(1), (G)(2) and (G)(3) to discuss the employment of a public employee, the purchase and/or sale of property for public purposes, and pending or imminent court actions, and to include the CUE, the CUO, Law Director Ebert, and Attorney Connie Carr.

Ayes (per roll call vote): Abram, Dzwonczyk, Rickey, Rush, and Schnabel Nays: None Motion carried.

The Board entered Executive Session at 7:15 PM.

The Board reconvened the public meeting at 8:57 PM.

Mr. Dzwonczyk moved, Mr. Rush seconded, to authorize the CUE to execute a purchase agreement with Avon Lake Environmental Redevelopment Group in the amount of \$3,250,000.00 per the presented purchase agreement contingent on final legal review and approval.

Ayes: Abram, Dzwonczyk, Rickey, Rush, and Schnabel

Nays: None Motion carried.

### Adjourn

As there was no further business, Mr. Abram moved, and Mr. Rush seconded, to adjourn. The meeting adjourned at 8:58 PM.

Ayes (per voice vote): Abram, Dzwonczyk, Rush and Schnabel

Nays: None Motion carried.

Approved February 6, 2024.

John Dzwonczyk, Chairman

Robert Munro, Clerk



## AVON LAKE REGIONAL WATER FUND 701 - WATER

## FUND 701 - WATER FEBRUARY 2 - FEBRUARY 15, 2024 FEBRUARY 20, 2024

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			53701.002	Mo. Fees for Energy Mgmt - January 2024 - GY 1/2 537	1,072.50 Mo.	\$	Brakey Energy, Inc.	50
			53701.002	Individual Fire Protection Renewal 2024 - B. Klonk - GY	40.00 Indiv	€9	Treasurer, State of Ohio	49
			53701.002	Lab Cert - Standard Chem Interim Authorization 2/6/24 - JRG-W	500.00 Lab	↔	Treasurer, State of Ohio	48
			53701.002	Cnt Svc - Inspection of Raw Water Intake System 10/21/23 - GY 537	4,085.00 Cnt	\$	Lake Erie Diving Inc.	47
			53701.002	Cnt Svc - AODWA Annual Dues 2024 - GY 537	4,875.00 Cnt	\$ 4,	Association of Ohio Drinking Water Agencies, Inc.	46
			53701	Cnt Svc - Computer Support - December 2023, January 2024 - GY 1/2 537	15,092.34 Cnt	\$ 15,	Technology Management Solutions Inc	45
			53701			↔	ComDoc, Inc.	44
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			53613	Lab Spl - Free Chlorine Reagent Sets 1/30/24 - JRG-W	3,236.80 Lab	<b>\$</b> 3	USA Bluebook	42
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Illuminating Company

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	Legal Fees - General Matters 1/4/24 - RKM 1/2	Legal Fees - Property Acquisitions 1/17/24 - RKM	Legal Fees - General Matters 1/17/24 - RKM 1/2	Eqp - Optiplex Comp. B. Logan, Boardroom Laptop - GY 1/2	Bldg Mnt - Carpet Mats 1/19/24 - RKM 1/2	Bldg Mnt - Pest Control @ 201 Miller Rd 1/26/24 - RTK 1/2	Eqp Mnt - Damper Assembly - Truck #7 1/26/24 - GY 1/2	Eqp Mnt - 2015 Ford F-250 Alignment 1/25/24 - RTK 1/2	2023 Real Estate Property Taxes - Water - RKM	Reimbursement for Cell Phone - February 2024 - RKM 1/2	Internet Svc @ WFP 1/30/24-2/29/24 - JRG-W	Internet Svc @ 201 Miller Rd 1/30/24-2/29/24 - GY 1/2	Telephone Svc 12/20/23-1/19/24 - GY 1/2	Cell Phone Svc 12/26/23-1/25/24 - GY 1/2	elec svc @ 33385 Lake Rd 1/8/24-2/5/24 - GY	elec svc @ 90 Moore Rd 1/9/24-2/5/24 - GY
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FUND 721 - WASTEWATER FEBRUARY 2 - FEBRUARY 15, 2024 FEBRUARY 20, 2024

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					53705	Cell Phone Svc 12/26/23-1/25/24 - GY 2/2			
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					53703.003	elec svc @ 641 Lear Rd 1/5/24-2/2/24 - GY	\$ 105.31		
					53703.003	elec svc @ 32789 Lake Rd PS 1/7/24-2/2/24 - GY	\$ 1,717.42		
					53703.003	elec svc @ Woodbridge Way 1/6/24-1/31/24 -GY	\$ 133.95	48 Illuminating Company	
					53703.003	elec svc @ 671 Bridgeside Dr PS 1/5/24-1/31/24 - GY	\$ 108.25	47 Illuminating Company	
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					53702.003	gas svc @ 671 Bridgeside 1/2/24-1/31/24 - GY	\$ 47.65	42 Columbia Gas	
					53702.002	gas svc @ 641 Lear Rd 1/5/24-2/5/24 - GY	\$ 47.65	41 Columbia Gas	
90.85%	1,029,130.75	94,183.30 \$	55,597.34 \$	<del>()</del>	53701.007	Sludge Disposal - January 2024 - GY	\$ 33,552.07	40 Republic Services #224	
					53701.002	On Site Svc @ WRF 2/5/24 - GY	\$ 600.00	39 SOS Integration Services Corp	
					53701.002	Cnt Svc - Front Load Container 2/1/24 - GY	\$ 725.00	38 Kimble Recycling & Disposal	
					53701.002	Mo. Fees for Energy Mgmt - January 2024 - GY 2/2	\$ 1,072.50	37 Brakey Energy, Inc.	
					53701	Cnt Svc - Xerox Copier Metering 2/1/24 - GY 2/2	\$ 146.07	-	
					53701	Cnt Svc - Flow Monitoring @ WRF 2/1/24 - GY	\$ 3,870.00	35 AECOM Technical Services, Inc.	
					53701	Cnt Svc - Computer Support - December 2023, January 2024 - GY 2/2	\$ 15,064.70		
					53701	Annual Subs. Renewal - Bridgeside Lift Station 2/1/24 - GY	\$ 567.00		
59.72%	39,400.00	15,871.33 \$	8,402.86 \$	<del>s</del>	53613	DI Rental & Supplies 1/31/24 - JRG-W 2/2	\$ 52.57		ĺ
					53613	Lab Spl @ WRF 1/30/24 - GY	\$ 7,744.69	31 Hach Company	
					53613	Lab Analysis @ WRF - GY	\$ 605.60	30 Alloway Corp	J
92.50%	87,700.00	6,577.84 \$	2,738.37 \$	↔	53612.004	Mnt Spl - Pallet Rack Wire Decking 1/24/24 - GY 2/2	\$ 1,053.57		
					53612.001	Mnt Gases @ 201 Miller Rd & WRF 1/31/24 - RTK 3/3	\$ 95.12		
					53612.001	Mnt Spl - Mini Wet/Dry Vacuum Cleaner 1/30/24 - RTK 2/2	\$ 714.05		
					53612.001	Mnt Spl - Paper Towels, Brush, Adhesive 2/5/24 - GY 2/2			
					53612.001	Mnt Spl - January 2024 - GY	_		
				4	53612	Mnt Snl - Ahrasive Cut-Off Wheel 1/29/24 - RTK 2/2			I
94.62%	489.100.00			€9 +	53611	Monthly Merchant Fees for Utilities - 02/05/2024	_		
89.49%	150.000.00	15.762.16 \$	11.841.91 \$	₩	53607	Eqp Mnt - Plow Service 1/30/24 - GY 2/2	\$ 559.43	22 Judgo Ing.	
					53607	Eqp Mnt - Gr Motor 1/30/24 - X - X	\$ 10.247.28	20 Grainger 21 Schwing Rioset	
90.75%	30,700.00	2,840.08 \$	1,688.22 \$	<del>()</del>	53604	Fuel for Vehicles 2/7/24 - GY 2/2			l
93.00%	50,000.00	3,501.10 \$	1,378.09 \$	<del>()</del>	53602	Bill Print - ALQ4, LORCO Jan 24, AL 2nd Notice 1/31/24 - GY 2/3	\$ 1,295.39		l
					53602	Off Spl - Pink Paper, Ink, Highlighters 2/3/24 - GY 2/2			
96.75%	1,000.00			\$	53206	Pre-Employment Physical - B. Logan 2/6/24 - GY 2/2		16 Health Express Urgent Care	
97.95%	20,100.00			\$	52226	Clothing - Quilted Bomber Jackets (5) - RTK 2/2			
87.14%	28,100.00			↔	52212	Medicare FEDERAL - Federal Taxes* 2/8/24			l
86.91%	271,300.00	35,517.62 \$		φ,	52209	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	9		
88.07%	632.000.00	75.408.92 \$	(1.215.84) \$	69	52203	MMO SHARE Payment - Week Ending 02/09/2024			
					52203	. January 2024 COBRA Premiums - Longwell	\$ (273.22)	11 Wastewater Employees	
					52203	MMO SHARE Payment - Week Ending 02/02/2024			
52.73%	40,000.00	18,908.24 \$	18,908.24 \$	<del>()</del>	52201	Bureau of Workman's Comp	18,		ĺ
92.41%	123,600.00			<del>(1</del>	51106.105	Overtime Wages Office PR Post BW 220243			1
				•	51106.104	Overtime Wages Construction PR Post BW 220243			
					51106.103	Overtime Wages Admin PR Post BW 220243	\$ 360.98		
					51106.102	Overtime Wages Dist/Col PR Post BW 220243	\$ 363.40	4 Wastewater Employees	
					51106.101	Overtime Wages Plant PR Post BW 220243	\$ 1,247.59	3 Wastewater Employees	ļ
92.96%	55,800.00	S		\$	51105	Part Time Wages PR Post BW 220243		2 Wastewater Employees	
88.69%	1,757,900.00	<del>∞</del>	3.77 \$	↔	51102	Salaries PR Post BW 220243	\$ 65,063.77	1 Wastewater Employees	
of Budget Remaining		YTD Transactions	G/L Sum YT		G/I Acct	Description	Amount	Vandor	1
						FEBRUART 20, 2024		protecting our resource.	

	66	65	64	63	62	61	60	59
	Mansour Gavin LPA	Mansour Gavin LPA	Seeley, Savidge, Ebert & Gourash Co., LPA	Technology Management Solutions Inc	Uline	Black Dog Pest Solutions LLC	Nick Mayer Ford West	Sylvester Truck & Tire Services Inc
\$ 2	<del>s</del>	↔	€9	<del>s</del>	\$	↔	\$	€9
\$ 212.506.40	378.75	750.00	2,660.00	2,216.77	300.17	75.00	33.09	598.00
	Legal Fees - General Matters 1/4/24 - RKM 2/2	Legal Fees - Aqua Marine 1/4/24 - RKM	Legal Fees - General Matters 1/17/24 - RKM 2/2	Eqp - Optiplex Comp. for B. Logan, Boardroom Laptop - GY 2/2	Bldg Mnt - Carpet Mats 1/19/24 - RKM 2/2	Bldg Mnt - Pest Control @ 201 Miller Rd 1/26/24 - RTK 2/2	Eqp Mnt - Damper Assembly - Truck #7 1/26/24 - GY	Eqp Mnt - 2015 Ford F-250 Alignment 1/25/24 - RTK
	53907.002	53907.002	53907.002	53804.001	53708.003	53708	53707	53707
\$	S			↔	<del>()</del>		<del>s</del>	
212.506.40	3,788.75 \$			2,216.77 \$	375.17 \$		631.09 \$	
	8,456.00 \$ 145,100.00			2,216.77 \$	3,186.96 \$ 92,100.00		5,501.21 \$ 21,500.00	
	145,100.00			361,800.00	92,100.00		21,500.00	
	94.17%			99.39%	96.54%		74.41%	



# FUND 703 - ETL1 FEBRUARY 2 - FEBRUARY 15, 2024 FEBRUARY 20, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remainin
1 Data Command Corp	\$ 1,778.04	Annual Subscription Renewal for PSs & Spieth 2/1/24 - GY 1/2	53701				
2 Avon Lake Regional Water	\$ 1,825.29	Operator Charges - December 2023 - ETL1 - GY	53701.002	\$ 3,603.33 \$		8,004.34 \$ 100,175.00	92.01%
3 Engie Resources	\$ 8,552.91	elec svc charge @ various locations 1/30/24 - GY	53703.003				
4 Illuminating Company	\$ 9,503.57	elec svc @ 800 Moore Rd 1/9/24-2/5/24 - GY	53703.003				
5 Engie Resources	\$ 223.87	elec svc charge @ various locations 1/30/24 - GY	53703.004				
6 Ohio Edison	\$ 77.61	elec svc @ Butternut @ Root 1/4/24-1/31/24 - GY	53703.004				
7 Ohio Edison	\$ 86.40	elec svc @ Root @ Sprag 1/4/24-1/31/24 - GY	53703.004				
8 Ohio Edison	\$ 74.08	elec svc @ Lear @ US 20 12/5/23-1/31/24 - GY	53703.004				
9 Ohio Edison	\$ 77.33	elec svc @ Lear @ Chstnt 1/5/24-2/1/24 - GY	53703.004				
10 Illuminating Company	\$ 337.73	Electric Service-Various locations	53703.004				
11 Ohio Edison	\$ 71.74	elec svc @ Lear @ Mills 1/6/24-2/2/24 - GY	53703.004	\$ 19,005.24 \$		38,977.83 \$ 287,384.00	86.44%
12 Avon Lake Regional Water	\$ 152,438.41	Water Used from ETL1 - January 2024 - GY	53704	\$ 152,438.41 \$	\$ 279,560.35 \$ 2,275,000.00	2,275,000.00	87.71%
	\$ 175,046.98			\$ 175,046.98			

	16	15	14	13	12	<u> </u>	10	9	œ	7	6	ъ	4	ω	2	_	Ī	Ī		12	11	10	9	8	7	6	S1	4	ω	2	_
	Avon Lake Regional Water	Ohio Edison	Illuminating Company	Engie Resources	Ohio Edison	Ohio Edison	Ohio Edison	Illuminating Company	Lorain Medina Rural Electric Corp	Ohio Edison	Ohio Edison	Engie Resources	Avon Lake Regional Water	Data Command Corp	Grainger	Jones Chemicals Inc.	Vendor			Avon Lake Regional Water	Ohio Edison	Illuminating Company	Ohio Edison	Ohio Edison	Ohio Edison	Ohio Edison	Engie Resources	Illuminating Company	Engie Resources	Avon Lake Regional Water	Data Command Corp
\$ 420,591.66	\$ 389,398.03	\$ 80.35	\$ 101.42	\$ 46.10	\$ 78.93	\$ 70.25	\$ 70.25	\$ 2,706.25	\$ 454.59	\$ 5,298.46	\$ 57.87	\$ 14,882.60	\$ 4,845.65	\$ 772.68	\$ 102.72	\$ 1,625.51	Amount		\$ 175,046.98	\$ 152,438.41	\$ 71.74	\$ 337.73	\$ 77.33	\$ 74.08	\$ 86.40	\$ 77.61	\$ 223.87	\$ 9,503.57	\$ 8,552.91	\$ 1,825.29	\$ 1,778.04
	Water Used from ETL2 - January 2024 - GY	elec svc @ 37980 Barres Rd 1/6/24-2/3/24 - GY	elec svc @ Detroit Rd 1/10/24-2/6/24 - GY	elec svc charge @ various locations 1/30/24 - GY	elec svc @ 37980 Barres Rd 12/6/23-1/5/24 - GY	elec svc @ 37780 Center Ridge Rd 1/4/24-1/31/24 - GY	elec svc @ 36550 Chestnut Ridge 1/4/24-1/30/24 - GY	elec svc @ 800 Moore Rd Rear Upper 1/10/24-2/6/24 - GY	elec svc @ 8141 Spieth Rd 12/23/23-1/23/24 - GY	elec svc @ 15201 Island Rd 12/29/23-1/28/24 - GY	elec svc @ 15201 Island Rd OAL 1/3/24-1/30/24 - GY	elec svc charge @ various ETL2 Locations 1/26/24 - GY	Operator Charges - December 2023 - ETL2 - GY	Annual Subscription Renewal for PSs & Spieth 2/1/24 - GY 2/2	Mnt Spl - ETL2 - Blower 2/8/24 - GY	Op Spl - Chlorine @ 15201 Island Rd PS 1/29/24 - RTK	Description	FUND 762 - ETL2 FEBRUARY 2 - FEBRUARY 15, 2024 FEBRUARY 20, 2024		Water Used from ETL1 - January 2024 - GY	elec svc @ Lear @ Mills 1/6/24-2/2/24 - GY	Electric Service-Various locations	elec svc @ Lear @ Chstnt 1/5/24-2/1/24 - GY	elec svc @ Lear @ US 20 12/5/23-1/31/24 - GY	elec svc @ Root @ Sprag 1/4/24-1/31/24 - GY	elec svc @ Butternut @ Root 1/4/24-1/31/24 - GY	elec svc charge @ various locations 1/30/24 - GY	elec svc @ 800 Moore Rd 1/9/24-2/5/24 - GY	elec svc charge @ various locations 1/30/24 - GY	Operator Charges - December 2023 - ETL1 - GY	Annual Subscription Renewal for PSs & Spieth 2/1/24 - GY 1/2
	53704	53703.004	53703.004	53703.004	53703.004	53703.004	53703.004	53703.003	53703.003	53703.003	53703.003	53703.003	53701.002	53701		53611	G/L Acct			53704	53703.004	53703.004	53703.004	53703.004	53703.004	53703.004	53703.004	53703.003	53703.003	53701.002	53701
\$ 420,591.66	\$ 389,398.03 \$	\$ 23,847.07 \$											\$ 5,618.33 \$		\$ 102.72 \$	\$ 1,625.51 \$	G/L Sum YT		\$ 175,046.98	\$ 152,438.41 \$	\$ 19,005.24 \$									\$ 3,603.33 \$	
	724,433.10 \$ 4,742,528.00	46,586.25 \$ 435,000.00											14,553.93 \$ 90,000.00		1,041.24 \$ 88,57	1,625.51 \$ 7,66	TD Transactions Budget			279,560.35 \$ 2,275,000.00	38,977.83 \$ 287,384.00									8,004.34 \$ 100,175.00	
	28.00 84.72%	00.00 89.29%											00.00 83.83%		88,572.00 98.82%	7,668.00 78.80%	et % of Budget Remaining			00.00 87.71%	84.00 86.44%									75.00 92.01%	



FUND 749 - LORCO FEBRUARY 2 - FEBRUARY 15, 2024 FEBRUARY 20, 2024

	protecting our resource.		FEBRUARY 20, 2024					
Municipay Fees         263.82         Municipay Fees         53701         53701           Chronicle Telegram Inc         \$ 1,441.01         LORCO - Precast Concrete Marnbei Type V Replacement Bid - JRG-E         53701         \$ 1,704.83         \$ 8,557.05         \$           Chronicle Telegram Inc         \$ 1,441.01         LORCO - Precast Concrete Marnbei Type V Replacement Bid - JRG-E         53703.001         \$ 1,704.83         \$ 8,557.05         \$           Chronicle Telegram Inc         \$ 1,055.20         ebe svc charge @ various locations 1/30/24 - GY         53703.001         \$ 5703.001         \$ 5703.001         \$ 5703.002 <t< th=""><th>Vendor</th><th>Amount</th><th>Description</th><th>G/L Acct</th><th>G/L Sum</th><th>YTD Transactions</th><th>Budget</th><th></th></t<>	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	
Chronicle Telegram Inc         \$ 1,441.01         LORCO-Precast Concrete Manhole Type V Replacement Bid - JRG-E         53701         \$ 1,704.83         \$ 8,557.05         \$ 8,557.05         \$ 1,704.83         \$ 1,704.83         \$ 1,704.83         \$ 1,704.83         \$ 8,557.05         \$ 8,557.05         \$ 8,557.05         \$ 8,577.05         \$ 8,5	1 Municipay Fees	\$ 263.82	Monthly merchant fees for LORCO-02/05/2024	53701			)	
Ergle Resources \$ 1,055.20 elec svc charge @ various locations 130/24 - GY Ohio Edison \$ 1,231.27 elec svc charge @ various locations 130/23 - GY Engle Resources \$ 4.32 elec svc charge @ various locations 130/23 - GY Engle Resources \$ 4.32 elec svc charge @ various locations 130/24 - GY Engle Resources \$ 4.32 elec svc charge @ various locations 130/24 - GY Engle Resources \$ 4.32 elec svc endinge @ various locations 130/24 - GY Engle Resources \$ 4.32 elec svc @ 33878 Walker Rd 1/17/42-20/24 - GY Ohio Edison \$ 5.75.64 elec svc @ 33878 Walker Rd 1/17/42-120/24 - GY Ohio Edison \$ 74.23 elec svc @ 3783 00 coley Rd 1/30/24-1/30/24 - GY Ohio Edison \$ 74.23 elec svc @ 12169 Avon Betelen Rd 1/3/24-1/30/24 - GY Ohio Edison \$ 74.23 elec svc @ 12001 Avon Betelen Rd 1/3/24-1/30/24 - GY Ohio Edison \$ 71.89 elec svc @ 12001 Avon Betelen Rd 1/3/24-1/30/24 - GY Ohio Edison \$ 130.79 elec svc @ 10301 Avon Betelen Rd 1/3/24-1/30/24 - GY Ohio Edison \$ 130.79 elec svc @ 10301 Avon Betelen Rd 1/3/24-1/30/24 - GY Ohio Edison \$ 130.79 elec svc @ 10301 Avon Betelen Rd 1/3/24-1/30/24 - GY Ohio Edison \$ 130.79 elec svc @ 10301 Avon Betelen Rd 1/3/24-1/30/24 - GY Ohio Edison \$ 130.79 elec svc @ 10301 Hawke Rd 1/4/24-1/31/24 - GY Ohio Edison \$ 130.79 elec svc @ 10301 Hawke Rd 1/4/24-1/31/24 - GY Ohio Edison \$ 130.79 elec svc @ 10301 Hawke Rd 1/4/24-1/31/24 - GY Ohio Edison \$ 130.79 elec svc @ 10301 Hawke Rd 1/4/24-1/31/24 - GY  Ohio Edison \$ 130.79 elec svc @ 10301 Hawke Rd 1/4/24-1/31/24 - GY  Ohio Edison \$ 130.79 elec svc @ 10301 Hawke Rd 1/4/24-1/31/24 - GY  S703.003  Lorain Medina Rural Electric Corp \$ 130.79 elec svc @ 38787 0 apel Rd 1/23/23-1/23/24 - GY  Lorain Medina Rural Electric Corp \$ 187.50 elec svc @ 38878 0 apel Rd 1/23/23-1/23/24 - GY  S703.003 \$ 3703.003  Lorain Medina Rural Electric Corp \$ 300.74 elec svc @ 10801 Cov/key 1/23/23-1/23/24 - GY  S703.003 \$ 4.278.88 \$ 8.972.77 \$  S703.003 \$ 4.278.88 \$ 8.972.77 \$  S703.003 \$ 4.278.88 \$ 8.972.77 \$  S703.003 \$ 5.780.00 \$  S703.003 \$ 5.780.00 \$  S703.003 \$ 5.780.00 \$  S703.003 \$ 5	2 Chronicle Telegram Inc	\$ 1,441.01	LORCO - Precast Concrete Manhole Type V Replacement Bid - JRG-E	53701	_	\$ 8,557.05	§ 47,785.87	7
Ohio Edison         \$ 1,231.27         elec svc @ 38393 Royalton Rd 12/30/23-1/29/24 - GY         53703.002           Engle Resources         \$ 4.20         elec svc charge @ various locations 1/30/24 - GY         53703.002           Illuminating Company         \$ 4.10         elec svc charge @ various locations 1/30/24 - GY         53703.002           Lergie Resources         \$ 112.78         elec svc charge @ various locations 1/30/24 - GY         53703.003           Ohio Edison         \$ 252.10         elec svc @ 33890 Cooley Rd 1/30/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 75.64         elec svc @ 3780 Gles Rd 1/30/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 75.64         elec svc @ 38780 Gles Rd 1/30/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 75.64         elec svc @ 10301 Reed Rd 1/3/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 10301 Reed Rd 1/3/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 74.89         elec svc @ 10301 Reed Rd 1/4/24-1/31/24 - GY         53703.003           Ohio Edison         \$ 74.89         elec svc @ 10301 Reed Rd 1/4/24-1/31/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 130.79         elec svc @ 10301 Reed Rd 1/22/32/3-1/23/24 - GY         53703.003           Lorain Med	3 Engie Resources	\$ 1,055.20	elec svc charge @ various locations 1/30/24 - GY	53703.001				
Engle Resources         \$         4.32         elec svc charge @ various locations 1/30/24 - GY         53703.002           Illuminating Company         \$         94.10         elec svc @ 35878 Walker Rd 1/7/24-2/32/4 - GY         53703.002           Lengle Resources         \$         94.10         elec svc @ 35878 Walker Rd 1/7/24-2/32/4 - GY         53703.003           Ohio Edison         \$         252.10         elec svc @ 33930 Cooley Rd 1/32/4-1/29/24 - GY         53703.003           Ohio Edison         \$         80.54         elec svc @ 35878 Walker Rd 1/32/24-1/29/24 - GY         53703.003           Ohio Edison         \$         75.64         elec svc @ 35878 Olies Rd 1/32/24-1/29/24 - GY         53703.003           Ohio Edison         \$         71.89         elec svc @ 35878 Olies Rd 1/32/24-1/39/24 - GY         53703.003           Ohio Edison         \$         71.89         elec svc @ 10301 Reed Rd 1/4/24-1/31/24 - GY         53703.003           Ohio Edison         \$         71.89         elec svc @ 10301 Reed Rd 1/4/24-1/31/24 - GY         53703.003           Ohio Edison         \$         71.89         elec svc @ 10301 Reed Rd 1/4/24-1/31/24 - GY         53703.003           Ohio Edison         \$         71.89         elec svc @ 12001 Non Delden Rd 1/32/4-1/31/24 - GY         53703.003           Dario Medina Ru	4 Ohio Edison	\$ 1,231.27	elec svc @ 38393 Royalton Rd 12/30/23-1/29/24 - GY	53703.001				
Illuminating Company	5 Engie Resources	\$ 4.32	elec svc charge @ various locations 1/30/24 - GY	53703.002				
Engle Resources         \$ 112.78         elec svc charge @ various locations 1/30/24 - GY         53703.003           Ohio Edison         \$ 252.10         elec svc @ 33930 Codley Rd 1/3/24-1/29/24 - GY         53703.003           Ohio Edison         \$ 80.54         elec svc @ 33930 Codley Rd 1/3/24-1/30/23 - GY         53703.003           Ohio Edison         \$ 75.64         elec svc @ 12169 Avon Belden Rd 1/3/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12801 Avon Belden Rd 1/3/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12801 Avon Belden Rd 1/3/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12801 Avon Belden Rd 1/3/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 74.24         elec svc @ 12801 Avon Belden Rd 1/3/24-1/30/24 - GY         53703.003           De	6 Illuminating Company	\$ 94.10	elec svc @ 33678 Walker Rd 1/7/24-2/3/24 - GY	53703.002				
Ohio Edison         \$ 252.10         elec svc @ 33930 Cooley Rd 1/3/24-1/29/24- GY         53703.003           Ohio Edison         \$ 80.54         elec svc @ 36780 Ciles Rd 12/20/23-1/29/24- GY         53703.003           Ohio Edison         \$ 75.64         elec svc @ 1269 Avon Belden Rd 1/3/24-1/30/24- GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24- GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24- GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24- GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24- GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24- GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24- GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24- GY         53703.003           Ohio Edison         \$ 129.40         \$ 129.40         \$ 129.40         \$ 129.41         \$ 129.44-1/31/24- GY         53703.003           Decision         \$ 129.40         \$ 18.74         9 18.24         9 18.223/23-1/23/24- GY	7 Engie Resources	\$ 112.78	elec svc charge @ various locations 1/30/24 - GY	53703.003				
Ohio Edison         \$ 80.54         elec svc @ 36780 Giles Rd 12/30/23-1/29/24 - GY         53703.003           Ohio Edison         \$ 75.64         elec svc @ 12189 Avon Belden Rd 1/3/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24 - GY         53703.003           Ohio Edison         \$ 81.18         elec svc @ 10301 Reed Rd 1/4/24-1/31/24 - GY         53703.003           Ohio Edison         \$ 81.18         elec svc @ 10301 Reed Rd 1/4/24-1/31/24 - GY         53703.003           Ohio Edison         \$ 71.89         elec svc @ 10301 Reed Rd 1/4/24-1/31/24 - GY         53703.003           Ohio Edison         \$ 130.79         elec svc @ 10301 Reed Rd 1/4/24-1/31/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 125.40         elec svc @ Banks Rd 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 187.50         elec svc @ 1861 Rd 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 187.50         elec svc @ 12801 Cowley 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 300.74         elec svc @ 12801 Cowley 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 3703.003         \$ 3703.003         \$ 3703.003	8 Ohio Edison	\$ 252.10	elec svc @ 33930 Cooley Rd 1/3/24-1/29/24 - GY	53703.003				
Ohio Edison         \$ 75.64         elec svc @ 12169 Avon Belden Rd 1/3/24-1/30/24-GY         53703.003           Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24-GY         53703.003           Ohio Edison         \$ 81.18         elec svc @ 12901 Avon Belden Rd 1/3/24-1/31/24-GY         53703.003           Ohio Edison         \$ 81.18         elec svc @ 10920 Hawke Rd 1/4/24-1/31/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 130.79         elec svc @ 10920 Hawke Rd 1/4/24-1/31/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 130.79         elec svc @ Sife Rd 1/2/33/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 182.95         elec svc @ Indian Hollow 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 187.50         elec svc @ 36879 Capel Rd 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 187.50         elec svc @ 10460 Nove Rd 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 307.4         elec svc @ 12601 Cowley 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 307.4         elec svc @ 58879 Capel Rd 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 307.4         <	9 Ohio Edison	\$ 80.54	elec svc @ 36780 Giles Rd 12/30/23-1/29/24 - GY	53703.003				
Ohio Edison         \$ 74.23         elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24-GY         53703.003           Ohio Edison         \$ 81.18         elec svc @ 10301 Reed Rd 1/4/24-1/31/24-GY         53703.003           Ohio Edison         \$ 71.89         elec svc @ 10301 Reed Rd 1/4/24-1/31/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 130.79         elec svc @ 10920 Hawke Rd 1/4/24-1/31/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 125.40         elec svc @ Sife Rd 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 182.95         elec svc @ Indian Hollow 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 187.50         elec svc @ 36879 Capel Rd 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 187.50         elec svc @ Durkee S 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 300.74         elec svc @ Durkee S 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 300.74         elec svc @ Durkee S 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 300.74         elec svc @ 36879 Capel Rd 12/23/23-1/23/24-GY         53703.003           SmartBill Inc         \$ 84.38         LORCO Billis - Prohi	10 Ohio Edison	\$ 75.64	elec svc @ 12169 Avon Belden Rd 1/3/24-1/30/24 - GY	53703.003				
Ohio Edison         \$ 81.18         elec svc @ 10301 Reed Rd 1/4/24-1/31/24-GY         53703.003           Ohio Edison         \$ 71.89         elec svc @ 10920 Hawke Rd 1/4/24-1/31/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 130.79         elec svc @ Banks Rd 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 125.40         elec svc @ Slife Rd 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 182.95         elec svc @ 104ian Hollow 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 187.50         elec svc @ 20 Durkee S 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 90.78         elec svc @ Durkee S 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 90.78         elec svc @ Durkee S 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 300.74         elec svc @ Durkee S 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 307.74         elec svc @ Durkee S 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 327.75         elec svc @ Durkee S 12/23/23-1/23/24-GY         53703.003           Lorain Medina Rural Electric Corp         \$ 84.38	11 Ohio Edison	\$ 74.23	elec svc @ 12901 Avon Belden Rd 1/3/24-1/30/24 - GY	53703.003				
Ohio Edison         \$ 71.89         elec svc @ 10920 Hawke Rd 1/4/24-1/31/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 130.79         elec svc @ Banks Rd 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 125.40         elec svc @ Sife Rd 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 182.95         elec svc @ Indian Hollow 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 187.50         elec svc @ 36879 Capel Rd 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 90.78         elec svc @ Durkee S 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 90.78         elec svc @ Durkee S 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 300.74         elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 300.74         elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 300.74         elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 84.38         LORCO Billis - Prohibited Discharge Insert 1/5/24 - GY         53703.003         \$ 4,278.88 <td< td=""><td>12 Ohio Edison</td><td>\$ 81.18</td><td>elec svc @ 10301 Reed Rd 1/4/24-1/31/24 - GY</td><td>53703.003</td><td></td><td></td><td></td><td></td></td<>	12 Ohio Edison	\$ 81.18	elec svc @ 10301 Reed Rd 1/4/24-1/31/24 - GY	53703.003				
Lorain Medina Rural Electric Corp         \$ 130.79         elec svc @ Banks Rd 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 125.40         elec svc @ Slife Rd 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 182.95         elec svc @ Slife Rd 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 187.50         elec svc @ 36879 Capel Rd 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 90.78         elec svc @ Durkee S 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 90.78         elec svc @ Durkee N 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 300.74         elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 127.47         elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 127.47         elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY         53703.003           SmartBill Inc         \$ 84.38         LORCO Bilis - Prohibited Discharge Insert 28/24 - GY         53703.003         \$ 4,278.88         \$ 8,972.77         \$ 5,065.79         \$ 5,065.79         \$ 5,065.79         \$ 5,583.54         \$ 5,583.54         Reimburse Billing Pa	13 Ohio Edison	\$ 71.89	elec svc @ 10920 Hawke Rd 1/4/24-1/31/24 - GY	53703.003				
Lorain Medina Rural Electric Corp         \$ 125.40         elec svc @ Slife Rd 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 182.95         elec svc @ Indian Hollow 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 187.50         elec svc @ J68879 Capel Rd 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 90.78         elec svc @ Durkee S 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 300.74         elec svc @ Durkee N 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 127.47         elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY         53703.003         4,278.88         \$ 8,972.77         \$           SmartBill Inc         \$ 84.38         LORCO Bills - Prohibited Discharge Insert 2/5/24 - GY         53703.003         \$ 712.14         \$ 5,065.79         \$           LORCO         \$ 5,583.54         Reimburse Billing Payments to LORCO 2 - January 2024 - GY         53901         \$ 5,583.54         \$ 15,950.85         \$	14 Lorain Medina Rural Electric Corp	\$ 130.79	elec svc @ Banks Rd 12/23/23-1/23/24 - GY	53703.003				
Lorain Medina Rural Electric Corp         \$ 182.95         elec svc @ Indian Hollow 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 187.50         elec svc @ 36879 Capel Rd 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 90.78         elec svc @ Durkee S 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 300.74         elec svc @ Durkee N 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 127.47         elec svc @ Durkee N 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 127.47         elec svc @ Durkee N 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 127.47         elec svc @ Durkee N 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 127.47         elec svc @ Durkee N 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 127.47         elec svc @ Durkee N 12/23/23-1/23/24 - GY         53703.003           Lorain Medina Rural Electric Corp         \$ 84.38         LORCO Billis - Prohibited Discharge Insert 2/5/24 - GY         53703.003           SmartBill Inc         \$ 627.76         Bill Print - ALQ4, LORCO Jan 24, AL 2nd Notice 1/31/24 - GY         \$ 5,683.54         \$ 5,685.79		\$ 125.40	elec svc @ Slife Rd 12/23/23-1/23/24 - GY	53703.003				
Lorain Medina Rural Electric Corp       \$ 187.50       elec svc @ 36879 Capel Rd 12/23/23-1/23/24 - GY       53703.003         Lorain Medina Rural Electric Corp       \$ 90.78       elec svc @ Durkee \$ 12/23/23-1/23/24 - GY       53703.003       \$ 300.74         Lorain Medina Rural Electric Corp       \$ 300.74       elec svc @ Durkee N 12/23/23-1/23/24 - GY       53703.003       \$ 4,278.88       \$ 8.972.77       \$         Lorain Medina Rural Electric Corp       \$ 127.47       elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY       53703.003       \$ 4,278.88       \$ 8.972.77       \$         SmartBill Inc       \$ 84.38       LORCO Bills - Prohibited Discharge Insert 2/5/24 - GY       53760       \$ 712.14       \$ 5,065.79       \$         SmartBill Inc       \$ 627.76       Bill Print - ALQ4, LORCO Jan 24, AL 2nd Notice 1/31/24 - GY 3/3       53760       \$ 712.14       \$ 5,065.79       \$         LORCO       \$ 5,583.54       Reimburse Billing Payments to LORCO 2 - January 2024 - GY       53901       \$ 5,583.54       \$ 15,950.85       \$	16 Lorain Medina Rural Electric Corp	\$ 182.95	elec svc @ Indian Hollow 12/23/23-1/23/24 - GY	53703.003				
Lorain Medina Rural Electric Corp       \$ 90.78       elec svc @ Durkee S 12/23/23-1/23/24 - GY       53703.003       \$ 307.003       \$ 127.47       elec svc @ Durkee N 12/23/23-1/23/24 - GY       53703.003       \$ 4,278.88       \$ 9.72.77       \$ 127.47       \$ 127.47       elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY       53703.003       \$ 4,278.88       \$ 9.72.77       \$ 127.47       \$ 127.47       Elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY       53703.003       \$ 4,278.88       \$ 9.72.77       \$ 127.77	17 Lorain Medina Rural Electric Corp	\$ 187.50	elec svc @ 36879 Capel Rd 12/23/23-1/23/24 - GY	53703.003				
Lorain Medina Rural Electric Corp       \$ 300.74       elec svc @ Durkee N 12/23/23-1/23/24 - GY       53703.003       \$ 4,278.88       \$ 8,972.77       \$         Lorain Medina Rural Electric Corp       \$ 127.47       elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY       53703.003       \$ 4,278.88       \$ 8,972.77       \$         SmartBill Inc       \$ 84.38       LORCO Bills - Prohibited Discharge Insert 2/5/24 - GY       53760       53760       712.14       \$ 5,065.79       \$         SmartBill Inc       \$ 627.76       Bill Print - ALQ4, LORCO Jan 24, AL 2nd Notice 1/31/24 - GY 3/3       53760       \$ 712.14       \$ 5,065.79       \$         LORCO       \$ 5,583.54       Reimburse Billing Payments to LORCO 2 - January 2024 - GY       53901       \$ 5,583.54       \$ 15,950.85       \$		\$ 90.78	elec svc @ Durkee S 12/23/23-1/23/24 - GY	53703.003				
Lorain Medina Rural Electric Corp       \$ 127.47       elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY       53703.003       \$ 4,278.88       \$ 8,972.77       \$         SmartBill Inc       \$ 84.38       LORCO Bills - Prohibited Discharge Insert 2/5/24 - GY       53760       53760       53760       5,065.79       \$         SmartBill Inc       \$ 627.76       Bill Print - ALQ4, LORCO Jan 24, AL 2nd Notice 1/31/24 - GY 3/3       53760       \$ 712.14       \$ 5,085.79       \$         LORCO       \$ 5,583.54       Reimburse Billing Payments to LORCO 2 - January 2024 - GY       53901       \$ 5,583.54       \$ 15,950.85       \$	_	\$ 300.74	elec svc @ Durkee N 12/23/23-1/23/24 - GY	53703.003				
SmartBill Inc       \$ 84.38       LORCO Bills - Prohibited Discharge Insert 2/5/24 - GY       53760       \$ 712.14       \$ 5,065.79       \$ 5,065.79       \$ LORCO         SmartBill Inc       \$ 627.76       Bill Print - ALQ4, LORCO Jan 24, AL 2nd Notice 1/31/24 - GY 3/3       53760       \$ 712.14       \$ 5,065.79       \$ 15,950.85       \$ 15,950.85       \$ 5,583.54       \$ 5,583.54       \$ 15,950.85       \$ 5,583.54		\$ 127.47	elec svc @ 12601 Cowley 12/23/23-1/23/24 - GY	53703.003		€9	\$ 44,778.00	_
SmartBill Inc         \$ 627.76         Bill Print - ALQ4, LORCO Jan 24, AL 2nd Notice 1/31/24 - GY 3/3         53760         \$ 712.14         \$ 5,065.79         \$ LORCO           LORCO         \$ 5,583.54         Reimburse Billing Payments to LORCO 2 - January 2024 - GY         53901         \$ 5,583.54         \$ 15,950.85         \$		\$ 84.38	LORCO Bills - Prohibited Discharge Insert 2/5/24 - GY	53760				
LORCO \$ 5,583.54 Reimburse Billing Payments to LORCO 2 - January 2024 - GY 53901 \$ 5,583.54 \$ 15,950.85 \$		\$ 627.76	Bill Print - ALQ4, LORCO Jan 24, AL 2nd Notice 1/31/24 - GY 3/3	53760		5,065.79	\$ 35,000.00	
		\$ 5,583.54	Reimburse Billing Payments to LORCO 2 - January 2024 - GY	53901		15,950.85	\$ 30,000.00	



### FUND 704 - WATER CONSTRUCTION DECEMBER 29, 2023 - FEBRUARY 15, 2024 FEBRUARY 6, 2024

	Vendor		Amount	Description	G/L Acct	G,	G/L Sum
_	Active Plumbing Supplies	<del>⇔</del>	96.24	Storage Bldg - Plumbing Supplies 1/12/24 - JRG-E	55003		
2	Active Plumbing Supplies	↔	31.85	Storage Bldg - Plumbing Supplies 1/3/24 - JRG-E 1/2	55003		
ω	Commercial Services LLC	↔	1,800.68	Storage Bldg - Troubleshoot Overhead Doors 1/10/24 - JRG-E 1/2	55003		
4	Howard Concrete Pumping Co., Inc.	₩	1,352.79	Storage Bldg - Concrete Pumping 11/7/23 - JRG-E	55003		
ر ت	Kendera Enterprises Inc.	↔	250.00	Storage Bldg - Dozer Rental 12/7/23 - JRG-E 1/2	55003		
6	North Bay Construction, Inc.	↔	4,481.90	Storage Bldg - Add'l Utilities - Pay #10 1/26/24 - JRG-E	55003		
7	North Bay Construction, Inc.	₩	5,303.25	Storage Bldg - Add'l Utilities - Pay App #9 12/29/23 - JRG-E 1/2	55003		
œ	North Bay Construction, Inc.	↔	68,245.60	Storage Bldg - Add'l Wash Bay 12/29/23 - JRG-E 1/2	55003		
9	North Bay Construction, Inc.	↔	86,376.45	Storage Bldg - Add'l Wash Bay 1/26/24 - JRG-E 1/2	55003		
10	Rebman Systems, Inc	\$	252.30	Storage Bldg - Internet w/LTE Cell Monitoring 1/19/24 - JRG-E	55003	\$	168,191.06
11	Chronicle Telegram Inc	\$	1,448.65	Ads for Bids - Miller Rd Water Main Improvements - JRG-E	55007		
12	Core & Main LP	↔	22,925.00	2024 Project Bundle - Setters, Idlers 12/15/23 - JRG-E	55007		
13	Core & Main LP	↔	1,086.95	2024 Miller Rd Meter Vault Project Bundle 1/9/24 - JRG-E	55007		
14	Core & Main LP	↔	818.75	2024 Project Bundle - Mtr Box Lids 1/2/24 - JRG-E	55007		
15	Core & Main LP	₩	1,234.85	2024 Miller Rd Meter Vault Project Bundle 1/2/24 - JRG-E	55007		
16	Ferguson Waterworks	<del>\$</del>	12,246.00	Meters - AllPro Freight 8" Meter 12/13/23 - RTK	55007		
17	Ferguson Waterworks	<del>S</del>	16,298.00	2024 Miller Rd Meter Vault Project Bundle 1/5/24 - RTK	55007	÷	56,058.20
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### FUND 724 - WASTEWATER CONSTRUCTION DECEMBER 29, 2023 - FEBRUARY 15, 2024 FEBRUARY 6, 2024

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10 Rebman Systems, Inc