

Avon Lake Board of Municipal Utilities

AGENDA

For

Tuesday

February 18, 2025

6:30 PM

- 
1. Call to Order
 2. General Matters
 - A. Approve Minutes
 - B. Public Speakers (*3 minutes each*)
 - C. Correspondence
 3. Expenditures
 4. Administration Building Expansion
 5. Informational Items
 - A. Reports/Updates
 - 1) Project Updates
 - 2) CUE Report
 - 3) Member Reports/Miscellaneous
 6. Public Speakers (*3 minutes each*)
 7. Executive Session
 8. Possible Board Action
 9. Adjourn

Avon Lake Regional Water
MEMORANDUM

To: **Board of Municipal Utilities**
From: **Rob Munro**
Subject: **Agenda Items – February 18, 2025**
Date: **February 14, 2025**

- Item 1: Call to Order**
- Item 2A: Approve Minutes**
- Item 2B: Public Speakers (3 minutes)**
- Item 2C: Correspondence**
- Item 3: Expenditures**
- Item 4: Administration Building Expansion – RKM**

As discussed at the February 4th meeting, the CUE requested a proposal from Sixmo Architecture for design and construction administration services to expand the administration building to accommodate staff needs for the next twenty (20) years. Sixmo provided a proposal that included the scope identified by staff. The Sixmo scope of services will include replacement of the existing administration building roofs, adding additional ADA accessible restrooms, new Engineering Services office and meeting spaces, new IT server room, physical security enhancements, secure records room, enlarged map and plan room, and dedicated training and meeting rooms. The proposed expansion will take place on the north side of the existing building, on land currently owned by ALRW. This task order for professional services from Sixmo is a lump-sum amount of \$120,000. Staff is recommending the approval of this task order plus an additional five percent (5%) contingency for any out-of-scope items.

Recommended Motion:

I move to authorize the CUE to execute a task order with Sixmo Architecture for design and construction management services in the amount of \$120,000 plus an additional 5% contingency for any out-of-scope items.

Item 5A1: Project Updates – GKY

Power Plant Update: Cleanup of the debris from the December 2024 implosion continues.

ETL Design Services: No update.

WFP Improvements: The Great Lakes Construction Company (GLC) has removed forms from the final four vertical columns on the chemical feed building and has placed a temporary second level as construction continues upward. Chemical feed lines have been run for each of the three chemicals. The filtrate collection manifold has been placed and the plant shutdown to allow this piping to be connected to existing filtrate piping is scheduled for Monday, February 24, 2025.

SCADA Communication Upgrade: The CUO met with representatives from the Cybersecurity and Infrastructure Security Agency and the information technology (IT) and operational technology (OT) integrators to review the findings of the assessments CISA had performed late in 2024. The results were very positive, and the reports provide ALRW with a roadmap of how policies, procedures and equipment can be optimized to decrease risk of a cyber-attack even further.

Techwin Project: The CUO is working with the National Sanitation Foundation (NSF) and the Ohio EPA to begin the process of certifying the equipment and/or chemical to NSF standards to allow the hypochlorite to be used in the Water Filtration Plant.

Item 5A2: **CUE Report – RKM**

Item 5A3: **Member Reports/Miscellaneous**

Item 6: **Public Speakers (3 minutes)**

Item 7: **Executive Session**

The CUE requests an Executive Session to discuss the purchase, sale, and/or lease of property for public benefit and pending or imminent court action. Based on discussion in the Executive Session the Board may take formal action upon reconvening the public meeting.

Recommended Motion:

I move to meet in Executive Session as allowed by O.R.C. §121.22 (G)(2) and (G)(3) to discuss the purchase, sale, and/or lease of property for public benefit and pending or imminent court action, and to include the CUE, the CUO, and a representative from Mansour Gavin.

Item 8: **Possible Board Action**

Item 9: **Adjourn**

Board of Municipal Utilities
Meeting Minutes
February 4, 2025
201 Miller Road
Avon Lake, Ohio

Call to Order – Roll Call

The meeting was called to order at 6:30PM. The meeting was held in-person using web-based video conferencing technology and streamed live over Facebook.

Present: Mr. Dzwonczyk, Mr. Mondello, Mr. Rickey, Mr. Rush, and Mrs. Schnabel.

Also present: CUE Munro, CUO Yuronich, Attorney Anthony Coyne of Mansour Gavin, Councilwoman Amy Gentry and resident Greg Mosher of 125 Ashwood Dr.

Approve Minutes

Mr. Dzwonczyk presented the Minutes of the January 21, 2025 regular meeting. With no additional changes, additions or corrections noted, he ordered that the minutes stand and be distributed as presented.

Public Speakers

Avon Lake resident and former employee Gregory J. Mosher of 125 Ashwood Dr. spoke about various topics related to his employment with Avon Lake Regional Water.

Correspondence

None.

Expenditures

Following review of expenses for funds and amounts as follows, Mr. Rickey moved, Mrs. Schnabel seconded, to approve the expenditures of January 17 through January 30, 2025:

Water Fund 701	\$	172,037.06
Water Distribution Fund 723	\$	158,218.56
Wastewater Fund 721	\$	124,869.89
Sewer Collection Fund 722	\$	112,547.38
ETL1 Fund 703	\$	5,347.85
ETL2 Fund 762	\$	15,488.34
LORCO Fund 749	\$	4,335.88
Water Construction Fund 704	\$	1,182,444.94
West Ridge Interconnect Fund 702	\$	1,506.29

Ayes (per voice vote): Dzwonczyk, Mondello, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

Infrastructure Technician

Mr. Yuronich informed the Board that Engineering Services had interviewed candidates to fill the Infrastructure Technician position and pending completion of all prerequisites, Mr. Justin Conrad will be welcomed to the organization. Mr. Yuronich stated that Mr. Conrad has a decade of experience in utility locating and will begin as an Infrastructure Technician – Step 3, \$26.46/hour effective February 17, 2025. Mr. Dzwonczyk inquired if this was a candidate that ALRW recruited and Mr. Yuronich replied that Mr. Conrad had responded to the advertisement.

Administration Building Expansion

Mr. Munro informed the Board that as part of ALRW's long-term facility planning efforts he had requested Sixmo, an architectural firm that ALRW has a master services agreement with, to provide a proposal for design and construction management services for upgrades and expansion of the administration building. Mr. Munro stated that the administration building is approximately twenty-two years old and that staffing levels have increased since it was designed. Mr. Munro stated that one of the drivers for this expansion is to properly house the Engineering Services staff that is temporarily relocated at an off-site location. Mr. Munro stated that he expects to present a proposal for the Board's consideration and approval at the February 18, 2025 meeting. Mr. Dzwonczyk inquired where the funds for this work would be coming from. Mr. Munro stated that there were funds budgeted within professional services. Mr. Munro stated that the scope of work Sixmo provided includes conceptual, preliminary, design, construction documents, bid specifications and permitting and bidding services. Mr. Munro added that depending on the total cost, ALRW is likely to pay cash for these improvements rather than taking on additional debt. Mr. Dzwonczyk inquired about the expected timeline until completion. Mr. Munro stated that he expected it would take about four months to complete the planning and bidding the project. Mr. Munro also added that there had been money included in the 2024 budget for a complete roof replacement and since that work had not yet been done it would be added to this project. Mrs. Schnabel inquired if Mr. Munro had an approximate size of the building expansion. Mr. Munro stated that the only viable option was to expand to the north but an approximate size had not yet been determined.

Project Updates

Power Plant Update: No updates.

ETL Design Services: No updates.

WFP Improvements: Mr. Yuronich, referencing the slide show, informed the Board that the final four vertical columns for the chemical feed structure have been formed and will soon be poured. Mr. Yuronich also pointed out that the final concrete slab for the chemical building had been poured and included additional conduit runs to allow replacement or additional chemical lines to be easily added in the future if required. Mr. Dzwonczyk inquired how they were keeping the fresh concrete at the appropriate temperature to cure properly. Mr. Yuronich replied that they were using blankets and insulation along with the diesel heaters that piped in warm air to the pour. Mr. Yuronich stated that the work on the additional filters continues with the below-grade excavation to prepare placing the filter effluent piping. Mr. Yuronich stated that the filter piping had been preassembled and welded, and that once it is connected, will be encased in concrete in the floor of the new building. Mr. Yuronich added that the connection was to be made at the end of the month as all WFP shutdowns have to be completed during the lowest demand period of the year to prevent complications. Mr. Dzwonczyk inquired if the bulk customers would be notified and Mr. Yuronich stated that staff will coordinate with them so that all bulk tanks can be filled prior to the shutdown to decrease the demand during these shutdowns as much as practical. Mr. Dzwonczyk inquired if the filter piping was being encased in concrete for thrust

purposes and Mr. Yuronich stated that it due to the elevation of the existing piping that dictated the plans.

SCADA Communication Upgrade: Mr. Yuronich stated that ALRW staff and the Information Technology (IT) and Operation Technology (OT) contractors will meet with the Cybersecurity and Infrastructure Security Agency (CISA) representative to review the assessments performed on the organization in 2024. Mr. Yuronich stated that the results of this review will be included in future planning to use best available technologies in any upgrades and address any potential shortcomings.

Techwin Project: Mr. Yuronich stated that ALRW have ordered all necessary electrical equipment to connect and power the Techwin container and have a lead time of four to six weeks. Mr. Yuronich also stated that staff have procured all necessary electrical permits from the City of Avon Lake. Mr. Dzwonczyk inquired on the time until the unit is operational. Mr. Yuronich stated that the end of March beginning of April 2025 was what was previously discussed as a tentative timeframe and Mr. Munro responded that Techwin has not yet set a firm date and this was all dependent on the unit having electrical work complete. Mr. Dzwonczyk inquired if it would require some time for staff to familiarize themselves with the equipment. Mr. Munro stated that initially ALRW will not be using the product due to the current permit at the WFP being written for chlorine gas and that staff also needs to procure NSF certifications prior to it being used in the treatment process.

CUE Report

Mr. Munro stated that he had provided the Board with a recent article in the Association of Metropolitan Water Agencies (AMWA) newsletter about the Techwin onsite hypochlorite generating station. Mr. Munro stated that AMWA had interviewed him about all of the projects ALRW has going on and that they were very interested in the Techwin partnership.

Mr. Munro stated that the emergency repair of Walker Rd. due to a leaking service line was completed the previous week. Mr. Munro stated that KMU, staff, Public Works Director Liskovec, Avon Lake City Engineers and Avon Lake Police Department all worked together very well to complete this work on a busy road with minimal delays to drivers. Mrs. Schnabel inquired if that was the first use of the temporary traffic signals. Mr. Munro responded that KMU had provided the signals due to not wanting to accept the liability of using ALRW owned lighting.

Mr. Munro stated that he will be absent from the March 4, 2025 meeting and that Mr. Yuronich will be taking his place. Mr. Munro informed the Board that he was accepted into the University of North Carolina Water and Wastewater Leadership Center program which is a two-week long program for utility executives. Mr. Munro stated that there was over one-hundred applicants and only thirty were accepted. Mr. Munro stated that he was looking forward to the professional development.

Miscellaneous & Member Reports

Mr. Rickey stated that he had stopped at the Walker Rd. repair multiple times to check on progress and wanted to see if anything was done to prevent this situation in the future. Mr. Munro stated that a leak could develop anywhere but that staff put a pipe chase under the road and insulate it to prevent freezing and allow for future replacement of this line if needed. Mr. Rickey stated that staff and ALPD did a great job performing the work quickly and safely. Mr. Rickey also stated that he had stopped and met with ALRW Engineering Services and had met the new intern, Stella Davisson. Mr. Rickey also stated that he will be attending the monthly LORCO meeting and extended an invite to new Board member Mr. Mondello to expose him to various aspects of ALRW. Mr. Dzwonczyk stated that he observed very orderly conduct by drivers as they navigated the repair zone.

Public Speakers

Avon Lake resident and former employee Gregory J. Mosher of 125 Ashwood Dr. continued to speak about various topics related to his employment with Avon Lake Regional Water and his displeasure with Avon Lake Regional Water and City of Avon Lake staff.

Executive Session

Mr. Rush stated that he did not anticipate formal action following the executive session.

Mr. Rush moved, Mr. Dzwonczyk seconded, to meet in executive session as allowed by ORC §121.22 (G)(3) to discuss pending or imminent court action, and to include the CUE, the CUO, and a representative from Mansour Gavin.

Ayes (per roll-call vote): Dzwonczyk, Mondello, Rickey, Rush and Schnabel

Nays: None

Motion carried.

The Board entered Executive Session at 7:12 PM.

The Board reconvened the public meeting at 7:53 PM.

Adjourn

As there was no further business, Mr. Rush moved, and Mrs. Schnabel seconded, to adjourn. The meeting adjourned at 7:54 PM.

Ayes (per voice vote): Dzwonczyk, Mondello, Rickey, Rush and Schnabel

Nays: None

Motion carried.

Approved February 18, 2024.

John Dzwonczyk, Chairman

Robert Munro, Clerk



AVON LAKE REGIONAL WATER
FUND 701 - WATER
JANUARY 30 - FEBRUARY 13, 2025

FEBRUARY 18, 2025

	Vendor	Amount	Description	GL Acct	GL Sum	YTD Transactions	Budget	% of Budget Remaining
1	Water Employees	\$ 35,290.86	Salaries PR Post BW 220253	51102	\$ 35,290.86	\$ 150,048.31	\$ 860,000.00	82.55%
2	Water Employees	\$ 1,106.62	Part Time Wages PR Post BW 220253	51105	\$ 1,106.62	\$ 1,958.34	\$ 11,265.00	82.62%
3	Water Employees	\$ 2,076.04	Overtime Wages Plant PR Post BW 220253	51106.101	\$ 2,076.04	\$ 7,127.04	\$ 49,600.00	85.63%
4	Water Employees	\$ 1,462.47	Overtime Wages Admin PR Post BW 220253	51106.103	\$ 1,462.47	\$ 4,661.78		
5	Water Employees	\$ 31.92	Overtime Wages Construction PR Post BW 220253	51106.104	\$ 31.92	\$ 1,141.24		
6	Water Employees	\$ 118.57	Overtime Wages Office PR Post BW 220253	51106.105	\$ 118.57	\$ 986.91		
7	Water Employees	\$ 2,063.35	Employee Time Buy Back PR Post BW 220253	52115	\$ 2,063.35	\$ 22,421.69	\$ 50,000.00	55.16%
8	MMO HRA /SHARE	\$ 301.85	MMO HRA/SHARE Payment - 01/31/2025	52203				
9	Water Employees	\$ (584.65)	Hospitalization PR Post BW 220253	52203	\$ (172.26)	\$ 69,730.62	\$ 401,149.00	82.62%
10	MMO HRA /SHARE	\$ 110.54	MMO HRA/SHARE Payment - 02/07/2025	52209	\$ 5,764.71	\$ 26,339.59	\$ 204,841.00	87.14%
11	Ohio Public Employees Retirement System	\$ 5,764.71	OPERS -EMPLOYEE - OFFERS Pension - Employee Share*	52212	\$ 596.16	\$ 2,704.59	\$ 21,216.00	87.28%
12	Internal Revenue Service	\$ 35.00	Medicare - FEDERAL Taxes *	53500	\$ 35.00	\$ 3,973.41	\$ 21,000.00	81.08%
13	Dave Rickey	\$ 95.00	Off Spi - ALRW Asset Tags 1/17/25 - WDL 1/2	53602				
14	Par Code Symbology, Inc.	\$ 62.22	Postage Supplies - Ink Cartridge 1/15/25 - WDL 1/4	53602				
15	Quadient Finance USA, Inc	\$ 241.85	Shipping Charges - Halogen Valve 1/29/25 - RTK	53602	\$ 399.07	\$ 488.69	\$ 23,750.00	97.94%
16	Fedex Corp	\$ 232.12	Eqp Mnt - FASCO OEM Replacement Motor 1/10/25 - RTK	53607				
17	E. M. Service Inc.	\$ 6,898.00	Eqp Mnt - WFP PXM2250 Meter Replacement 1/21/25 - RTK	53607				
18	Eaton Corporation	\$ 370.07	Eqp Mnt - Flat-Free Pur Foam Wheel, Gas Regulator - RTK	53607				
19	Grainger	\$ 1,911.00	Eqp Mnt - Replacement Hatch @ WFP 1/29/25 - JRG-W	53607	\$ 9,411.19	\$ 22,385.21	\$ 80,400.00	72.16%
20	Landmark Structures I, LP	\$ 57,540.06	Op Spi - Sodium Silicofluoride -JRG-W	53611				
21	Bonded Chemicals Inc	\$ 11,550.00	Op Spi - Chlorine @ WFP 2/4/25 - JRG-W	53611				
22	Jones Chemicals Inc.	\$ 2,092.10	Monthly Merchant Fees - W 1/2	53611				
23	Municipal Fees	\$ 13,104.00	Op Spi - SmartPhos 2/4/25 - JRG-W	53611				
24	Salimco Chemical Company	\$ 28,076.16	Op Spi - Alum @ WFP - JRG-W	53611	\$ 112,362.32	\$ 224,641.32	\$ 1,250,000.00	82.03%
25	USAICO, LLC Inc.	\$ 23.37	Mnt Spi - AA Alkaline Batteries 1/16/25 - RTK 1/2	53612				
26	Zoro Tools Inc	\$ 297.13	Mnt Spi - Tabledcloths, Towels, Air Fresheners 1/10/25 - RTK 1/4	53612				
27	Uline	\$ 9.30	Mnt Spi - Keys Duplicated (3) 1/30/25 -RTK	53612	\$ 329.80	\$ 4,307.51		
28	Young Security Services Inc.	\$ 8.32	Mnt Spi - January 2025 - RTK 1/3	53612				
29	Capital One Trade Credit (E&H Hardware)	\$ 670.34	Mnt Spi - Inducer, Multimeter 1/17/25 - RTK 1/2	53612.001				
30	Grainger	\$ 312.95	Mnt Spi - Flanges, Valves, Pipe - RTK	53612.001				
31	Memaster-Carr	\$ 109.14	Mnt Gases @ WFP & WRF 1/29/25 - RTK 1/2	53612.001	\$ 1,100.75	\$ 1,568.55	\$ 175,000.00	99.10%
32	Trico Oxygen Company Inc.	\$ 326.69	Lab Spi @ WFP 10/3/24 - JRG-W	53613				
33	Environmental Resources Assoc. Inc.	\$ 208.00	Mnt Gases @ WFP 1/31/25 - JRG-W 2/2	53613	\$ 534.69	\$ 7,256.06	\$ 125,000.00	94.20%
34	Trico Oxygen Company Inc.	\$ 230.09	Cnt Svc - Xerox Copier Metering 1/20/25 - WDL 1/4	53701				
35	ConnDoc, Inc.	\$ 1,753.09	Cnt Svc - Xerox Copier Leases 1/17/25 - WDL 1/4	53701	\$ 1,983.84	\$ 4,088.65	\$ 17,000.00	75.95%
36	Ohio Rural Water Association	\$ 205.23	Cnt Svc - Xerox Copier Leases 1/19/25-2/18/25 - WDL 1/4	53701.001	\$ 205.23	\$ 410.47	\$ 2,000.00	79.48%
37	Xerox Financial Services	\$ 875.00	Cnt Svc - Social Media Mgmt - February 2025 - GY 1/4	53701.002				
38	Lemon Stitch Media LLC	\$ 536.25	No. Fee for Energy Mgmt - January 2025 - WDL 1/4	53701.002	\$ 1,411.25	\$ 21,841.41	\$ 9,980.00	-118.85%
39	Brakey Energy, Inc.	\$ 1,581.27	gas svc @ 33370 Lake Rd - WFP 12/17/24-1/20/25 - GY	53702.001	\$ 1,581.27	\$ 2,420.15	\$ 15,700.00	84.59%
40	Columbia Gas	\$ 53.62	gas svc @ 33370 Lake Rd - WFP 12/17/24-1/20/25 - GY	53702.002				
41	Columbia Gas	\$ 65.68	gas svc @ 33399 Lake Rd - Slip Bldg 12/17/24-1/20/25 - GY	53702.002				
42	Columbia Gas	\$ 155.63	gas svc @ 92 Moore Rd 12/17/24-1/20/25 - GY	53702.002				
43	Columbia Gas	\$ 118.58	gas svc @ 33370 Lake Rd - WFP Aux 12/17/24-1/20/25 - GY	53702.002				
44	Columbia Gas	\$ 1,176.69	gas svc @ 33370 Lake Rd - Garage 12/17/24-1/20/25 - GY	53702.002	\$ 1,570.20	\$ 2,737.69		
45	Columbia Gas	\$ 19,057.94	elec svc @ 33370 Lake Rd 12/17/24-1/16/25 - GY	53703.001				
46	Illuminating Company	\$ 26,750.62	elec svc charge @ various locations 1/29/25 - GY	53703.001	\$ 45,808.56	\$ 86,694.17	\$ 594,000.00	85.41%
47	Engie Resources	\$ 87.12	elec svc @ AL Locations 2/4/25	53703.002	\$ 16,917.88	\$ 57,031.07	\$ 305,000.00	81.30%
48	Illuminating Company	\$ 16,830.76	elec svc charge @ various locations 1/29/25 - GY	53704	\$ 4.42	\$ 8,66		
49	Engie Resources	\$ 4.42	Water Used from ETLs - Kiebs - January 2025 - GY					
50	Avon Lake Regional Water	\$ 254.66	Telephone Svc 12/20/24-1/19/25 - GY 1/4	53705				
51	Altairfiber	\$ 199.81	Cell Phone Svc - 12/18/24-1/17/25 - RKM 1/4	53705				
52	AT&T Mobility	\$ 139.98	Internet Svc @ WFP 2/1/25-2/28/25 - JRG-W	53705				
53	Charter Communications	\$ 935.04	2024 Real Estate Taxes - 32119 Division Rd - WDL	53705	\$ 594.45	\$ 1,112.23	\$ 6,325.00	82.42%
54	Daniel J. Talarak	\$ 3,574.96	2024 Real Estate Taxes - 84 Moore Rd - WDL	53706				
55	Daniel J. Talarak	\$ 4,003.76	2024 Real Estate Taxes - West Shore Rd (101-059) - WDL	53706				
56	Daniel J. Talarak	\$ 346.46	2024 Real Estate Taxes - West Shore Rd (102-002) - WDL	53706				
57	Daniel J. Talarak	\$ 329.46	2024 Real Estate Taxes - West Shore Rd (102-001) - WDL	53706				

59	Daniel J. Talarak	\$ 5,715.44	2024 Real Estate Taxes - 64 West Shore - WDL	53706
60	Daniel J. Talarak	\$ 3,188.16	2024 Real Estate Taxes - 68 West Shore Rd - WDL	53706
61	Daniel J. Talarak	\$ 2,554.02	2024 Real Estate Taxes - 76 West Shore Rd - WDL	53706
62	Randall's Lawn Care Inc.	\$ 193.94	Bldg Mnt - Bulk Salt: 12/30/24 - RTK 1/4	53708
63	Zoro Tools Inc	\$ 4,111.93	Bldg Mnt - Heaters 1/17/25 - RTK	53708.001
64	Acquire Fire Protection Inc.	\$ 857.63	Bldg Mnt - Annual Fire Protection Insp & Mtnt @ WFP - RTK	53708.003
65	Hach Company	\$ 11,353.21	Eqp - Spectrophotometer @ WFP 1/15/25 - JRG-W	53804.001
66	Sixmo Inc.	\$ 862.50	Master Planning Study - Schematic Design 1/31/25 - GY 1/2	53806
67	Eileen Forster	\$ 23.61	Refund of Over Payment of Final Bill 1/23/25 - WDL 1/2	53901
68	Wendy Hansborough	\$ 80.07	Refund for Accidental Over Payment 1/16/25 - WDL 1/2	53901
69	James Lazaric	\$ 25.78	Refund for Accidental Overpayment of Qtrly Bill 1/16/25 - WDL 1/2	53901
70	Amy Klein	\$ 25.54	Refund for Accidental Over Payment of Final Bill 1/16/25 - WDL 1/2	53901
71	Andrew Jedick	\$ 21.25	Refund for Accidental Over Payment of Final Bill 1/16/25 - WDL 1/2	53901
72	John Barth	\$ 65.85	Refund for Accidental Over Payment of Final Bill 1/16/25 - WDL 1/2	53901
73	Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 338.00	Legal Fees - Easements/Property Acquisitions 1/17/25 - RKM 1/4	53907.002
74	Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 2,089.00	Legal Fees : General Matters 1/17/25 - RKM 1/4	\$ 283,301.97

FUND 723 - DISTRIBUTION
JANUARY 30 - FEBRUARY 13, 2025
FEBRUARY 18, 2025

Vendor	Amount	Description	GL Acct	GL Sum	YTD Transactions	Budget	% of Budget Remaining
1 Distribution Employees	\$ 34,081.83	Salaries PR Post BW 220253	51102	\$ 34,081.83	\$ 64,698.00	\$ 525,000.00	87.68%
2 Distribution Employees	\$ 1,106.62	Part Time Wages PR Post BW 220253	51106	\$ 1,106.62	\$ 1,958.33	\$ 11,265.00	82.62%
3 Distribution Employees	\$ 803.62	Overtime Wages Plant PR Post BW 220253	51106.101	\$ 803.62	\$ 803.62	\$ 803.62	
4 Distribution Employees	\$ 519.89	Overtime Wages Distribution PR Post BW 220253	51106.102	\$ 519.89	\$ 519.89	\$ 52,500.00	99.01%
5 Distribution Employees	\$ 409.52	Overtime Wages Admin PR Post BW 220253	51106.103	\$ 409.52	\$ 409.52	\$ 870.75	
6 Distribution Employees	\$ 31.92	Overtime Wages Construction PR Post BW 220253	51106.104	\$ 31.92	\$ 31.92	\$ 295.77	
7 Distribution Employees	\$ 237.15	Overtime Wages Office PR Post BW 220253	51106.105	\$ 237.15	\$ 237.15	\$ 443.02	
8 Distribution Employees	\$ 5,120.44	Employee Time Buy Back PR Post BW 220253	52115	\$ 5,120.44	\$ 8,402.19	\$ 69,633.00	87.93%
9 MMO HRA /SHARE	\$ 86.60	MMO HRA/SHARE Payment - 01/31/2025	52203	\$ (454.20)	\$ 20,375.20	\$ 267,211.00	92.37%
10 MMO HRA /SHARE	\$ 301.86	MMO HRA/SHARE Payment - 01/31/2025	52203	\$ 5,787.24	\$ 10,758.06	\$ 167,161.00	93.56%
11 Distribution Employees	\$ (884.18)	Payroll Post BW Bi-Weekly 220253 Hospitalization	52203	\$ 504.22	\$ 1,123.74	\$ 17,614.00	93.62%
12 MMO HRA /SHARE	\$ 41.52	MMO HRA/SHARE Payment - 02/07/2025	52209	\$ 69.99	\$ 329.64	\$ 3,000.00	89.01%
13 Ohio Public Employees Retirement System	\$ 5,787.24	OPERS - EMPLOYEE - Employee Share*	52212	\$ 49.50	\$ 6,118.56	\$ 21,000.00	70.86%
14 Internal Revenue Service	\$ 594.22	Medicare - FEDERAL - Federal Taxes*	52226	\$ 62.22	\$ 10,516.37	\$ 71,250.00	85.24%
15 Avon Boot Shop Inc.	\$ 69.99	Boot Allowance - Stella Davison 1/30/25 - GY 2/2	53500	\$ 1,416.10	\$ 3,002.21	\$ 39,600.00	92.42%
16 Treasurer, State of Ohio	\$ 40.00	Individual Fire Protection Certification 2025 - B. Klunk - GY CDL Renewal - T. Bradley 2/6/25 - GY 2/2	53500	\$ 1,416.10	\$ 3,002.21	\$ 39,600.00	92.42%
17 Bradley, Timothy	\$ 9.50	Postage Supplies - Ink Cartridge 1/15/25 - WDL 3/4	53602	\$ 1,973.15	\$ 3,248.25	\$ 18,360.00	82.31%
18 Quadrant Finance USA, Inc	\$ 62.22	Fuel for Vehicles 1/31/25 - WDL 2/2	53604	\$ 1,416.10	\$ 3,002.21	\$ 39,600.00	92.42%
19 WEX Fleet Universal	\$ 1,973.15	Eqp Mnt - Pin, Bucket Tooth 1/14/25 - RTK 1/2	53607	\$ 1,416.10	\$ 3,002.21	\$ 39,600.00	92.42%
20 Murphy Tractor & Equipment Co., Inc.	\$ 71.60	Eqp Mnt - GX160 Pump Repair 1/15/25 - RTK 1/2	53612	\$ 1,416.10	\$ 3,002.21	\$ 39,600.00	92.42%
21 The Craun Liebing Company	\$ 1,344.50	Mnt Spi - Padlocks Keyed (12) 1/21/25 - RTK 1/2	53612	\$ 1,416.10	\$ 3,002.21	\$ 39,600.00	92.42%
22 Young Security Services Inc.	\$ 207.54	Mnt Spi - AA Alkaline Batteries 1/16/25 - RTK 3/4	53612	\$ 1,416.10	\$ 3,002.21	\$ 39,600.00	92.42%
23 Zoro Tools Inc	\$ 23.36	Mnt Spi - Tablecloths, Towels, Air Fresheners 1/10/25 - RKM 3/4	53612	\$ 1,416.10	\$ 3,002.21	\$ 39,600.00	92.42%
24 Ulne	\$ 297.13	Mnt Spi - Fire Hose Adapter 1/29/25 - RTK 1/2	53612	\$ 1,416.10	\$ 3,002.21	\$ 39,600.00	92.42%
25 Grainger	\$ 136.00	Mnt Spi - Rubber Gasket, Copper Tubes, Chlorine Granules - RTK	53612	\$ 1,416.10	\$ 3,002.21	\$ 39,600.00	92.42%
26 Core & Main LP	\$ 3,392.40	Mnt Spi - Hillman Fasteners, PVC Discharge Hose 1/31/25 - RTK 2/2	53612	\$ 1,416.10	\$ 3,002.21	\$ 39,600.00	92.42%
27 ABC Equipment Rental & Sales Corp	\$ 48.25	Mnt Spi - Hillman Fasteners, PVC Discharge Hose 1/31/25 - RTK 2/2	53612.004	\$ 1,710.66	\$ 5,124.70	\$ 32,000.00	83.99%
28 Active Plumbing Supplies	\$ 85.37	Mnt Spi - Compression Adapter, Stiffener, Couplings - RTK 2/2	53612.004	\$ 1,710.66	\$ 5,124.70	\$ 32,000.00	83.99%
29 Capital One Trade Credit (E&H Hardware)	\$ 39.03	Mnt Spi - January 2025 - RTK 3/3	53612.004	\$ 1,710.66	\$ 5,124.70	\$ 32,000.00	83.99%
30 Harold Archer & Sons, Inc.	\$ 1,344.23	Stone for Repairs 1/20/25 - RTK	53612.004	\$ 1,710.66	\$ 5,124.70	\$ 32,000.00	83.99%
31 Lakeshore Tool & Equipment LITE Inc	\$ 115.10	Mnt Spi - Makita Impact Driver 12/30/24 - RTK 2/2	53612.004	\$ 1,710.66	\$ 5,124.70	\$ 32,000.00	83.99%
32 SiteOne Landscape Supply, LLC	\$ 50.90	Mnt Spi - Push Job - Double Weave Pipe Puller - RTK	53612.004	\$ 1,710.66	\$ 5,124.70	\$ 32,000.00	83.99%
33 Trico Oxygen Company Inc.	\$ 57.78	Mnt Gases @ 201 Miller Rd 1/31/25 - RTK	53612.004	\$ 1,710.66	\$ 5,124.70	\$ 32,000.00	83.99%
34 Badger Meter Inc.	\$ 229.68	Beacon Hosting Svc & Cellular LTE - January 2025 - RTK 2/2	53612.005	\$ 229.68	\$ 1,706.04	\$ 750,000.00	97.72%
35 Badger Meter Inc.	\$ 655.02	Beacon Hosting Svc & Cellular LTE - January 2025 - RTK 2/2	53701	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
36 CombDoc, Inc.	\$ 230.09	Cnt Svc - Xerox Copier Metering 1/20/25 - WDL	53701	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
37 Geotab USA, Inc.	\$ 38.50	Diagnostic and Analysis (4 Vehicles) 1/31/25 - WDL 2/2	53701	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
38 Northeast Blueprint & Supply Co., Inc.	\$ 850.54	2024 Water Bundle - Spec Books, Bond Repro 1/28/25 - RTK	53701	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
39 Ohio Rural Water Association	\$ 1,753.75	Cnt Svc - 2025 Membership Fees 1/17/25 - RKM 2/2	53701	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
40 Technology Management Solutions Inc	\$ 8.00	Cnt Svc - Microsoft Visio Monthly Fee 1/6/25 - WDL	53701	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
41 Xerox Financial Services	\$ 205.24	Cnt Svc - Xerox Copier Leases 1/19/25-2/18/25 - WDL 4/4	53701.001	\$ 205.24	\$ 410.48	\$ 7,100.00	94.22%
42 Brakey Energy, Inc.	\$ 536.25	Mo. Fee for Energy Mgmt - January 2025 - WDL 4/4	53702.002	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
43 Complete Concrete	\$ 450.00	Cnt Svc - Saw Cut @ Beck & Lake Rds 1/28/25 - RTK	53701.002	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
44 Complete Concrete	\$ 450.00	Cnt Svc - Saw Cut @ Parkwood & Lake Rds 1/23/25 - RTK	53701.002	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
45 Lemon Stitch Media LLC	\$ 875.00	Cnt Svc - Social Media Mgmt - February 2025 - GY 4/4	53701.002	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
46 Securitec One, Inc.	\$ 489.60	Cnt Svc - Annual Brivo Seas Fees - Storage Bldg, Wash Bay - RTK 2/2	53701.002	\$ 2,800.85	\$ 5,603.97	\$ 189,620.00	97.04%
47 Columbia Gas	\$ 3,502.72	gas svc @ 201 Miller Rd 12/27/24-1/28/25 - GY	53702.002	\$ 3,734.15	\$ 6,225.50	\$ 30,700.00	79.72%
48 Columbia Gas	\$ 231.43	gas svc @ 90 Moore Rd 1/21/24-1/20/25 - GY	53702.002	\$ 3,734.15	\$ 6,225.50	\$ 30,700.00	79.72%
49 Engie Resources	\$ 435.83	elec svc charge @ various locations 1/29/25 - GY	53703.002	\$ 435.83	\$ 1,611.52	\$ 20,000.00	91.94%
50 Altairfiber	\$ 254.66	Telephone Svc 1/20/24-1/19/25 - GY 4/4	53705	\$ 248.89	\$ 248.89	\$ 16,700.00	98.51%
51 AT&T Mobility	\$ 199.80	Cell Phone Svc 1/18/24-1/17/25 - RKM 4/4	53705	\$ 549.45	\$ 1,286.24	\$ 18,975.00	93.22%
52 Charter Communications	\$ 94.99	Internet Svc @ 201 Miller Rd 2/11/25-2/28/25 - GY 2/2	53705	\$ 549.45	\$ 1,286.24	\$ 18,975.00	93.22%
53 Daniel J. Talarak	\$ 20,300.18	2024 Real Estate Taxes - Shields Ave - WDL 2/2	53706	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
54 Daniel J. Talarak	\$ 1,786.70	Cnt Svc - Saw Cut @ Beck & Lake Rds 1/28/25 - RTK 2/2	53706	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
55 Daniel J. Talarak	\$ 5,325.72	2024 Real Estate Taxes - Lake Rd (111-014) - WDL 2/2	53706	\$ 27,412.60	\$ 27,412.60	\$ 30,000.00	8.62%
56 Sylvester Truck & Tire Services Inc	\$ 248.89	Eqp Mnt - Tire Change 1/24/25 - RTK 2/2	53707	\$ 248.89	\$ 248.89	\$ 16,700.00	98.51%
57 Black Dog Pest Solutions LLC	\$ 57.50	Bldg Mnt - Pest Control @ 90 Moore Rd 1/17/25 - JRG-E 2/2	53708	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
58 Black Dog Pest Solutions LLC	\$ 75.00	Bldg Mnt - Pest Control @ 201 Miller Rd 1/21/25 - RTK 2/2	53708	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
59 Randalls Lawn Care Inc.	\$ 193.93	Bldg Mnt - Bulk Salt 12/30/24 - RTK 4/4	53708	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	
60 FLB Service Co. Corp.	\$ 741.50	Bldg Mnt - Insp & Adjust Fire Door, Shop Door @ 201 Miller Rd - RTK 2/2	53708	\$ 1,706.04	\$ 750,000.00	\$ 750,000.00	

61	Acquire Fire Protection Inc.	\$ 346.25	Bldg Mnt - Annual Fire Protection Insp & Mnt @ 201 Miller - RTK 2/2	53708.003	\$ 346.25	\$ 346.25	\$ 44,500.00	99.22%
62	CNA Surety	\$ 50.00	Insurance Bond Renewal - W . Logan 2025 - GY 2/2	53710	\$ 50.00	\$ 200.00	\$ 31,944.00	99.37%
63	Zoro Tools Inc	\$ 892.50	Eqp - Truck Storage Drawer 1/16/25 - RTK 2/2	53804	\$ 892.50	\$ 3,838.24	\$ 120,000.00	96.80%
64	Uline	\$ 920.21	Off Eqp - Office Chairs (8) 1/10/25 - RKM 2/2	53804.002	\$ 920.21	\$ 1,242.28	\$ 100,000.00	98.76%
65	Seely, Savidge, Ebert & Gourash Co., LPA	\$ 338.00	Legal Fees - Easements/Property Acquisitions 1/17/25 - RKM 4/4	53907.002	\$ 2,427.00	\$ 18,381.00	\$ 50,000.00	63.24%
66	Seely, Savidge, Ebert & Gourash Co., LPA	\$ 2,089.00	Legal Fees - General Matters 1/17/25 - RKM 4/4	53907.002	\$ 258,601.99	\$ 258,601.99	\$ 1,500,000.00	82.76%
67	Erle Commercial Title	\$ 258,601.99	Property at 74 W. Shore Rd. Avon Lake, OH 2/2	56008	\$ 361,034.77			
		\$ 361,034.77						

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Wastewater Employees	\$ 35,461.40	Salaries PR Post BW 220253	51102	\$ 35,461.40	\$ 155,364.12	\$ 780,000.00	80.08%
2 Wastewater Employees	\$ 1,539.48	Overtime Wages Plant PR Post BW 220253	51106.101	\$ 1,539.48	\$ 4,694.86	\$ 70,000.00	93.29%
3 Wastewater Employees	\$ 285.78	Overtime Wages Admin PR Post BW 220253	51106.103	\$ 285.78	\$	884.41	
4 Wastewater Employees	\$ 952.60	Employee Time Buy Back PR Post BW 220253	52115	\$ 952.60	\$ 13,563.97	\$ 99,235.00	86.33%
5 Wastewater Employees	\$ (738.53)	Hospitalization PR Post BW 220253	52203	\$ (738.53)	\$ 70,075.84	\$ 328,915.00	78.69%
6 Ohio Public Employees Retirement System	\$ 5,353.52	OPERS - EMPLOYEE - OPEERS Pension - Employee Share*	52209	\$ 5,353.52	\$ 25,010.86	\$ 156,380.00	84.01%
7 Internal Revenue Service	\$ 531.86	Medicare - FEDERAL - Federal Taxes*	52212	\$ 531.86	\$ 2,524.75	\$ 16,197.00	84.41%
8 USA Blueprint	\$ 128.20	Edu - W/W Treatment Fundamentals 1/17/25 - JRG-W	53500	\$ 128.20	\$ 4,036.60	\$ 18,564.00	78.26%
9 Par Code Symbology, Inc.	\$ 95.00	Off Spi - ALRW Asset Tags 1/17/25 - WDL 2/2	53602	\$ 157.23	\$	222.49	\$ 25,000.00
10 Quadient Finance USA, Inc	\$ 62.23	Postage Supplies - Ink Cartridge 1/15/25 - WDL 2/4	53602	\$ 157.23	\$	222.49	\$ 25,000.00
11 Schultz Fluid Handling Equipment Inc	\$ 1,550.91	Eqp Mnt - Elara Dominator Submersible Pump 1/24/25 - RH	53607	\$			
12 Edelman Plumbing	\$ 2,370.00	Eqp Mnt - Noritz Residential Combi Boiler 1/15/25 - RTK	53607	\$			
13 Air Technologies	\$ 2,188.80	Eqp Mnt - Smartbox Kit @ WRF 1/28/25 - RH	53607	\$			
14 Paladin Protective Systems, Inc.	\$ 1,278.28	Cnt Svc - Installation, Permit, Programming 1/22/25 - RH	53607	\$			
15 Municipay Fees	\$ 2,092.10	Monthly Merchant Fees	53611	\$ 2,092.10	\$ 31,494.57	\$ 425,000.00	92.59%
16 Uline	\$ 297.13	Mnt Spl - Tablecloths, Towels, Air Fresheners 1/10/25 - RKM 2/4	53612	\$			
17 Zoro Tools Inc	\$ 459.55	Mnt Spl - Rubber Discharge Hose, Batteries, Mag. Anode - RTK	53612	\$			
18 Grainger	\$ 291.99	Mnt Spl - Inducer, Multimeter 1/17/25 - RTK 2/4	53612.001	\$			
19 Trico Oxygen Company Inc.	\$ 37.35	Mnt Gases @ 33675 Durrell 1/31/25 - RH	53612.001	\$			
20 Trico Oxygen Company Inc.	\$ 67.78	Mnt Gases @ WFP & WRF 1/29/25 - RTK 2/2	53613	\$ 397.12	\$	1,206.31	\$ 15,000.00
21 Alloway Corp	\$ 1,330.00	Lab Analysis @ WRF - RH	53613	\$			
22 Hach Company	\$ 4,321.52	Lab Spl @ WRF - RH	53613	\$			
23 Jones & Henry Laboratories Inc.	\$ 90.00	Lab Testing @ WRF 10/1/24 - RH	53613	\$			
24 ConnDoc, Inc.	\$ 230.09	Cnt Svc - Xerox Copier Metering 1/20/25 - WDL 2/4	53701	\$			
25 Xerox Financial Services	\$ 205.24	Cnt Svc - Xerox Copier Leases 1/19/25-2/8/25 - WDL 2/4	53701.001	\$ 205.24	\$	410.48	\$ 2,000.00
26 Lemon Stitch Media LLC	\$ 875.00	Cnt Svc - Social Media Mgmt 1/February 2025 - GY 2/4	53701.002	\$			
27 Treasurer, State of Ohio	\$ 2,636.89	Annual Sewage Sludge Fee 2024 - RH	53701.002	\$			
28 Brakite Energy, Inc.	\$ 536.25	Mo. Fee for Energy Mgmt - January 2025 - WDL 2/4	53701.002	\$ 4,048.14	\$	12,228.91	\$ 35,000.00
29 IGS Energy	\$ 5,152.98	gas svc charge @ 33675 Durrell - December 2024 - GY	53702.001	\$ 5,152.98	\$	11,060.49	\$ 106,000.00
30 Illuminating Company	\$ 9,000.73	elec svc @ Waterbury Ave 1/7/25-2/4/25 - GY	53703.001	\$ 9,000.73	\$	26,566.68	\$ 293,550.00
31 Engie Resources	\$ 812.45	elec svc charge @ various locations 1/29/25 - GY	53703.003	\$			
32 Illuminating Company	\$ 119.03	elec svc @ Woodbridge Way 1/15/24-2/5/25 - GY	53703.003	\$			
33 Illuminating Company	\$ 101.10	elec svc @ 758 Jaycox Rd Sewer 1/8/25-2/5/25 - GY	53703.004	\$ 101.10	\$	186.99	\$ 1,350.00
34 Altafiber	\$ 254.65	Telephone Svc 1/20/24-1/19/25 - GY 2/4	53705	\$			
35 AT&T Mobility	\$ 199.81	Cell Phone Svc - 12/18/24-1/17/25 - RKM 2/4	53705	\$			
36 Charter Communications	\$ 59.99	Internet Svc @ WRF 2/1/25-2/28/25 - RH	53705	\$			
37 Randall's Lawn Care Inc.	\$ 193.94	Bldg Mnt - Bulk Salt 1/23/24 - RTK 2/4	53708	\$			
38 Acquire Fire Protection Inc.	\$ 1,014.40	Bldg Mnt - Annual Fire Protection Insp & Maint @ WRF - RTK	53708.003	\$ 1,014.40	\$	1,014.40	\$ 2,500.00
39 Sixmo Inc.	\$ 862.50	Master Planning Study - Schematic Design 1/31/25 - GY 2/2	53806	\$			
40 Eileen Forster	\$ 51.24	Refund of Over Payment of Final Bill 1/23/25 - WDL 2/2	53901	\$			
41 Wendy Hansborough	\$ 178.58	Refund for Accidental Over Payment of Qtrly Bill 1/16/25 - WDL 2/2	53901	\$			
42 James Lazatic	\$ 13.32	Refund for Accidental Over Payment of Final Bill 1/16/25 - WDL 2/2	53901	\$			
43 Amy Klein	\$ 51.34	Refund for Accidental Over Payment of Final Bill 1/16/25 - WDL 2/2	53901	\$			
44 Andrew Jedick	\$ 49.59	Refund for Accidental Over Payment of Final Bill 1/16/25 - WDL 2/2	53901	\$			
45 John Barth	\$ 153.66	Refund for Accidental Over Payment of Final Bill 1/16/25 - WDL 2/2	53901	\$			
46 Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 338.00	Legal Fees - Easements/Property Acquisitions 1/17/25 - RKM 2/4	53907.002	\$ 2,427.00	\$	2,427.00	\$ 2,427.00
47 Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 2,089.00	Legal Fees - General Matters 1/17/25 - RKM 2/4		\$ 85,226.73	\$		

FUND 722 - COLLECTIONS
JANUARY 30 - FEBRUARY 13, 2025
FEBRUARY 18, 2025

Vendor	Amount	Description	GL Acct	GL Sum	YTD Transactions	Budget	% of Budget Remaining
1 Collections Employees	\$ 32,101.89	Salaries PR Post BW 220253	51102	\$ 32,101.89	\$ 60,461.42	\$ 595,000.00	89.84%
2 Collections Employees	\$ 737.76	Part Time Wages PR Post BW 220253	51105	\$ 737.76	\$ 1,305.53	\$ 11,265.00	88.41%
3 Collections Employees	\$ 721.55	Overtime Wages Plant PR Post BW 220253	51106-101	\$ 721.55	\$		
4 Collections Employees	\$ 1,180.76	Overtime Wages Collections PR Post BW 220253	51106-102	\$ 1,180.76	\$ 1,180.76	\$ 62,500.00	98.11%
5 Collections Employees	\$ 368.27	Overtime Wages Admin PR Post BW 220253	51106-103	\$ 368.27	\$		
6 Collections Employees	\$ 21.28	Overtime Wages Construction PR Post BW 220253	51106-104	\$ 21.28	\$		
7 Collections Employees	\$ 118.57	Overtime Wages Office PR Post BW 220253	51106-105	\$ 118.57	\$		
8 Collections Employees	\$ 1,601.55	Employee Time Buy Back PR Post BW 220253	52115	\$ 1,601.55	\$ 4,355.74	\$ 69,633.00	93.74%
9 MMO HRA / SHARE	\$ 201.23	MMO HRA/SHARE Payment - 01/31/2025	52203	\$			
10 Collections Employees	\$ (846.41)	Hospitalization PR Post BW 220253	52203	\$ (595.79)	\$ 18,716.41	\$ 332,725.00	94.37%
11 MMO HRA / SHARE	\$ 49.39	MMO HRA/SHARE Payment - 02/07/2025	52209	\$ 5,068.40	\$ 9,568.90	\$ 158,865.00	93.98%
12 Ohio Public Employees Retirement System	\$ 5,068.40	OPERS -EMPLOYEE- OPEERS Pension - Employee Share*	52212	\$ 513.04	\$ 997.49	\$ 16,298.00	93.88%
13 Internal Revenue Service	\$ 513.04	Medicare - FEDERAL - Federal Taxes*	52226	\$ 70.00	\$ 329.65	\$ 5,000.00	94.01%
14 Avon Boat Shop Inc.	\$ 70.00	Boot Allowance -Stella Davison 1/30/25 - GY 1/2	53500	\$ 9.50	\$ 6,078.55	\$ 23,436.00	74.06%
15 Bradley, Timothy	\$ 9.50	CDL Renewal - T. Bradley 2/6/25 - GY 1/2	53602	\$ 62.23	\$ 4,052.40	\$ 25,000.00	83.79%
16 Quadrant Finance USA, Inc	\$ 62.23	Postage Supplies - Ink Cartridge 1/15/25 - WDL 3/4	53604	\$ 1,973.14	\$ 3,248.25	\$ 28,980.00	88.79%
17 WEX Fleet Universal	\$ 1,973.14	Fuel for Vehicles 1/31/25 - WDL 1/2	53607	\$ 1,416.10	\$ 11,387.10	\$ 15,000.00	24.22%
18 Murphy Tractor & Equipment Co., Inc.	\$ 71.60	Eqp Mnt - Pin, Bucket Tooth 1/14/25 - RTK 1/2	53607	\$ 53612	\$		
19 The Crain Liebing Company	\$ 1,344.50	Eqp Mnt - GX 160 Pump Repair 1/15/25 - RTK 1/2	53612	\$			
20 Young Security Services Inc.	\$ 207.54	Mnt Spl - Padlocks Keyed (12) 1/21/25 - RTK 3/4	53612	\$			
21 Zoro Tools Inc	\$ 23.36	Mnt Spl - AA Alkaline Batteries 1/16/25 - RTK 3/4	53612	\$			
22 Uline	\$ 297.13	Mnt Spl - Tabledcloths, Towels, Air Fresheners 1/10/25 - RKM 3/4	53612	\$			
23 Grainger	\$ 136.00	Mnt Spl - Fire Hose Adapter 1/29/25 - RTK 1/2	53612	\$ 664.03	\$ 1,882.82	\$ 11,500.00	83.63%
24 Home Depot Credit Services	\$ 49.90	Mnt Spl - Ceramic Heaters 1/21/25 - RTK	53612	\$ 53612	\$		
25 SiteOne Landscape Supply, LLC	\$ 50.89	Mnt Spl - Push Job - Double Weave Pipe Puller - RTK	53612	\$ 53612	\$		
26 Lakeshore Tool & Equipment L/T Inc	\$ 115.09	Mnt Spl - Makita Impact Repairs 12/30/24 - RTK 1/2	53612	\$ 53612	\$		
27 Trico Oxygen Company Inc.	\$ 57.77	Mnt Gases @ 201 Miller Rd 1/31/25 - RTK 1/2	53612	\$ 53612	\$		
28 Capital One Trade Credit (E&H Hardware)	\$ 39.03	Mnt Spl - January 2025 - RTK 3/4	53612	\$ 53612	\$		
29 ABC Equipment Rental & Sales Corp	\$ 48.26	Mnt Spl - Hillman Fasteners, PVC Discharge Hose 1/31/25 - RTK 1/2	53612	\$ 53612	\$		
30 Active Plumbing Supplies	\$ 85.36	Mnt Spl - Compression Adapter, Stuffner, Couplings - RTK 1/2	53612	\$ 446.30	\$ 1,649.76	\$ 13,280.00	87.58%
31 Technology Management Solutions Inc	\$ 8.00	Cnt Svc - Microsoft Visio Monthly 1/6/25 - WDL 1/2	53701	\$			
32 ComDoc, Inc.	\$ 230.09	Cnt Svc - Xerox Copier Metering 1/20/25 - WDL 3/4	53701	\$			
33 Geotab USA, Inc.	\$ 38.50	Diagnostic and Analysis (4 Vehicles) 1/31/25 - WDL 1/2	53701	\$			
34 Xerox Financial Services	\$ 205.24	Cnt Svc - Xerox Copier Leases 1/19/25-2/18/25 - WDL 3/4	53701.001	\$ 205.24	\$ 410.47	\$ 6,100.00	93.27%
35 Lemon Stitch Media LLC	\$ 875.00	Cnt Svc - Social Media Mgmt - February 2025 - GY 3/4	53701.002	\$			
36 Securitec One, Inc.	\$ 489.60	Cnt Svc - Annual Brivo SaaS Fees - Storage Bldg, Wash Bay - RTK 1/2	53701.002	\$			
37 Data Command Corp	\$ 1,095.00	Cnt Svc - Lift Station Subs, Renewal 2/3/25 - RTK	53701.002	\$			
38 Brakey Energy, Inc.	\$ 536.25	No Fee for Energy Mgmt - January 2025 - WDL 3/4	53701.002	\$ 2,995.85	\$ 5,106.97	\$ 72,100.00	92.92%
39 Columbia Gas	\$ 53.02	gas svc @ 641 Lear Rd 1/6/25-2/4/25 - GY	53702	\$ 53.02	\$ 53.02	\$ 80,000	93.37%
40 Columbia Gas	\$ 51.00	gas svc @ 32789 Lake Rd - Center Rd PS 12/17/24-1/20/25 - GY	53702	\$ 3,000	\$		
41 Columbia Gas	\$ 56.53	gas svc @ 100 Woodbridge Way 1/23/24-1/30/25 - GY	53702	\$ 3,000	\$		
42 Columbia Gas	\$ 52.14	gas svc @ 671 Bridgewater Pk 1/24-1/30/25 - GY	53702	\$ 159.67	\$ 262.59	\$ 2,000.00	86.87%
43 Illuminating Company	\$ 107.55	elec svc @ 671 Bridgewater Pk 1/25/25 - GY	53703	\$ 237.10	\$ 4,490.53	\$ 49,400.00	90.91%
44 Illuminating Company	\$ 129.55	elec svc @ 641 Lear Rd 1/8/25-2/5/25 - GY	53705	\$			
45 Altafiber	\$ 254.65	Telephone Svc 1/2/20/24-1/19/25 - GY 3/4	53705	\$			
46 AT & T Mobility	\$ 199.80	Cell Phone Svc - 12/18/24-1/17/25 - RTK 3/4	53705	\$			
47 Charter Communications	\$ 113.94	Internet Svc @ 32789 Lake Rd 1/24/25-2/23/25 - RH	53705	\$			
48 Charter Communications	\$ 94.99	Internet Svc @ 201 Miller Rd 2/1/25-2/28/25 - GY 1/2	53706	\$			
49 Daniel J. Talarak	\$ 20,300.18	2024 Real Estate Taxes - Lake Rd (115-017) - WDL 1/2	53706	\$ 27,412.60	\$ 30,000.00	\$ 8,62%	
50 Daniel J. Talarak	\$ 1,786.70	2024 Real Estate Taxes - Lake Rd (111-014) - WDL 1/2	53706	\$ 27,412.60	\$ 27,412.60	\$ 100.00	100.00%
51 Daniel J. Talarak	\$ 5,325.72	2024 Real Estate Taxes - Lake Rd (110-012) - WDL 1/2	53708	\$			
52 Sylvester Truck & Tire Services Inc	\$ 248.89	Eqp Mnt - Tire Change 1/24/25 - RTK	53707	\$			
53 Black Dog Pest Solutions LLC	\$ 57.50	Bldg Mnt - Pest Control @ 30 Moore Rd 1/17/25 - JRG-E 1/2	53708	\$			
54 Black Dog Pest Solutions LLC	\$ 75.00	Bldg Mnt - Pest Control @ 201 Miller Rd 1/21/25 - RTK 1/2	53708	\$ 394.66	\$ 394.66	\$ 16,000.00	97.53%
55 Randalls' Lawn Care Inc.	\$ 193.94	Bldg Mnt - Bulk Salt 12/30/24 - RTK 3/4	53710	\$ 50.00	\$ 50.00	\$ 25,712.00	99.22%
56 FLB Service Co. Corp.	\$ 741.50	Bldg mnt - insp & adjust fire door, shop locn w/ 201 miller rd 1/20/25 -	53708	\$			
57 Acquire Fire Protection Inc.	\$ 346.25	Bldg Mnt - Annual Fire Protection Insp & Mint @ 201 Miller - RTK 1/2	53708	\$ 1,067.94	\$ 1,393.94	\$ 20,000.00	93.03%
58 Sherwin Williams Company Inc	\$ 48.41	Bldg Mnt - Ext. Pole, Rollers @ Center Rd 1/21/25 - RTK	53708	\$			
59 CNA Surety	\$ 50.00	Insurance Bond Renewal - W. Logan 2025 - GY 1/2	53710	\$			
60 Zoro Tools Inc	\$ 892.49	Eqp - Truck Storage Drawer 1/16/25 - RTK 1/2	53804	\$ 3,838.24	\$ 3,838.24	\$	

61	Uline	\$ 920.20	Off Eqp - Office Chairs (8) 1/10/25 - RKM 1/2	\$ 920.20	\$ 920.20	\$ 1,242.27	\$ 100,000.00	98.76%
62	Seely, Savidge, Ebert & Gourash Co., LPA	\$ 338.00	Legal Fees - Easements/Property Acquisitions 1/17/25 - RKM 3/4	\$ 53,804.00	\$ 53,804.00			
63	Seely, Savidge, Ebert & Gourash Co., LPA	\$ 2,089.00	Legal Fees - General Matters 1/17/25 - RKM 3/4	\$ 53,907.00	\$ 53,907.00			
64	Erie Commercial Title	\$ 258,602.00	Property at 74 W. Shore Rd., Avon Lake, OH 1/2	\$ 258,602.00	\$ 258,602.00	\$ 258,602.00	\$ 1,500,000.00	82.76%
		\$ 343,085.21		\$ 343,085.21				

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Core & Main LP	\$ 47.25	Mnt Spl - Rubber Gaskets 7/28/25 - RTK	53612	\$ 219.65	\$ 308.29	\$ 150,000.00	99.79%
2	Core & Main LP	\$ 172.40	Mnt Spl - ETL Ballcorp 2/5/25 - RTK 1/2	53612	\$ 2,164.38	\$ 6,219.30		
3	Data Command Corp	\$ 2,164.38	Cnt Svc - ETLs Pump Station Renewals 2/3/25 - RTK 1/2	53701.002	\$ 2,164.38	\$ 6,219.30		
4	Illuminating Company	\$ 4,768.48	elec svc @ 800 Moore Rd 12/9/24-1/8/25 - GY	53703.003	\$ 9,059.77	\$ 17,249.25	\$ 275,384.00	93.74%
5	Engie Resources	\$ 4,291.29	elec svc charge @ various locations 1/29/25 - GY	53703.003	\$ 9,059.77	\$ 17,249.25	\$ 275,384.00	93.74%
6	Illuminating Company	\$ 339.68	elec svc @ various ETL1 locations 2/4/25	53703.004				
7	Engie Resources	\$ 267.89	elec svc charge @ various locations 1/29/25 - GY	53703.004				
8	Ohio Edison	\$ 76.42	elec svc @ Lear @ US 1/1/25-2/4/25 - GY	53703.004				
9	Ohio Edison	\$ 81.04	elec svc @ Lear @ Chnstn 1/7/25-2/4/25 - GY	53703.004				
10	Ohio Edison	\$ 79.62	elec svc @ Butternrt @ Root 1/3/25-1/31/25 - GY	53703.004				
11	Ohio Edison	\$ 83.75	elec svc @ Root @ Sprag 1/4/25-13/12/25 - GY	53703.004				
12	Avon Lake Regional Water	\$ 160,302.91	Water Used from ETL1 - January 2025 - GY	53704	\$ 160,302.91	\$ 460,860.23	\$ 2,230,000.00	85.64%
13	Bramhall Engineering and Surveying Co. Inc	\$ 12,177.50	ETL Interconnect Projects - Moore Rd Area 12/23/24 - JRG-E 1/2	53806	\$ 12,177.50	\$ 26,086.38	\$ 200,000.00	79.33%
		\$ 184,852.61			\$ 184,852.61			86.96%

FUND 762 - ETL2
JANUARY 30 - FEBRUARY 13, 2025
FEBRUARY 18, 2025

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Core & Main LP	\$ 172.40	Mnt Spl - ETL Ballcorp 2/5/25 - RTK 2/2	53612	\$ 172.40	\$ 172.40	\$ 88,600.00	99.81%
2	Data Command Corp	\$ 386.34	Cnt Svc - ETLs Pump Station Renewals 2/3/25 - RTK 2/2	53701.002	\$ 386.34	\$ 7,488.01		
3	Ohio Edison	\$ 51.95	elec svc @ 15201 Island Rd OAL 1/3/25-1/30/25 - GY	53703.003				
4	Engie Resources	\$ 18,423.55	elec svc charge @ various locations 1/29/25 - GY	53703.003				
5	Ohio Edison	\$ 5,375.42	elec svc @ 15201 Island Rd 1/2/24-1/28/25 - GY	53703.003				
6	Ohio Edison	\$ 66.07	elec svc @ 31780 Center Ridge Rd 1/4/25-1/31/25 - GY	53703.004				
7	Ohio Edison	\$ 66.09	elec svc @ 36550 Chestnut Ridge Rd 1/4/25-1/31/25 - GY	53703.004				
8	Ohio Edison	\$ 84.11	elec svc @ 37980 Barres Rd 1/8/25-2/4/25 - GY	53703.004				
9	Engie Resources	\$ 66.53	elec svc charge @ various locations 1/29/25 - GY	53703.004				
10	Avon Lake Regional Water	\$ 465,195.81	Water Used from ETL2 - January 2025 - GY	53704	\$ 465,195.81	\$ 1,291,134.73	\$ 5,118,600.00	92.63%
11	Bramhall Engineering and Surveying Co. Inc	\$ 12,177.50	ETL Interconnect Projects - Moore Rd Area 12/23/24 - JRG-E 2/2	53806	\$ 12,177.50	\$ 26,086.37	\$ 250,000.00	74.78%
		\$ 502,065.77			\$ 502,065.77			89.57%

FUND 749 - LORCO
JANUARY 30 - FEBRUARY 13, 2025
FEBRUARY 18, 2025

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Municipal/Fees	\$ 348.81	LORCO Monthly Merchant Fees	53701	\$ 348.81	\$ 1,832.03	\$ 20,000.00	90.84%
2	Ohio Edison	\$ 1,235.55	elec svc @ 38339 Royalton Rd 1/1/25-1/22/25 - GY	53703.001				
3	Ohio Edison	\$ 459.01	elec svc @ 9845 Avon Belden 1/4/25-1/31/25 - GY	53703.001				
4	Engie Resources	\$ 1,153.10	elec svc charge @ various locations 1/29/25 - GY	53703.001				
5	Engie Resources	\$ 5.87	elec svc charge @ various locations 1/29/25 - GY	53703.002				
6	Engie Resources	\$ 134.21	elec svc charge @ various locations 1/29/25 - GY	53703.003				
7	Ohio Edison	\$ 123.22	elec svc @ 10301 Reed Rd 1/4/25-1/31/25 - GY	53703.003				
8	Ohio Edison	\$ 73.01	elec svc @ 10920 Hawke Rd 1/4/25-1/31/25 - GY	53703.003				
9	Ohio Edison	\$ 252.50	elec svc @ 33930 Cooley Rd 1/1/25-1/30/25 - GY	53703.003				
10	Ohio Edison	\$ 70.51	elec svc @ 12901 Avon Belden Rd 1/3/25-1/30/25 - GY	53703.003				
11	Ohio Edison	\$ 71.56	elec svc @ 12169 Avon Belden 1/3/25-1/30/25 - GY	53703.003				
12	Ohio Edison	\$ 77.39	elec svc @ 36780 Giles Rd 1/1/25-1/29/25 - GY	53703.003				
13	Rural Lorain County Water Authority	\$ 62.15	Water Used @ 9871 Avon Belden 12/3/24-1/2/25 - GY	53754	\$ 174.57	\$ 333.37	\$ 325,000.00	99.90%
14	Rural Lorain County Water Authority	\$ 112.42	Water Used @ 38339 Royalton Rd 12/3/24-1/2/25 - GY	53760	\$ 3,244.00	\$ 12,435.63	\$ 35,000.00	64.47%
15	Rural Lorain County Water Authority	\$ 3,244.00	LORCO Meter Readings - January 2025 - GY	7,423.31				

FUND 704 - WATER CONSTRUCTION
 JANUARY 30 - FEBRUARY 13, 2025
 FEBRUARY 18, 2025

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Complete Concrete	\$ 2,508.50	Walker Rd Emergency Repair - Saw Cut 1/28/25 - JRG-E	55001				
2 Harold Archer & Sons, Inc.	\$ 4,024.81	Walker Rd Emergency Repair - Stone 1/31/25 - JRG-E	55001				
3 The Lakewood Supply Co.	\$ 6,835.87	Walker Rd Emergency Repair - Reinforcing Steel 1/29/25 - JRG-E	55001				
4 Westview Concrete Corporation	\$ 11,739.00	Walker Rd Emergency Repair - Concrete 1/30/25 - JRG-E	55001				
5 Westview Concrete Corporation	\$ 15,869.50	Walker Rd Emergency Repair - Concrete 1/29/25 - JRG-E	55001	\$ 40,977.68	\$ 40,977.68	\$ 150,000.00	72.68%
6 ECS Midwest, LLC	\$ 1,428.75	WFP Improvements - Cylinder Break/Sample 2/6/25 - JRG-E	55003	\$ 1,428.75	\$ 55,453.75		
7 The Great Lakes Construction Co.	\$ 795,550.42	2024 Water Filtration Plant Improvements	55003	\$ 795,550.42	\$ 2,093,175.74	\$ 15,000,000.00	86.05%
8 Global Industrial	\$ 2,990.99	OSHG Project - Explosion Proof Blower 1/29/25 - RTK	55003	\$ 2,990.99	\$ 3,475.94	\$ 100,000.00	96.52%
9 Core & Main LP	\$ 15,856.00	2024 Bundle - Large Setters 1/29/25 - JRG-E	55007				
10 D.R.S. Enterprises, Inc.	\$ 1,610.00	Water Mains - Miller Rd - Invoice #3 2/5/25 - JRG-E	55007	\$ 79,842.46	\$ 88,052.46	\$ 5,000,000.00	98.24%
11 D.R.S. Enterprises, Inc.	\$ 62,376.46	Water Mains - Miller Rd - Invoice #4 2/5/25 - JRG-E	55007	\$ 920,790.30			
	\$ 920,790.30						