

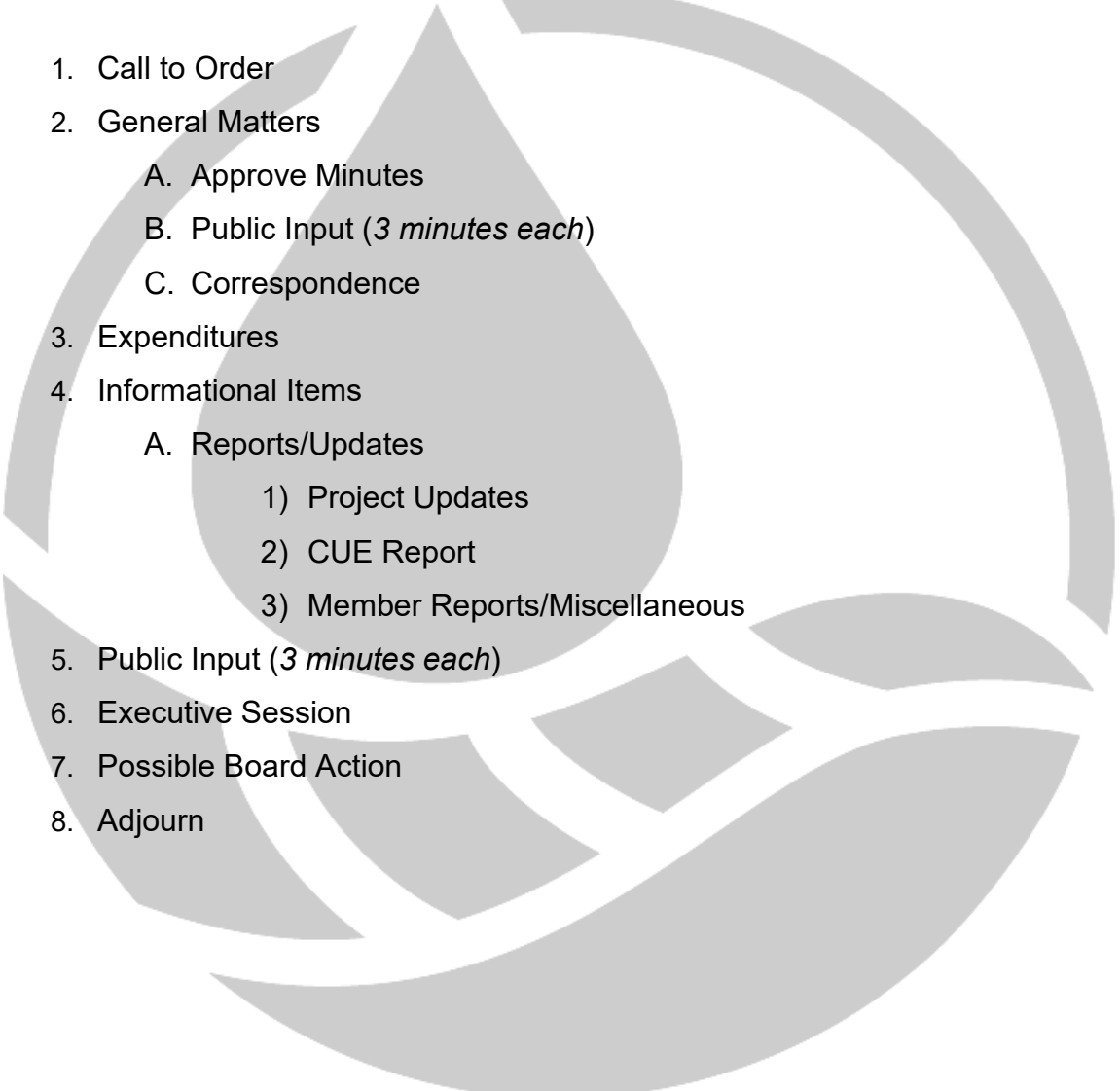
**AGENDA**

**For**

**Tuesday**

**February 17, 2026**

**6:30 PM**

- 
1. Call to Order
  2. General Matters
    - A. Approve Minutes
    - B. Public Input (*3 minutes each*)
    - C. Correspondence
  3. Expenditures
  4. Informational Items
    - A. Reports/Updates
      - 1) Project Updates
      - 2) CUE Report
      - 3) Member Reports/Miscellaneous
  5. Public Input (*3 minutes each*)
  6. Executive Session
  7. Possible Board Action
  8. Adjourn

Avon Lake Regional Water  
**MEMORANDUM**

To: **Board of Municipal Utilities**  
From: **Rob Munro**  
Subject: **Agenda Items – February 17, 2026**  
Date: **February 13, 2026**

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- Item 1: **Call to Order**
- Item 2A: **Approve Minutes**
- Item 2B: **Public Input (3 minutes)**
- Item 2C: **Correspondence**
- Item 3: **Expenditures**
- Item 4A1: **Project Updates – GKY**

WFP Improvements: The Great Lakes Construction Company (GLC) has installed grates covering the containment structure in the sodium hypochlorite feed room. The pump skids that house the chemical feed pumps are onsite and will be mounted in the coming weeks. The aluminum sulfate feed room has been painted, and the concrete surfaces have been coated in epoxy. GLC has installed and sealed the skylights over the new filter building. GLC has begun painting the process piping in the basement of the new filter gallery.

Techwin Project: Staff repaired the PVC piping that was damaged during the power outage and is awaiting two electronic valves that could not be sourced locally. Staff requested two additional valves to have onsite in case of future issues with that component to add to our inventory of replacement parts to reduce the likelihood of downtime in the future.

2025 Water Bundle Project: Underground Utilities Inc. (UUI) is completing the transfer of services from the old water main to the new water main on Drummond Rd. The project areas of Dellwood Rd., Inwood Blvd., Bellaire Rd., Rosewood, North Point Dr. Parkland Dr. and Parkwood Ave. have been graded and covered with straw. Full restoration will take place in the spring once the weather is conducive to seeding. KMU has completed 140 out of 419 indoor meter relocations.

- Item 4A2: **CUE Report – RKM**
- Item 4A3: **Member Reports/Miscellaneous**
- Item 5: **Public Input (3 minutes)**

**Item 6:            Executive Session**

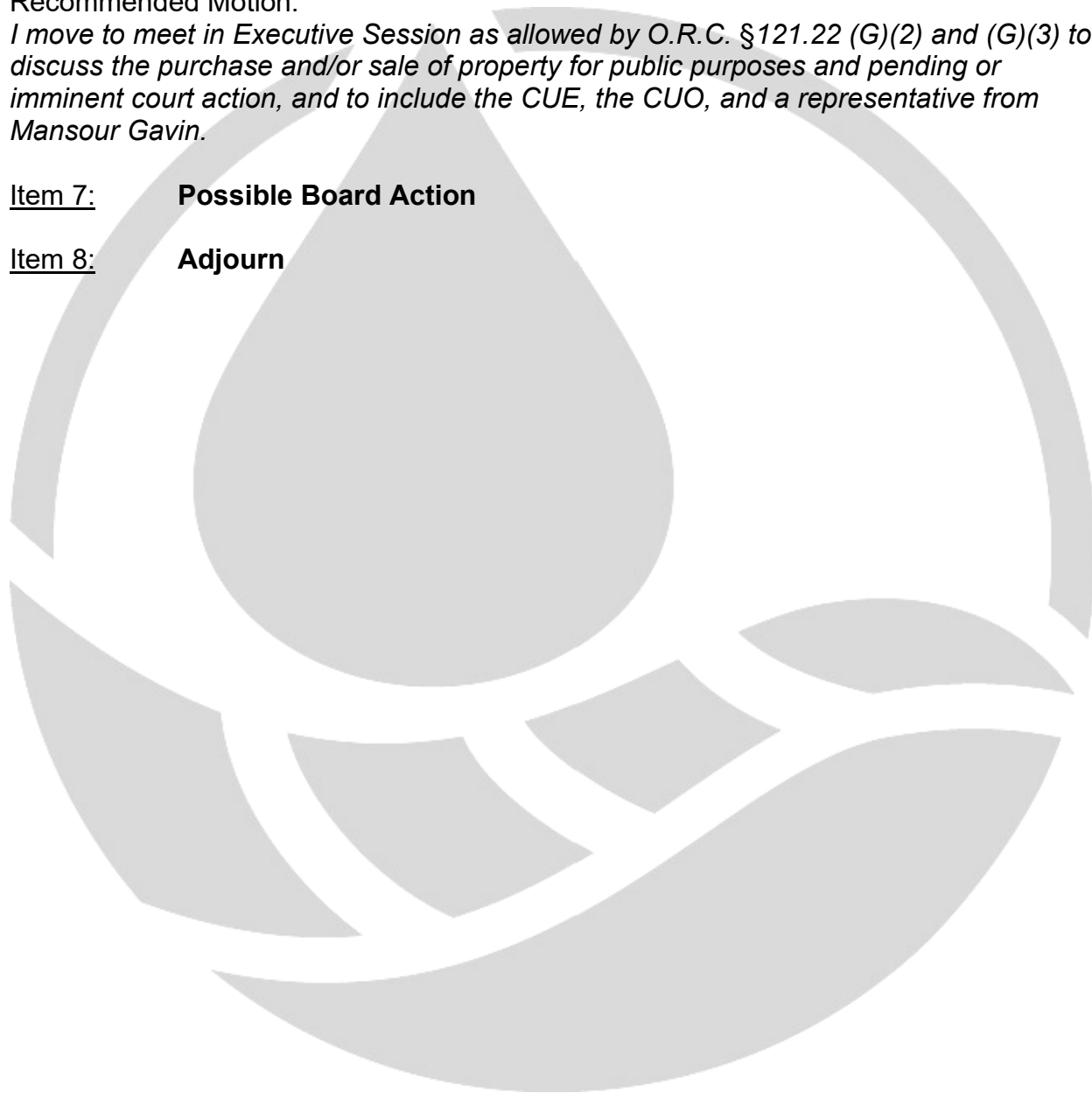
The CUE requests to meet in Executive Session as allowed by O.R.C. §121.22 (G)(2) and (G)(3) to discuss the purchase and/or sale of property for public purposes and pending or imminent court action. Based on discussion in the Executive Session, the Board may take formal action upon reconvening the public meeting.

**Recommended Motion:**

*I move to meet in Executive Session as allowed by O.R.C. §121.22 (G)(2) and (G)(3) to discuss the purchase and/or sale of property for public purposes and pending or imminent court action, and to include the CUE, the CUO, and a representative from Mansour Gavin.*

**Item 7:            Possible Board Action**

**Item 8:            Adjourn**



Board of Municipal Utilities  
**Work Session Minutes**  
**February 3, 2026**  
201 Miller Road  
Avon Lake, Ohio

***Call to Order – Roll Call***

The Work Session was called to order at 6:00 PM.

Present: Mr. Dzwonczyk, Mr. Mondello, Mr. Rickey, Mr. Rush, and Mrs. Schnabel.

Also present: CUE Munro, CUO Yuronich, Business & Financial Coordinator Logan, Water Filtration Plant Manager Gibboney, Facilities & Asset Manager Kimevski, Attorney Tony Coyne of Mansour Gavin, Jennie Celik and Adam Arnold of HDR, and Avon Lake resident William Zimmerman.

***HDR Contract Amendment***

Adam Arnold and Jennie Celik of HDR provided an overview of the scope of a proposed amendment to the existing design services contract with ALRW. Mr. Arnold went through an explanation of the presentation slides. Mr. Arnold stated that the contract amendment will deliver a set of Ohio Environmental Protection Agency (OEPA) approved plans that would be ready to be put out for bid to construct various expansions at the Water Filtration Plant. Mr. Arnold stated that the two drivers for this project were the increased demand by industry at a proposed advanced technology campus in southern Lorain County and the organic growth within ALRW's distribution system. Mr. Arnold added that the overall capacity increase would total 25 million gallons per day (MGD) and be split into two phases. Mr. Arnold stated that Phase 1, which would include a new raw water pump station and intake pipe would add 12 MGD and Phase 2 would add an additional 13 MGD in approved capacity. Mr. Arnold added that both phases could be constructed at the same time if the need arose. Mr. Arnold also stated that a large diameter transmission main would be designed that would carry the water to Rural Lorain County Water Authority's Miller Rd. pump station, as that is the entity that serves the area for the advanced technology campus.

Mr. Arnold gave an overview of all the items included in the scope such as surveying, geotechnical investigations, wildlife and environmental site assessments, along with coordination and permitting involving the OEPA and United States Army Corps of Engineers.

Mr. Arnold stated that the not-to-exceed amount of \$3,812,005.00 would be split between grant money awarded to Lorain County from the All Ohio Future Fund, earmarked for water and sewer infrastructure. The amount attributable to improvements for the advanced technology campus is \$2,608,315.00, and the amount to be paid by ALRW to cover growth within its own distribution system is \$1,203,690.00.

Mr. Munro stated that he requested additional language be added to the scope document to address vacation of right-of-way and consolidation of plats. He stated that HDR would work with ALRW staff providing the necessary survey documents for approval by Planning Commission and the City of Avon Lake.

***Adjourn***

As there was no further business, Mr. Rush moved to adjourn, and Mr. Rickey seconded. The work session adjourned at 6:24 PM.

Ayes (per voice vote): Dzwonczyk, Mondello, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

Approved February 17, 2026

John Dzwonczyk, Chairman

Robert Munro, Clerk

DRAFT

Board of Municipal Utilities  
**Meeting Minutes**  
**February 3, 2026**  
201 Miller Road  
Avon Lake, Ohio

***Call to Order – Roll Call***

The meeting was called to order at 6:41PM after the work session had concluded. The meeting was held in-person using web-based video conferencing technology.

Present: Mr. Dzwonczyk, Mr. Mondello, Mr. Rickey, Mr. Rush, and Mrs. Schnabel.

Also present: CUE Munro, CUO Yuronich, Water Filtration Plant Manager Gibboney, Facilities & Asset Manager Kimevski, Attorney Tony Coyne of Mansour-Gavin, Avon Lake City Councilwoman Amy Gentry, , Professional Engineers Jennie Celik and Adam Arnold of HDR, and Avon Lake resident William Zimmerman.

***Approve Minutes***

Mr. Dzwonczyk presented the Minutes of the January 20, 2026 regular meeting. With no additional changes, additions or corrections noted, Mr. Dzwonczyk ordered that the minutes stand and be distributed as submitted.

***Public Speakers***

Mr. William Zimmerman of Avon Lake stated that he was making a public records request for the entire presentation during the work session prior to this Board Meeting. Mr. Zimmerman inquired if the Miller Rd. pump station was owned by LORCO. Mr. Munro stated that it was owned by Rural Lorain County Water Authority, ALRW's largest customer. Mr. Zimmerman inquired if the expansion of the existing water filtration plant was planning on supporting a data center. Mr. Munro stated that he was not aware of any plans for a data center.

***Correspondence***

None.

***Expenditures***

Following review of expenses for funds and amounts as follows, Mr. Rickey moved, Mr. Mondello seconded, to approve the expenditures of January 16 through January 29, 2026:

Water Fund 701	\$ 1,126,404.83
Distribution Fund 723	\$ 591,993.43
Wastewater Fund 721	\$ 846,953.85
Collection Fund 722	\$ 906,229.15
ETL1 Fund 703	\$ 11,216.15
ETL2 Fund 762	\$ 30,579.45
LORCO Fund 749	\$ 831,514.15
Water Construction Fund 704	\$ 147,6660.51

Ayes (per voice vote): Dzwonczyk, Mondello, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

## ***Cleveland Construction Cost Index***

Mr. Munro informed the Board that Cleveland Construction Cost Index (CCCI) was recently released and that the CCCI is an inflationary factor used in calculating some fees that are charged. Mr. Munro stated that since 1982, when the Trunk Sanitary Sewer Fee (TSSF) ordinance was passed, ALRW has adjusted the TSSF automatically, as it is called for in the ordinance. Mr. Munro added that there are also years where the fee has been lowered as the CCCI had shown deflation. Mr. Munro stated that the TSSF was a method for recouping costs associated with installing the infrastructure that allowed for development throughout Avon Lake. Mr. Munro informed the Board that staff had reviewed the published figure for 2026 and that there was a 4.6% increase. Mr. Munro referenced a memo that shows this 4.6% increase applied to the fees ALRW will be assessing for development of properties and that it included the TSSF along with water impact fees. Mr. Munro stated that these fees are typically applied as a front-foot charge for residential construction and a square-foot fee for commercial or industrial developments that factors in the physical size of a non-residential property and its impact on the installed infrastructure.

Mr. Munro informed the Board that ALRW also calculates the Central Avon Lake Drainage Project (CALDP) fee that the City of Avon Lake assesses developers for connecting to the storm sewers within areas of Avon Lake, as a professional courtesy but is not involved with the collection of those fees. Mr. Rickey inquired about the eight-inch sanitary sewer fee and who would get charged for that. Mr. Munro stated that those are for residents who build on an area that already has a sanitary transmission main, while the front foot fees apply to developments that are built with access to a trunk sanitary sewer main. Mr. Munro added that while the calculation of these fees is straightforward, the application of these fees can sometimes appear confusing and if residents have any questions related to the application of these fees they should contact ALRW staff so that they get the proper information.

Mr. Rickey also inquired about CALDP and Mr. Munro stated that the City of Avon Lake is the one that handles the determination over who is required to pay that fee.

Mr. Dzwonczyk stated that years ago ALRW used the CCCI to adjust equipment rental fees and added that practice has been discontinued because he did not feel it was appropriate for ALRW to be renting out their equipment. Mr. Munro confirmed that this is not something ALRW does or would consider doing. Mr. Munro added that ALRW does utilize software called Equipment Watch to calculate fees when performing work for LORCO or on the ETLs so that the total job cost can be determined. Mr. Munro also stated that the equipment costs are factored into things such as tap fees so that the true cost of performing the work can be tabulated.

## ***HDR Contract Amendment #7***

Mr. Munro stated that as presented in the work session, there is a contract amendment with engineering firm HDR to develop plans for the next increase in capacity at the WFP. Mr. Munro stated that these improvements will accommodate ALRW's organic growth, along with potentially providing additional water to RLCWA if redevelopment should occur at the advanced technology campus in southern Lorain County. Mr. Munro stated that the scope will cover all of the due diligence, environmental, surveying and design work. Mr. Munro informed the Board that Lorain County received a grant from the All Ohio Future Fund for designing the water and sewer infrastructure to support a large user or users at that location and a portion of the design work would be reimbursed from that grant. Mr. Munro stated that the sewer infrastructure would require significantly more planning and a majority of the \$67 million would go to sanitary sewer infrastructure design, approximately \$2,608,315 would be reimbursed to ALRW to cover the planning and design of the water infrastructure to develop the advanced technology campus

with the remaining costs attributable to ALRW. Mr. Munro stated that ALRW had money budgeted to cover ALRW's responsibilities. Mr. Munro added that Section 9.2.1 of the contract amendment will have some additional language added to the contract document for clarification and reads as follows: "It is assumed that ALRW will lead the process of consolidating plats, vacation of streets and ROW, as needed, relating to the properties that have recently been purchased, or are in the process of being acquired, for expansion of the WFP facilities. HDR will coordinate with ALRW through this process so that the WFP site planning activities are in alignment." Mr. Dzwonczyk stated that property that was taken for roadways and other right-of-way access by the City of Avon Lake is consolidated, those roadways and right-of-ways can be vacated when they are no longer utilized, and this actually increases the amount of land available to be used for WFP expansion.

With no further discussion, Mr. Mondello moved, Mrs. Schnabel seconded, to authorize the CUE to execute Amendment #7 of the Redundancy and Future Capacity Plan contract with HDR, Inc. for additional design services at the Water Filtration Plant, for the not-to-exceed amount of \$3,812,005.00 plus an additional five percent contingency for any out-of-scope items. Furthermore, \$2,608,315.00 of the total cost authorized, shall be eligible for reimbursement under the All Ohio Future Fund grant awarded to Lorain County for water and sewer infrastructure improvements.

Ayes (per roll-call vote): Dzwonczyk, Mondello, Rickey, Rush and Schnabel  
Nays: None  
Motion carried.

### ***Project Updates***

*WFP Improvements:* Mr. Yuronich referenced a photograph showing the epoxy coating The Great Lakes Construction Company (GLC) had applied to the concrete surfaces of the sodium hypochlorite feed room. Mr. Yuronich stated that this is the secondary containment area that would contain any unintended release from the tanks and that this process will be repeated in the aluminum sulfate feed room next. Mr. Dzwonczyk inquired if there was a need for a breathing apparatus to protect the workers entering the room. Mr. Yuronich stated that the room is designed with proper ventilation for the chemicals that they house. Mr. Yuronich informed the Board that GLC had installed the downspouts and ventilation for the new chemical feed structure. Mr. Yuronich stated that GLC has begun working on the electrical room for the four new filters as well as beginning installation of the cabinets housing electrical controls and programmable logic controllers for those filters. Mr. Yuronich stated that the connection for the surface wash lines is the only remaining process-piping connection to be made and that all of the major WFP shutdowns have been completed during the low-flow periods of the year as the contract required.

*Techwin Project:* Mr. Yuronich informed the Board that when ALRW staff was making their daily check of the hypochlorite generating system it was discovered that a brief power outage had caused the heaters to stop functioning and several pieces of PVC process piping had been damaged. Mr. Yuronich added that this is one of the many things that would be addressed if the process was ever move to a full-scale operation as a permanent station would be connected to our network to allow for real-time monitoring of the process. Mr. Yuronich stated that staff will be making repairs and that so far, no damage to any process equipment or instruments has been observed. Mr. Yuronich added that staff at the Water Reclamation Facility is now performing regular checks of the system during their shifts. Mr. Dzwonczyk asked Mr. Kimevski if this situation could have been prevented with the proper PLC programming. Mr. Kimevski stated that staff is working with Techwin to address the programming issue along with installing warning lights that would be visible to alert ALRW staff of issues like this outside of the physical

visits to the site. Mr. Rush inquired about who would be responsible for replacing the production equipment if there had been damage to those components. Mr. Munro stated that based off of the cooperative agreement there would be a discussion with Techwin to work through that. Mr. Yuronich stated that the product has been approved by the National Sanitation Foundation and ALRW staff are working with them to finalize the maximum use level. Mr. Yuronich added that they produced sodium hypochlorite will be available for use once the WFP completes its switch from liquid chlorine to sodium hypochlorite in early spring of 2026.

*2025 Water Bundle Project:* Mr. Yuronich informed the Board that Underground Utilities Inc. (UUI) has resumed work on the project following a brief hiatus due to the extreme cold weather. Mr. Yuronich stated that KMU continues to relocate indoor water meters and UUI will begin moving services to the new water mains on Drummond and Parkwood.

### ***CUE Report***

None.

### ***Miscellaneous & Member Reports***

Mrs. Schnabel stated that she had followed up with Mr. Munro, Mr. Yuronich, and Mr. Mondello regarding the concerns brought up at the previous meeting by Avon Lake resident Mr. Vorisek and deduct meters. Mrs. Schnabel stated that she had spoken with Mr. Vorisek and feels that everyone is now understanding the situation much better and his concerns have been addressed.

### ***Public Speakers***

Avon Lake Councilwoman Gentry stated that she would like to follow up with Mrs. Schnabel after the meeting to discuss Mr. Vorisek's concerns. Mrs. Schnabel stated that due to an Executive Session after the meeting she would speak with Mrs. Gentry via a phone call. Mr. Rush stated that after these discussions he hoped that ALRW staff was aware of policy and able to address customer questions in the future. Mr. Munro stated that the discussion with Mrs. Schnabel and Mr. Mondello was very productive and explained that any resident who does a significant amount of outdoor watering outside of the summer sewage adjustment period is encouraged to look into the deduct meter program. Mr. Munro added that there are situations where a customer's usage does not warrant a deduct meter and that staff would make sure that they understand what makes the most sense for each situation.

### ***Executive Session***

The CUE requests to meet in Executive Session as allowed by O.R.C. §121.22 (G)(2) and (G)(3) to discuss the purchase and/or sale of property for public purposes and pending or imminent court action. The CUE does not anticipate any formal action by the Board upon reconvening the public meeting.

Mr. Rush moved, Mrs. Schnabel seconded, to meet in executive session as allowed by ORC §121.22 (G)(2) and (G)(3) to discuss the purchase and/or sale of property for public purposes and pending or imminent court action, and to include the CUE, the CUO, and Attorney Tony Coyne of Mansour Gavin.

Ayes (per roll-call vote): Dzwonczyk, Mondello, Rickey, Rush and Schnabel

Nays: None

Motion carried.

The Board entered Executive Session at 7:25 PM

The Board reconvened the public meeting at 8:15 PM

***Adjourn***

As there was no further business, Mr. Rush moved, and Mr. Rickey seconded, to adjourn.

Ayes (per voice vote): Dzwonczyk, Mondello, Rickey, Rush, and Schnabel

Nays: None

Motion carried.

The meeting adjourned at 8:16 PM.

Approved February 17, 2026.

John Dzwonczyk, Chairman

Robert Munro, Clerk

DRAFT



**AVON LAKE REGIONAL WATER**  
**FUND 701 - WATER**  
**JANUARY 30 - FEBRUARY 12, 2026**  
**FEBRUARY 17, 2026**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Water Employees	\$ 41,047.63	Salaries PR Post BW 220263	51102	\$ 41,047.63	\$ 125,549.66	\$ 1,410,000.00	91.10%
2 Water Employees	\$ 187.50	Part Time Wages PR Post BW 220263	51105	\$ 187.50	\$ 3,103.43	\$ 32,500.00	90.45%
3 Water Employees	\$ 1,125.95	Overtime Wages Plant PR Post BW 220263	51106.101	\$ 1,125.95	\$ 1,291.90	\$ 40,000.00	96.77%
4 Water Employees	\$ 215.19	Overtime Wages Admin PR Post BW 220263	51106.103	\$ 215.19	\$ 294.92	\$ 1,000.00	70.51%
5 Water Employees	\$ 87.90	Overtime Wages Construction PR Post BW 220263	51106.104	\$ 87.90	\$ 482.45	\$ 2,000.00	75.88%
6 Water Employees	\$ 275.45	Overtime Wages Office PR Post BW 220263	51106.105	\$ 275.45	\$ 571.04	\$ 2,000.00	71.45%
7 MMO HRA / SHARE	\$ 852.54	MMO HRA Payment 2/3/26	52203				
8 MMO HRA / SHARE	\$ 131.48	MMO SHARE Payment 2/3/26	52203				
9 Ameritas Life Insurance Co.	\$ 117.38	Vision - February 2026	52203				
10 Ameritas Life Insurance Co.	\$ 891.74	Dental - February 2026	52203				
11 Water Employees	\$ (659.64)	Hospitalization PR Post BW 220263	52203				
12 MMO HRA / SHARE	\$ 839.88	MMO HRA Payment 2/10/26	52203				
13 MMO HRA / SHARE	\$ 22.89	MMO SHARE Payment 2/10/26	52203	\$ 2,196.27	\$ 51,027.34	\$ 361,537.00	85.89%
14 Ohio Public Employees Retirement System	\$ 6,011.56	OPERS - EMPLOYEE - OPERS Pension - Employee Share* 2/5/26	52209	\$ 6,011.56	\$ 21,125.57	\$ 246,373.00	91.43%
15 Internal Revenue Service	\$ 605.82	Medicare - FEDERAL - Federal Taxes* 2/5/26	52212	\$ 605.82	\$ 2,199.84	\$ 24,637.00	91.07%
16 Quadient Finance USA, Inc	\$ 300.00	Off Spl - Postage Refills 1/15/26 - WDL 1/4	53602	\$ 300.00	\$ 1,044.94	\$ 30,066.83	96.52%
17 Chemtrade	\$ 14,092.27	Op Spl - Alum @ WFP - JRG	53611	\$ 14,092.27	\$ 134,297.67	\$ 1,419,412.00	90.54%
18 Zoro Tools Inc	\$ 447.60	Mnt Spl - Nitrile Gloves 2/4/26 - RTK 1/2	53612				
19 Menards	\$ 45.38	Mnt Spl - January 2026 - RTK 1/4	53612	\$ 492.98	\$ 2,681.34	\$ 25,000.00	89.27%
20 Trico Oxygen Company Inc.	\$ 96.64	Mnt Spl - Compressed Air @ WFP - JRG	53612.001				
21 Trico Oxygen Company Inc.	\$ 19.54	Mnt Spl - Compressed Oxygen @ WFP 2/2/26 - JRG	53612.001				
22 Trico Oxygen Company Inc.	\$ 53.90	Mnt Gases @ WFP 1/31/26 - JRG 1/2	53612.001				
23 USA Bluebook	\$ 575.33	Mnt Spl - Universal Spill Kits @ WFP 1/26/26 - JRG	53612.001				
24 Grainger	\$ 129.45	Mnt Spl - Sleeve Coupling Inserts (3) 1/22/26 - RTK	53612.001				
25 Lowe's	\$ 63.67	Mnt Spl - January 2026 - RTK 1/4	53612.001	\$ 938.53	\$ 1,100.00	\$ 125,000.00	99.12%
26 Hach Company	\$ 2,470.00	Lab Spl @ WFP 1/27/26 - JRG	53613				
27 USA Bluebook	\$ 1,014.61	Mnt Spl/Lab Spl - Free Chlorine Reagent Sets (37) 2/4/26 - RTK 1/3	53613				
28 Western Reserve Pure Water	\$ 66.78	DI Rental & Supplies 1/31/26 - JRG 1/2	53613				
29 Trico Oxygen Company Inc.	\$ 106.00	Mnt Gases @ WFP 1/31/26 - JRG 2/2	53613	\$ 3,657.39	\$ 7,060.62	\$ 125,000.00	94.35%
30 Xerox Financial Services	\$ 205.24	Cnt Svc - Xerox Copier Lease 1/30/26 - WDL 1/4	53701.001	\$ 205.24	\$ 410.47	\$ 5,000.00	91.79%
31 Kimble Recycling & Disposal	\$ 142.56	Cnt Svc - Solid Waste Pick Up - 76 West Shore - WDL	53701.002				
32 Association of Ohio Drinking Water Agencies, Inc.	\$ 2,435.00	Cnt Svc - AODWA Annual Dues - 2026 - RKM 1/2	53701.002				
33 Cintas Corporation	\$ 398.99	Mat Rental & Clothing Svc 1/31/26 - GY 1/6	53701.002				
34 Brake Energy, Inc.	\$ 536.25	Mo. Fee for Energy Mgmt - January 2026 - GY 1/4	53701.002	\$ 3,512.80	\$ 27,519.07	\$ 75,536.25	63.57%
35 Columbia Gas	\$ 3,533.29	gas svc @ 33370 Lake Rd - WFP 12/17/25-1/20/26 - GY	53702.001	\$ 3,533.29	\$ 6,903.45	\$ 20,000.00	65.48%
36 Columbia Gas	\$ 103.40	gas svc @ 33399 Lake Rd SIP Bldg 12/17/25-1/20/26 - GY	53702.002				
37 Columbia Gas	\$ 54.71	gas svc @ 33370 Lake Rd - WFP Lab 12/17/25-1/20/26 - GY	53702.002				
38 Columbia Gas	\$ 942.93	gas svc @ 33370 Lake Rd - Garage 12/17/25-1/20/26 - GY	53702.002	\$ 1,101.04	\$ 2,326.95	\$ 15,000.00	84.49%
39 Engie Resources	\$ 1,969.58	elec svc charge @ 33370 Lake Rd - February 2026 - GY	53703.001				
40 Engie Resources	\$ 104,269.04	elec svc charge @ various locations 2/9/26 - GY	53703.001	\$ 106,238.62	\$ 285,266.88	\$ 900,000.00	68.30%
41 Engie Resources	\$ 37,816.05	elec svc charge @ various locations 2/9/26 - GY	53703.002				
42 Illuminating Company	\$ 98.94	elec svc charge @ various AL locations	53703.002	\$ 37,914.99	\$ 113,059.12	\$ 450,000.00	74.88%
43 Illuminating Company	\$ 820.92	elec svc @ 33671-A Lake Rd - OSHG 12/23/25-1/23/26 - GY	53703.010	\$ 820.92	\$ 1,619.21	\$ 250,000.00	99.35%
44 Avon Lake Regional Water	\$ 254.15	Water Used from ETLs - Krebs - January 2026 - GY	53704	\$ 254.15	\$ 256.36	\$ 9,000.00	97.15%
45 AT&T Mobility	\$ 140.96	Cell Phone Svc 1/17/26 - RKM 1/4	53705				
46 Charter Communications	\$ 139.99	Internet Svc @ WFP 2/1/26-2/28/26 - JRG	53705				
47 Altafiber	\$ 298.37	Telephone Svc 12/20/25-1/19/26 - GY 1/4	53705	\$ 579.32	\$ 1,642.42	\$ 8,000.00	79.47%
48 Daniel J. Talarek	\$ 14,008.42	2025 Real Estate Property Taxes - Water Properties - WDL	53706	\$ 14,008.42	\$ 14,008.42	\$ 20,000.00	29.96%
49 Geese Chasers LLC	\$ 712.50	Bldg Mnt - Geese Control Contract 2026-2027 - GY 1/4	53708	\$ 712.50	\$ 1,191.00	\$ 7,000.00	82.99%
50 Summit Valley Services, Ltd.	\$ 420.00	Bldg Mnt - Cleaning Svc 1/1/26 - RTK 1/4	53708.001				
51 Summit Valley Services, Ltd.	\$ 420.00	Bldg Mnt - Cleaning Svc 2/1/26 - RTK 1/4	53708.001	\$ 840.00	\$ 1,260.00	\$ 80,000.00	98.43%
52 Acquire Fire Protection Inc.	\$ 633.47	Bldg Mnt - Annual Fire Protection Insp & Mnt @ WFP 1/26/26 - JRG	53708.003	\$ 633.47	\$ 633.47	\$ 3,000.00	78.88%
53 Hach Company	\$ 5,861.00	Eqp - Grab Sample Panel @ WFP 1/28/26 - JRG	53804	\$ 5,861.00	\$ 5,861.00	\$ 25,000.00	76.56%
54 Enterprise FM Trust	\$ 1,996.66	Eqp - Vehicle Lease Payments 2/4/26 - WDL 1/4	53804.003	\$ 1,996.66	\$ 3,993.32	\$ 30,000.00	86.69%
55 Ritley Huber, LLC	\$ 2,250.00	Property Appraisal - Vacant Land - W of Moore Rd 1/26/26 - WDL 1/2	53806	\$ 2,250.00	\$ 6,730.28	\$ 155,696.77	95.68%
56 Erie Commercial Title	\$ 861,080.73	Purchase of 33424 Lake Rd., Avon Lake, OH.	55008	\$ 861,080.73	\$ 861,080.73	\$ 1,100,000.00	21.72%
	\$ 1,112,777.59			\$ 1,112,777.59			



**FUND 723 - DISTRIBUTION  
 JANUARY 30 - FEBRUARY 12, 2026  
 FEBRUARY 17, 2026**

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Distribution Employees	\$ 33,882.98	Salaries PR Post BW 220263	51102	\$ 33,882.98	\$ 104,972.54	\$ 1,100,000.00	90.46%
2	Distribution Employees	\$ 187.50	Part Time Wages PR Post BW 220263	51105	\$ 187.50	\$ 1,134.79	\$ 32,500.00	96.51%
3	Distribution Employees	\$ 164.97	Overtime Wages Distribution PR Post BW 220263	51106.102	\$ 164.97	\$ 164.97	\$ 30,000.00	99.45%
4	Distribution Employees	\$ 55.74	Overtime Wages Admin PR Post BW 220263	51106.103	\$ 55.74	\$ 55.74	\$ -	-
5	Distribution Employees	\$ 87.93	Overtime Wages Construction PR Post BW 220263	51106.104	\$ 87.93	\$ 482.45	\$ 14,875.00	96.76%
6	Distribution Employees	\$ 413.15	Overtime Wages Office PR Post BW 220263	51106.105	\$ 413.15	\$ 856.52	\$ 14,875.00	94.24%
7	MMO HRA / SHARE	\$ 180.83	MMO HRA Payment 2/3/26	52203				
8	MMO HRA / SHARE	\$ 100.68	MMO SHARE Payment 2/3/26	52203				
9	Ameritas Life Insurance Co.	\$ 117.97	Vision - February 2026	52203				
10	Ameritas Life Insurance Co.	\$ 927.69	Dental - February 2026	52203				
11	Distribution Employees	\$ (1,057.20)	Hospitalization PR Post BW 220263	52203				
12	MMO HRA / SHARE	\$ 1,038.70	MMO HRA Payment 2/10/26	52203				
13	MMO HRA / SHARE	\$ 22.90	MMO SHARE Payment 2/10/26	52203	\$ 1,331.57	\$ 47,563.71	\$ 316,639.00	84.98%
14	Ohio Public Employees Retirement System	\$ 4,870.90	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	52209	\$ 4,870.90	\$ 17,833.74	\$ 197,048.00	90.95%
15	Internal Revenue Service	\$ 482.18	Medicare - FEDERAL - Federal Taxes* 2/5/26	52212	\$ 482.18	\$ 1,825.87	\$ 18,634.00	90.20%
16	Cintas Corporation	\$ 241.84	Mat Rental & Clothing Svc 1/31/26 - GY 5/6	53226	\$ 241.84	\$ 879.94	\$ 5,500.00	84.00%
17	Treasurer, State of Ohio	\$ 40.00	Individual Fire Protection Certification 2026 - B. Klonk - GY	53500				
18	Brian Klonk	\$ 45.86	Reimbursement - Dist. License Renewal 1/28/26 - GY	53500	\$ 85.86	\$ 3,660.36	\$ 20,216.20	81.89%
19	Quadiant Finance USA, Inc	\$ 300.00	Off Spl - Postage Refills 1/15/26 - WDL 4/4	53602				
20	SmartBill Ltd.	\$ 613.45	AL Q4 Second Notices 1/31/26 - WDL 2/2	53602	\$ 913.45	\$ 7,793.13	\$ 55,078.81	85.85%
21	WEX Fleet Universal	\$ 1,511.23	Fuel for Vehicles 1/31/26 - WDL 2/2	53604	\$ 1,511.23	\$ 2,695.29	\$ 25,000.00	89.22%
22	Core & Main LP	\$ 1,530.00	Mnt Spl - Ultra Blue Gasketed PVC Pipe 1/27/26 - RTK	53612				
23	Grainger	\$ 332.70	Mnt Spl - Brushless Rotary Hammer 2/4/26 - RTK 2/2	53612				
24	Menards	\$ 165.69	Mnt Spl - January 2026 - RTK 4/4	53612				
25	W.J. Bolt and Nut Sales	\$ 2,571.20	Mnt Spl - Washers, Nuts, Hex Head Screws 2/3/26 - RTK 2/2	53612				
26	Zoro Tools Inc	\$ 850.50	Mnt Spl - Loop-End Mop Heads (6), Shovels, Label Tape - RTK 2/2	53612	\$ 5,450.09	\$ 28,104.58	\$ 222,967.00	87.40%
27	Trico Oxygen Company Inc.	\$ 103.92	Mnt Gases - Liquefied Petroleum Gas @ 201 Miller 1/23/26 - RTK 2/2	53612.004				
28	Trico Oxygen Company Inc.	\$ 62.67	Mnt Gases @ 201 Miller Rd 1/31/26 - RTK 2/2	53612.004				
29	Lowe's	\$ 47.79	Mnt Spl - January 2026 - RTK 4/4	53612.004				
30	Capital One Trade Credit (E&H Hardware)	\$ 49.19	Mnt Spl - January 2026 - RTK 2/2	53612.004	\$ 263.57	\$ 7,237.13	\$ 32,283.26	77.58%
31	Badger Meter Inc.	\$ 233.00	Beacon Hosting Svc & Cellular LTE - January 2026 - RTK 1/2	53612.005	\$ 233.00	\$ 6,466.00	\$ 700,000.00	99.08%
32	Merchant Bank Fees-Utilities	\$ 2,460.39	Monthly Merchant Bank Fees 2/2/26	53701				
33	Geotab USA, Inc.	\$ 38.50	Diagnostic and Analysis - 4 Vehicles 1/31/26 - WDL 2/2	53701				
34	Xpress Bill Pay	\$ 2,388.75	Monthly Merchant Bank Fees 2/6/26	53701				
35	Badger Meter Inc.	\$ 604.08	Beacon Hosting Svc & Cellular LTE - January 2026 - RTK 2/2	53701	\$ 5,491.72	\$ 17,040.77	\$ 138,596.83	87.70%
36	Xerox Financial Services	\$ 205.24	Cnt Svc - Xerox Copier Lease 1/30/26 - WDL 4/4	53701.001	\$ 205.24	\$ 410.48	\$ 7,100.00	94.22%
37	Association of Ohio Drinking Water Agencies, Inc.	\$ 2,435.00	Cnt Svc - AODWA Annual Dues - 2026 - RKM 2/2	53701.002				
38	Brakey Energy, Inc.	\$ 536.25	Mo. Fee for Energy Mgmt - January 2026 - GY 4/4	53701.002				
39	Cintas Corporation	\$ 159.49	Mat Rental & Clothing Svc 1/31/26 - GY 6/6	53701.002				
40	Securitec One, Inc.	\$ 489.60	Cnt Svc - Annual Brivo SaaS Fees - Storage Bldg, Wash Bay - RTK 2/2	53701.002	\$ 3,620.34	\$ 11,674.45	\$ 154,754.85	92.46%
41	Columbia Gas	\$ 2,904.91	gas svc @ 201 Miller Rd 12/29/25-1/28/26 - GY	53702.002	\$ 2,904.91	\$ 5,942.02	\$ 30,700.00	80.64%
42	Engie Resources	\$ 1,657.24	elec svc charge @ various locations 2/9/26 - GY	53703.002	\$ 1,657.24	\$ 5,866.00	\$ 30,000.00	80.45%
43	AT&T Mobility	\$ 140.95	Cell Phone Svc 1/17/26 - RKM 4/4	53705				
44	Altafiber	\$ 298.37	Telephone Svc 12/20/25-1/19/26 - GY 4/4	53705				
45	Charter Communications	\$ 94.99	Internet Svc @ 201 Miller Rd 2/1/26-2/28/26 - GY 2/2	53705	\$ 534.31	\$ 1,507.42	\$ 18,211.57	91.72%
46	Daniel J. Talarek	\$ 6,968.93	2025 Real Estate Property Taxes - Distribution - WDL	53706	\$ 6,968.93	\$ 6,968.93	\$ 5,763.43	-20.92%
47	FLB Service Co. Corp.	\$ 836.59	Bldg Mnt - Door #2 @ 201 Miller Rd 1/23/26 - RTK 2/2	53708				
48	Geese Chasers LLC	\$ 712.50	Bldg Mnt - Geese Control Contract 2026-2027 - GY 4/4	53708				
49	Summit Valley Services, Ltd.	\$ 387.50	Bldg Mnt - Cleaning Svc 1/1/26 - RTK 4/4	53708				
50	Summit Valley Services, Ltd.	\$ 387.50	Bldg Mnt - Cleaning Svc 2/1/26 - RTK 4/4	53708	\$ 2,324.09	\$ 4,910.09	\$ 35,000.00	85.97%
51	Acquire Fire Protection Inc.	\$ 126.11	Bldg Mnt - Annual Fire Protection Insp & Mnt @ 201 Miller - RTK 2/2	53708.003	\$ 126.11	\$ 126.11	\$ 44,500.00	99.72%
52	Jackson, Dieken & Associates	\$ 1,568.70	PCKG 24-25/Auto Policy - Composite Rate Audit	53710				
53	Jackson, Dieken & Associates	\$ 44.00	Insurance - PCKG 25-26 - Property ENDT #3 - WDL 2/2	53710	\$ 1,612.70	\$ 1,812.70	\$ 35,138.00	94.84%
54	Zoro Tools Inc	\$ 287.00	Eqp - Engine Driven Pump 1/27/26 - RTK 2/2	53804	\$ 287.00	\$ 11,351.77	\$ 131,064.77	91.34%
55	Enterprise FM Trust	\$ 8,049.80	Eqp - Vehicle Lease Payments 2/4/26 - WDL 4/4	53804.003	\$ 8,049.80	\$ 17,208.05	\$ 185,000.00	90.70%
56	Ritley Huber, LLC	\$ 2,250.00	Property Appraisal - Vacant Land - W of Moore Rd 1/26/26 - WDL 2/2	53806	\$ 2,250.00	\$ 8,018.75	\$ 200,000.00	95.99%
		\$ 86,208.35			\$ 86,208.35			



**FUND 721 - WASTEWATER  
 JANUARY 30 - FEBRUARY 12, 2026  
 FEBRUARY 17, 2026**

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Wastewater Employees	\$ 39,433.61	Salaries PR Post BW 220263	51102	\$ 39,433.61	\$ 117,706.92	\$ 1,185,000.00	90.07%
2	Wastewater Employees	\$ 187.50	Part Time Wages PR Post BW 220263	51105				
3	Wastewater Employees	\$ 2,301.82	Overtime Wages Plant PR Post BW 220263	51105	\$ 2,489.32	\$ 3,103.39	\$ 32,500.00	90.45%
4	Wastewater Employees	\$ 55.73	Overtime Wages Admin PR Post BW 220263	51106.103	\$ 55.73	\$ 55.73	\$ -	
5	Wastewater Employees	\$ 87.90	Overtime Wages Construction PR Post BW 220263	51106.104	\$ 87.90	\$ 482.45	\$ 2,000.00	75.88%
6	MMO HRA / SHARE	\$ 3,150.64	MMO HRA Payment 2/3/6	52203				
7	MMO HRA / SHARE	\$ 100.67	MMO SHARE Payment 2/3/26	52203				
8	Ameritas Life Insurance Co.	\$ 112.72	Vision - February 2026	52203				
9	Ameritas Life Insurance Co.	\$ 910.96	Dental - February 2026	52203				
10	Wastewater Employees	\$ (871.70)	Hospitalization PR Post BW 220263	52203				
11	MMO HRA / SHARE	\$ 625.50	MMO HRA Payment 2/10/26	52203				
12	MMO HRA / SHARE	\$ 22.89	MMO SHARE Payment 2/10/26	52203	\$ 4,051.68	\$ 49,011.93	\$ 373,649.00	86.88%
13	Ohio Public Employees Retirement System	\$ 5,889.33	OPERS - EMPLOYEE - OPERS Pension - Employee Share* 2/5/26	52209	\$ 5,889.33	\$ 22,266.97	\$ 210,825.00	89.44%
14	Internal Revenue Service	\$ 588.69	Medicare - FEDERAL - Federal Taxes* 2/5/26	52212	\$ 588.69	\$ 2,319.90	\$ 21,083.00	89.00%
15	Quadient Finance USA, Inc	\$ 300.00	Off Spl - Postage Refills 1/15/26 - WDL 2/4	53602				
16	Fedex Corp	\$ 61.23	Shipping Charges - Hach Return 1/28/26 - RH	53602	\$ 361.23	\$ 453.10	\$ 21,078.82	97.85%
17	Zoro Tools Inc	\$ 447.60	Mnt Spl - Nitrile Gloves 2/4/26 - RTK 2/2	53612				
18	Menards	\$ 51.55	Mnt Spl - January 2026 - RTK 2/4	53612	\$ 499.15	\$ 2,090.07	\$ 7,000.00	70.14%
19	Grainger	\$ 118.20	Mnt Spl - Rod Lever Actuators (4) 2/3/26 - RTK	53612.001				
20	Lowe's	\$ 390.36	Mnt Spl - January 2026 - RTK 2/4	53612.001				
21	Mcmaster-Carr	\$ 68.38	Mnt Spl - Circuit Board Relay 1/30/26 - RTK	53612.001				
22	Trico Oxygen Company Inc.	\$ 38.25	Mnt Gases @ WRF 1/31/26 - RH	53612.001	\$ 615.19	\$ 2,125.45	\$ 30,000.00	92.92%
23	Alloway Corp	\$ 560.00	Lab Analysis @ WRF - RH	53613				
24	Hach Company	\$ 2,101.83	Lab Spl @ WRF - RH	53613				
25	Jones & Henry Laboratories Inc.	\$ 535.00	Lab Testing @ WRF - RH	53613				
26	Western Reserve Pure Water	\$ 195.08	DI Regen @ WRF 1/16/26 - RH	53613				
27	Western Reserve Pure Water	\$ 40.07	DI Rental & Supplies 1/31/26 - JRG	53613	\$ 3,431.98	\$ 10,962.54	\$ 77,500.00	85.85%
28	Xerox Financial Services	\$ 205.24	Cnt Svc - Xerox Copier Lease 1/30/26 - WDL 2/4	53701.001	\$ 205.24	\$ 410.48	\$ 2,500.00	83.58%
29	Cintas Corporation	\$ 479.77	Mat Rental & Clothing Svc 1/31/26 - GY 2/6	53701.002				
30	Brakey Energy, Inc.	\$ 536.25	Mo. Fee for Energy Mgmt - January 2026 - GY 2/6	53701.002	\$ 1,016.02	\$ 12,441.02	\$ 40,536.25	69.31%
31	Engie Resources	\$ 20,899.10	elec svc charge @ WRF 11/5/25-12/4/25 - GY	53703.001				
32	Engie Resources	\$ 24,557.92	elec svc charge @ WRF 12/5/25-1/6/26 - GY	53703.001	\$ 45,457.02	\$ 60,780.90	\$ 400,000.00	84.80%
33	AT&T Mobility	\$ 140.95	Cell Phone Svc 1/17/26 - RKM 2/4	53705				
34	Altafiber	\$ 298.38	Telephone Svc 12/20/25-1/19/26 - GY 2/4	53705				
35	Charter Communications	\$ 59.99	Internet Svc @ WRF 2/1/26-2/28/26 - RH	53705	\$ 499.32	\$ 1,402.40	\$ 6,520.00	78.49%
36	Geese Chasers LLC	\$ 712.50	Bldg Mnt - Geese Control Contract 2026-2027 - GY 2/4	53708	\$ 712.50	\$ 1,191.00	\$ 10,000.00	88.09%
37	Summit Valley Services, Ltd.	\$ 225.00	Bldg Mnt - Cleaning Svc 1/1/26 - RTK 2/4	53708.001				
38	Summit Valley Services, Ltd.	\$ 225.00	Bldg Mnt - Cleaning Svc 2/1/26 - RTK 2/4	53708.001	\$ 450.00	\$ 1,314.98	\$ 32,480.00	95.95%
39	Acquire Fire Protection Inc.	\$ 691.12	Bldg Mnt - Annual Fire Protection Insp & Mnt @ WRF 1/26/26 - RH	53708.003	\$ 691.12	\$ 691.12	\$ 2,500.00	72.36%
40	Enterprise FM Trust	\$ 2,047.47	Eqp - Vehicle Lease Payments 2/4/26 - WDL 2/4	53804.003	\$ 2,047.47	\$ 4,324.89	\$ 30,000.00	85.58%
		\$ 108,582.50			\$ 108,582.50			



FUND 722 - COLLECTIONS  
 JANUARY 30 - FEBRUARY 12, 2026  
 FEBRUARY 17, 2026

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Collection Employees	\$ 36,682.23	Salaries PR Post BW 220263	51102	\$ 36,682.23	\$ 113,744.60	\$ 1,175,000.00	90.32%
2 Collection Employees	\$ 187.50	Part Time Wages PR Post BW 220263	51105	\$ 187.50	\$ 1,134.82	\$ 32,500.00	96.51%
3 Collection Employees	\$ 611.41	Overtime Wages Collection PR Post BW 220263	51106.102	\$ 611.41	\$ 1,849.66	\$ 30,000.00	93.83%
4 Collection Employees	\$ 55.73	Overtime Wages Admin PR Post BW 220263	51106.103	\$ 55.73	\$ 55.73	\$ -	-
5 Collection Employees	\$ 87.90	Overtime Wages Construction PR Post BW 220263	51106.104	\$ 87.90	\$ 860.74	\$ 15,000.00	94.26%
6 Collection Employees	\$ 413.15	Overtime Wages Office PR Post BW 220263	51106.105	\$ 413.15	\$ 856.55	\$ 15,000.00	94.29%
7 Collection Employees	\$ 1,740.00	Employee Time Buy Back PR Post BW 220263	52115	\$ 1,740.00	\$ 17,550.51	\$ 50,000.00	64.90%
8 MMO HRA / SHARE	\$ 180.83	MMO HRA Payment 2/3/26	52203				
9 MMO HRA / SHARE	\$ 2,378.03	MMO SHARE Payment 2/3/26	52203				
10 Ameritas Life Insurance Co.	\$ 127.09	Vision - February 2026	52203				
11 Ameritas Life Insurance Co.	\$ 993.29	Dental - February 2026	52203				
12 Collection Employees	\$ (932.31)	Hospitalization PR Post BW 220263	52203				
13 MMO HRA / SHARE	\$ 3,893.09	MMO HRA Payment 2/10/26	52203				
14 MMO HRA / SHARE	\$ 336.96	MMO SHARE Payment 2/10/26	52203	\$ 6,976.98	\$ 60,717.53	\$ 348,172.00	82.56%
15 Ohio Public Employees Retirement System	\$ 5,568.92	OPERS - EMPLOYEE - OPERS Pension - Employee Share* 2/5/26	52209	\$ 5,568.92	\$ 19,031.34	\$ 209,048.00	90.90%
16 Internal Revenue Service	\$ 551.84	FEDERAL - Federal Taxes* 2/5/26	52212	\$ 551.84	\$ 1,959.24	\$ 20,905.00	90.63%
17 Cintas Corporation	\$ 241.84	Mat Rental & Clothing Svc 1/31/26 - GY 3/6	53226	\$ 241.84	\$ 879.93	\$ 5,500.00	84.00%
18 Quadient Finance USA, Inc	\$ 300.00	Off Spl - Postage Refills 1/15/26 - WDL	53602				
19 SmartBill Ltd.	\$ 204.48	AL Q4 Second Notices 1/31/26 - WDL	53602	\$ 504.48	\$ 3,164.95	\$ 25,078.82	87.38%
20 WEX Fleet Universal	\$ 1,511.23	Fuel for Vehicles 1/31/26 - WDL 1/2	53604	\$ 1,511.23	\$ 2,695.29	\$ 32,000.00	91.58%
21 Zoro Tools Inc	\$ 850.52	Mnt Spl - Loop-End Mop Heads (6), Shovels, Label Tape - RTK 1/2	53612				
22 W.J. Bolt and Nut Sales	\$ 2,571.20	Mnt Spl - Washers, Nuts, Hex Head Screws 2/3/26 - RTK 1/2	53612				
23 Grainger	\$ 332.69	Mnt Spl - Brushless Rotary Hammer 2/4/26 - RTK 1/2	53612				
24 Menards	\$ 165.70	Mnt Spl - January 2026 - RTK 3/4	53612	\$ 3,920.11	\$ 6,600.46	\$ 16,500.00	60.00%
25 Trico Oxygen Company Inc.	\$ 103.91	Mnt Gases - Liquefied Petroleum Gas @ 201 Miller 1/23/26 - RTK 1/2	53612.004				
26 Capital One Trade Credit (E&H Hardware)	\$ 15.28	Mnt Spl - January 2026 - RTK 1/2	53612.004				
27 Trico Oxygen Company Inc.	\$ 62.68	Mnt Gases @ 201 Miller Rd 1/31/26 - RTK 1/2	53612.004				
28 Lowe's	\$ 47.79	Mnt Spl - January 2026 - RTK 3/4	53612.004	\$ 229.66	\$ 1,649.76	\$ 15,106.78	89.08%
29 Geotab USA, Inc.	\$ 38.50	Diagnostic and Analysis - 4 Vehicles 1/31/26 - WDL 1/2	53701				
30 Merchant Bank Fees-Utilities	\$ 2,460.39	Monthly Merchant Fee 2/2/26	53701				
31 Xpress Bill Pay	\$ 2,388.75	Monthly Merchant Fee 2/2/26	53701	\$ 4,887.64	\$ 12,232.61	\$ 87,696.83	86.05%
32 Xerox Financial Services	\$ 205.23	Cnt Svc - Xerox Copier Lease 1/30/26 - WDL 3/4	53701.001	\$ 205.23	\$ 410.47	\$ 6,500.00	93.69%
33 Brakey Energy, Inc.	\$ 536.25	Mo. Fee for Energy Mgmt - January 2026 - GY 3/4	53701.002				
34 Securitec One, Inc.	\$ 489.60	Cnt Svc - Annual Brivo SaaS Fees - Storage Bldg, Wash Bay - RTK 1/2	53701.002				
35 Cintas Corporation	\$ 159.49	Mat Rental & Clothing Svc 1/31/26 - GY 4/6	53701.002				
36 Data Command Corp	\$ 1,095.00	Cnt Svc - AL Lift Station Subs. Renewals 2/3/26 - RTK	53701.002	\$ 2,280.34	\$ 9,642.45	\$ 79,754.85	87.91%
37 Columbia Gas	\$ 54.71	gas svc @ 32789 Lake Rd 12/17/25-1/20/26 - GY	53702.003	\$ 54.71	\$ 277.82	\$ 2,500.00	88.89%
38 Engie Resources	\$ 2,507.92	elec svc charge @ various locations 2/9/26 - GY	53703.003	\$ 2,507.92	\$ 9,745.28	\$ 59,500.00	83.62%
39 AT&T Mobility	\$ 140.95	Cell Phone Svc 1/17/26 - RKM 3/4	53705				
40 Altafiber	\$ 298.38	Telephone Svc 12/20/25-1/19/26 - GY 3/4	53705				
41 Charter Communications	\$ 95.00	Internet Svc @ 201 Miller Rd 2/1/26-2/28/26 - GY 1/2	53705	\$ 534.33	\$ 1,726.37	\$ 17,236.57	89.98%
42 Daniel J. Talarek	\$ 6,918.48	2025 Real Estate Property Taxes - Collections - WDL	53706	\$ 6,918.48	\$ 6,918.48	\$ 5,763.43	-20.04%
43 FLB Service Co. Corp.	\$ 836.60	Bldg Mnt - Door #2 @ 201 Miller Rd 1/23/26 - RTK	53708				
44 Geese Chasers LLC	\$ 712.50	Bldg Mnt - Geese Control Contract 2026-2027 - GY	53708				
45 Summit Valley Services, Ltd.	\$ 387.50	Bldg Mnt - Cleaning Svc 1/1/26 - RTK	53708				
46 Summit Valley Services, Ltd.	\$ 387.50	Bldg Mnt - Cleaning Svc 2/1/26 - RTK	53708	\$ 2,324.10	\$ 4,910.10	\$ 45,000.00	89.09%
47 Acquire Fire Protection Inc.	\$ 126.10	Bldg Mnt - Annual Fire Protection Insp & Mnt @ 201 Miller - RTK 1/2	53708.003	\$ 126.10	\$ 126.10	\$ 15,000.00	99.16%
48 Jackson, Dieken & Associates	\$ 1,568.70	PKG 24-25/Auto Policy - Composite Rate Audit - CH	53710				
49 Jackson, Dieken & Associates	\$ 44.00	Insurance - PKG 25-26 - Property ENDT #3 - WDL 1/2	53710	\$ 1,612.70	\$ 1,812.70	\$ 28,283.00	93.59%
50 Zoro Tools Inc	\$ 286.99	Eqp - Engine Driven Pump 1/27/26 - RTK 1/2	53804	\$ 286.99	\$ 286.99	\$ 15,000.00	98.09%
51 Enterprise FM Trust	\$ 8,049.81	Eqp - Vehicle Lease Payments 2/4/26 - WDL 3/4	53804.003	\$ 8,049.81	\$ 17,208.07	\$ 185,000.00	90.70%
	\$ 89,071.33			\$ 89,071.33			



**FUND 703 - ETL1  
 JANUARY 30 - FEBRUARY 12, 2026  
 FEBRUARY 17, 2026**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 USA Bluebook	\$ 1,014.60	Mnt Spl/Lab Spl - Free Chlorine Reagent Sets (37) 2/4/26 - RTK 2/3	53612				
2 Zoro Tools Inc	\$ 458.80	Mnt Spl - Trim Line Bases , Channelizers (20) 2/4/26 - RTK 1/2	53612	\$ 1,473.40	\$ 40,174.28	\$ 225,170.40	82.16%
3 Illuminating Company	\$ 1,235.56	Cnt Svc - Electric Service Connection - ETL1 1/28/26 - RTK	53701				
4 Data Command Corp	\$ 2,239.38	Cnt Svc - ETL Pump Station Renewals 2/3/26 - RTK 1/2	53701	\$ 3,474.94	\$ 6,528.44	\$ 199,000.00	96.72%
5 Engie Resources	\$ 1,309.50	elec svc charge @ 800 Moore Rd - February 2026 - GY	53703.003				
6 Engie Resources	\$ 19,775.16	elec svc charge @ various locations 2/9/26 - GY	53703.003	\$ 21,084.66	\$ 60,758.56	\$ 275,000.00	77.91%
7 Engie Resources	\$ 435.96	elec svc charge @ various locations 2/9/26 - GY	53703.004				
8 Ohio Edison	\$ 90.55	elec svc @ Butternut @ Root 1/6/26-2/3/26 - GY	53703.004				
9 Ohio Edison	\$ 79.86	elec svc @ Root @ Sprague 1/6/26-2/3/26 - GY	53703.004				
10 Illuminating Company	\$ 353.51	Electric Service	53703.004	\$ 959.88	\$ 1,793.86	\$ 12,000.00	85.05%
11 Avon Lake Regional Water	\$ 145,814.54	Water Used from ETL1 - January 2026 - GY	53704	\$ 145,814.54	\$ 292,141.15	\$ 1,923,235.00	84.81%
	\$ 172,807.42			\$ 172,807.42			

**FUND 762 - ETL2  
 JANUARY 30 - FEBRUARY 12, 2026  
 FEBRUARY 17, 2026**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 USA Bluebook	\$ 1,014.61	Mnt Spl/Lab Spl - Free Chlorine Reagent Sets (37) 2/4/26 - RTK 3/3	53612				
2 Zoro Tools Inc	\$ 458.80	Mnt Spl - Trim Line Bases , Channelizers (20) 2/4/26 - RTK 2/2	53612	\$ 1,473.41	\$ 17,759.78	\$ 80,231.44	77.86%
3 Avon Lake Regional Water	\$ 2,987.33	ETL2 - Fire Hydrant Main Repair 11/17/25 - GY	53701				
4 Avon Lake Regional Water	\$ 11,882.02	ETL2 - 42" Main Break 11/19/25 - GY	53701				
5 Data Command Corp	\$ 461.34	Cnt Svc - ETL Pump Station Renewals 2/3/26 - RTK 2/2	53701	\$ 15,330.69	\$ 19,669.19	\$ 88,195.74	77.70%
6 Ohio Edison	\$ 49.58	elec svc @ 15201 Island Rd OAL 1/3/26-2/2/26 - GY	53703.003				
7 Engie Resources	\$ 28,153.43	elec svc charge @ various ETL2 Locations 2/4/26 - GY	53703.003				
8 Engie Resources	\$ 25,470.08	elec svc charge @ various ETL2 locations 2/5/26 - GY	53703.003				
9 Ohio Edison	\$ 5,038.30	elec svc @ 15201 Island Rd 12/31/25-1/28/26 - GY	53703.003	\$ 58,711.39	\$ 64,619.87	\$ 550,000.00	88.25%
10 Engie Resources	\$ 542.43	elec svc charge @ various locations 2/9/26 - GY	53703.004				
11 Ohio Edison	\$ 79.37	elec svc @ 36550 Chestnut Ridge Rd 1/6/26-2/3/26 - GY	53703.004				
12 Ohio Edison	\$ 79.33	elec svc @ 37780 Center Ridge Rd 1/6/26-2/3/26 - GY	53703.004	\$ 701.13	\$ 1,876.76	\$ 10,000.00	81.23%
13 Avon Lake Regional Water	\$ 451,809.32	Water Used from ETL2 - January 2026 - GY	53704	\$ 451,809.32	\$ 901,908.36	\$ 5,750,000.00	84.31%
	\$ 528,025.94			\$ 528,025.94			

**FUND 749 - LORCO  
 JANUARY 30 - FEBRUARY 12, 2026  
 FEBRUARY 17, 2026**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Merchant Bank Fees	\$ 313.38	Merchant Bank Monthly Fee 2/2/26	53701				
2 Xpress Bill Pay	\$ 363.25	Merchant Bank Monthly Fee 2/6/26	53701	\$ 676.63	\$ 1,656.86	\$ 30,000.00	94.48%
3 Ohio Edison	\$ 504.35	elec svc @ 9845 Avon Belden Rd 1/6/26-2/3/26 - GY	53703.001				
4 Ohio Edison	\$ 1,392.15	elec svc @ 38393 Royalton Rd 1/1/26-1/30/26 - GY	53703.001				
5 Engie Resources	\$ 2,353.66	elec svc charge @ various locations 2/9/26 - GY	53703.001	\$ 4,250.16	\$ 7,334.09	\$ 30,000.00	75.55%
6 Engie Resources	\$ 19.31	elec svc charge @ various locations 2/9/26 - GY	53703.002	\$ 19.31	\$ 236.44	\$ 1,500.00	84.24%
7 Engie Resources	\$ 456.05	elec svc charge @ various locations 2/9/26 - GY	53703.003				
8 Ohio Edison	\$ 90.78	elec svc @ 36780 Giles Rd 1/1/26-1/30/26 - GY	53703.003				
9 Ohio Edison	\$ 139.70	elec svc @ 10301 Reed Rd 1/6/26-2/3/26 - GY	53703.003				
10 Ohio Edison	\$ 85.21	elec svc @ 10920 Hawke Rd 1/6/26-2/3/26 - GY	53703.003				
11 Ohio Edison	\$ 85.08	elec svc @ 12169 Avon Belden 1/3/26-2/2/26 - GY	53703.003				
12 Ohio Edison	\$ 84.10	elec svc @ 12901 Avon Belden Rd 1/3/26-2/2/26 - GY	53703.003				
13 Ohio Edison	\$ 216.72	elec svc @ 33930 Cooley Rd 1/3/26-2/2/26 - GY	53703.003	\$ 1,157.64	\$ 4,308.27	\$ 25,000.00	82.77%
	\$ 6,103.74			\$ 6,103.74			



**FUND 704 - WATER CONSTRUCTION**  
**JANUARY 30 - FEBRUARY 12, 2026**  
**FEBRUARY 17, 2026**

	<b>Vendor</b>	<b>Amount</b>	<b>Description</b>	<b>G/L Acct</b>	<b>G/L Sum</b>	<b>YTD Transactions</b>	<b>Budget</b>	<b>% of Budget Remaining</b>
1	HDR, Inc.	\$ 29,058.60	Bldg Imp - WFP Improvement Construction Svcs 1/23/26 - AMK	55003.002				
2	The Great Lakes Construction Co.	\$ 773,268.59	2024 Water Filtration Plant Improvements	55003.002	\$ 802,327.19	\$ 1,695,868.34	\$ 10,582,000.00	83.97%
3	Sixmo Inc.	\$ 18,296.55	ALRW Admin Building Expansion Prof Svc 1/31/26 - JAL 1/2	55003.006	\$ 18,296.55	\$ 35,469.83	\$ 3,750,000.00	99.05%
4	Underground Utilities Inc	\$ 929,849.98	2025 Water Bundle - Parts A1, A2, C, D, E	55007				
5	Illuminating Company	\$ 4,107.83	Water Bundle Project - Hold Pole 11/14/25 - GY	55007	\$ 933,957.81	\$ 2,705,994.42	\$ 15,421,680.37	82.45%
		\$ 1,754,581.55			\$ 1,754,581.55			

**FUND 724 - WASTEWATER CONSTRUCTION**  
**JANUARY 30 - FEBRUARY 12, 2026**  
**FEBRUARY 17, 2026**

	<b>Vendor</b>	<b>Amount</b>	<b>Description</b>	<b>G/L Acct</b>	<b>G/L Sum</b>	<b>YTD Transactions</b>	<b>Budget</b>	<b>% of Budget Remaining</b>
1	Sixmo Inc.	\$ 18,296.54	ALRW Admin Building Expansion Prof Svc 1/31/26 - JAL 2/2	55003.006	\$ 18,296.54	\$ 35,469.82	\$ 3,750,000.00	99.05%
		\$ 18,296.54			\$ 18,296.54			