

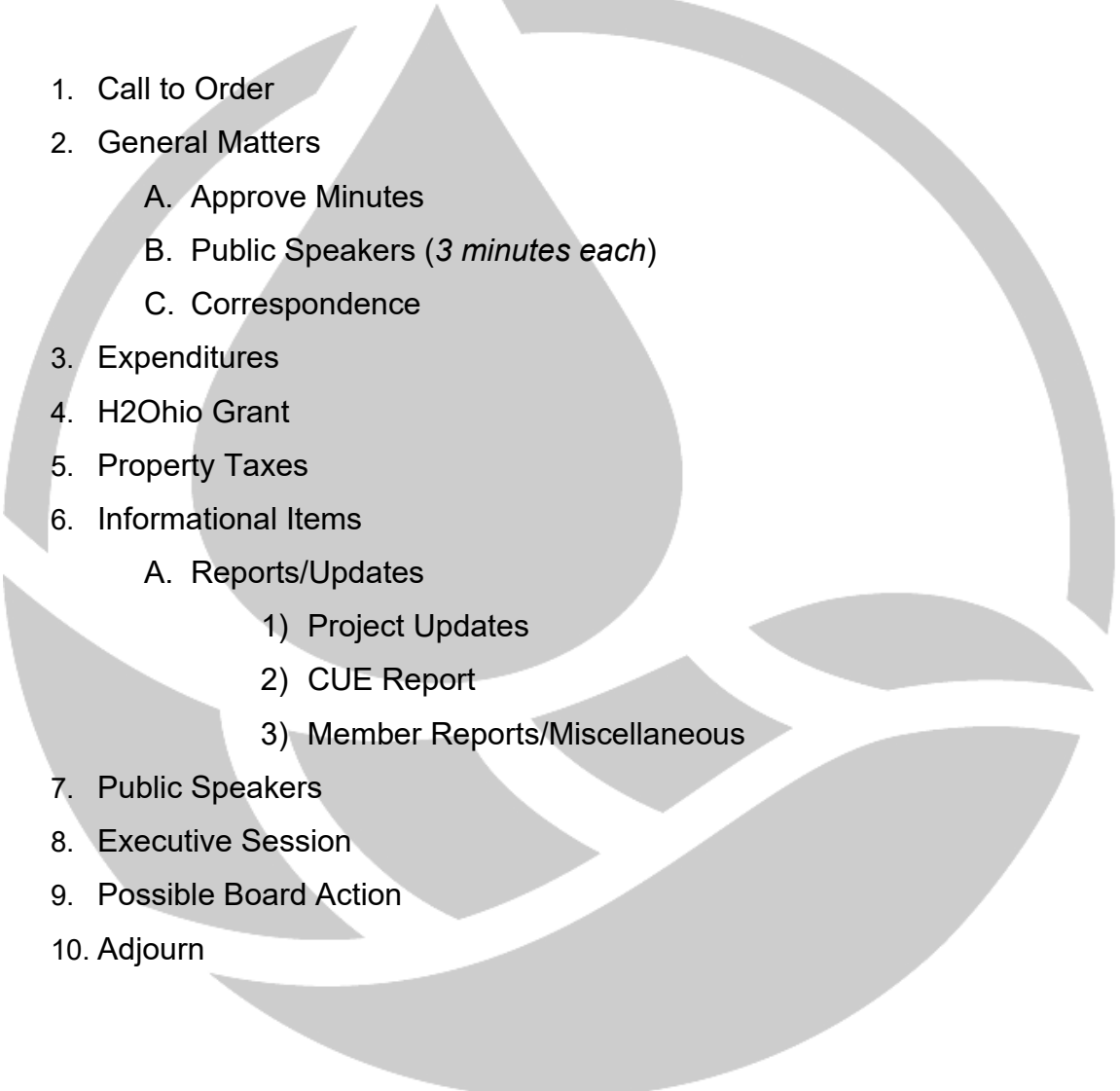
**AGENDA**

**For**

**Tuesday**

**February 6, 2024**

**6:30 PM**

- 
1. Call to Order
  2. General Matters
    - A. Approve Minutes
    - B. Public Speakers (*3 minutes each*)
    - C. Correspondence
  3. Expenditures
  4. H2Ohio Grant
  5. Property Taxes
  6. Informational Items
    - A. Reports/Updates
      - 1) Project Updates
      - 2) CUE Report
      - 3) Member Reports/Miscellaneous
  7. Public Speakers
  8. Executive Session
  9. Possible Board Action
  10. Adjourn

Avon Lake Regional Water  
**MEMORANDUM**

To: **Board of Municipal Utilities**  
From: **Rob Munro**  
Subject: **Agenda Items – February 6, 2024**  
Date: **February 2, 2024**

---

- Item 1: **Call to Order**
- Item 2A: **Approve Minutes**
- Item 2B: **Public Speakers**
- Item 2C: **Correspondence**
- Item 3: **Expenditures**
- Item 4: **H2Ohio Grant – RKM**

The CUE recently applied for an equipment grant under the Governor’s H2Ohio program for the purchase of leak detection equipment. Staff was notified that this grant application was approved at the maximum amount of \$10,000. This grant is a reimbursement grant and is fully funded by the H2Ohio fund. There is not a requirement for any matching funds from Avon Lake Regional Water. Once the final grant award documents are received staff will move forward with the purchase of the leak detection equipment.

Item 5: **Property Taxes – RKM**

In January staff received several property tax bills for the properties that were purchased in 2023. Some of those properties qualify for tax exemption and the necessary paperwork was submitted at the time of closing. Staff is awaiting a determination letter from the State of Ohio Department of Taxation. Until the determination letters are received the property taxes are due and owing. As in the past, once the determination letter is issued, Lorain County will refund the taxes that were paid.

There are three properties that were purchased in 2023 that are not eligible for tax exemption at this time. This is due to the purchase agreements on these properties and lease back of the properties to the previous owners. The lease agreements were for a period of one year from the closing date. Staff will submit the necessary paperwork now to account for the long waiting period for the Department of Taxation determination letters.

**Item 6A1: Project Updates – GKY**

*Power Plant Update:* Work has been slowed on the north side of Lake Rd. as the high-reach excavator has been temporarily out-of-service with mechanical issues. Charah/ALERG has received acknowledgement from the Ohio Environmental Protection Agency that all industrial activity on the south side of Lake Rd. has ceased and that all remediation was completed. The OEPA now recognizes that the former coal pile retention pond is designated as a storm water retention pond that is drains to the storm sewer with no further treatment necessary. Approval has been granted to demolish the treatment building located next to the retention pond and they anticipate it will be demoed at the end of February 2024. Charah/ALERG has also received a permit-to-install (PTI) from the OEPA to install a portable treatment system that they have been testing to ensure there are no future mercury limit exceedances.

*ETL Design Services:* Staff has received a redline agreement back from Rail Pros. The CUE is currently reviewing this agreement. The final payment for wetland credits was made to the Stream & Wetlands Foundation on January 18th. An update to the cooperative agreements with bulk customers is necessary and the CUE is working with the Law Director on the amended agreements.

*WFP Improvements:* The CUE submitted the loan application to OWDA and is awaiting approval of the financing for this project. Once the funding is awarded, a Notice to Proceed will be issued and the necessary contracts will be executed.

*Additional Storage Building:* One punch list item remains on the utility contract with North Bay Construction. The incorrect model of gas sensors were shipped. These have been ordered and the final draw to close out the utility contract is being processed. Hydro Chem will be onsite the week of February 5, 2024 for the start-up and tuning of the wash system.

*Inductively Coupled Plasma Mass Spectrometer (ICP):* Laboratory staff have been conducting parallel samples with the outside lab and are fine tuning the method development. In low matrix samples the results have been extremely comparable to the third-party laboratory. (A low matrix sample is one that does not include any interferences that will affect quantifying the analyte being tested for.) The medium and high matrix samples are still in need of further method development. Those samples require additional sample preparation in order to eliminate interference from analytes other than the one being tested for. These preparation techniques include varying degrees of dilution, solid phase extraction and sample digestion. The solid phase extraction and sample digestion techniques take multiple days to complete so this slows the method development. Staff will continue method development until it is fine-tuned and consistently producing comparable results.

**Item 6A2: CUE Report – RKM**

**Item 6A3: Member Reports/Miscellaneous**

**Item 7: Public Speakers**

**Item 8:           Executive Session**

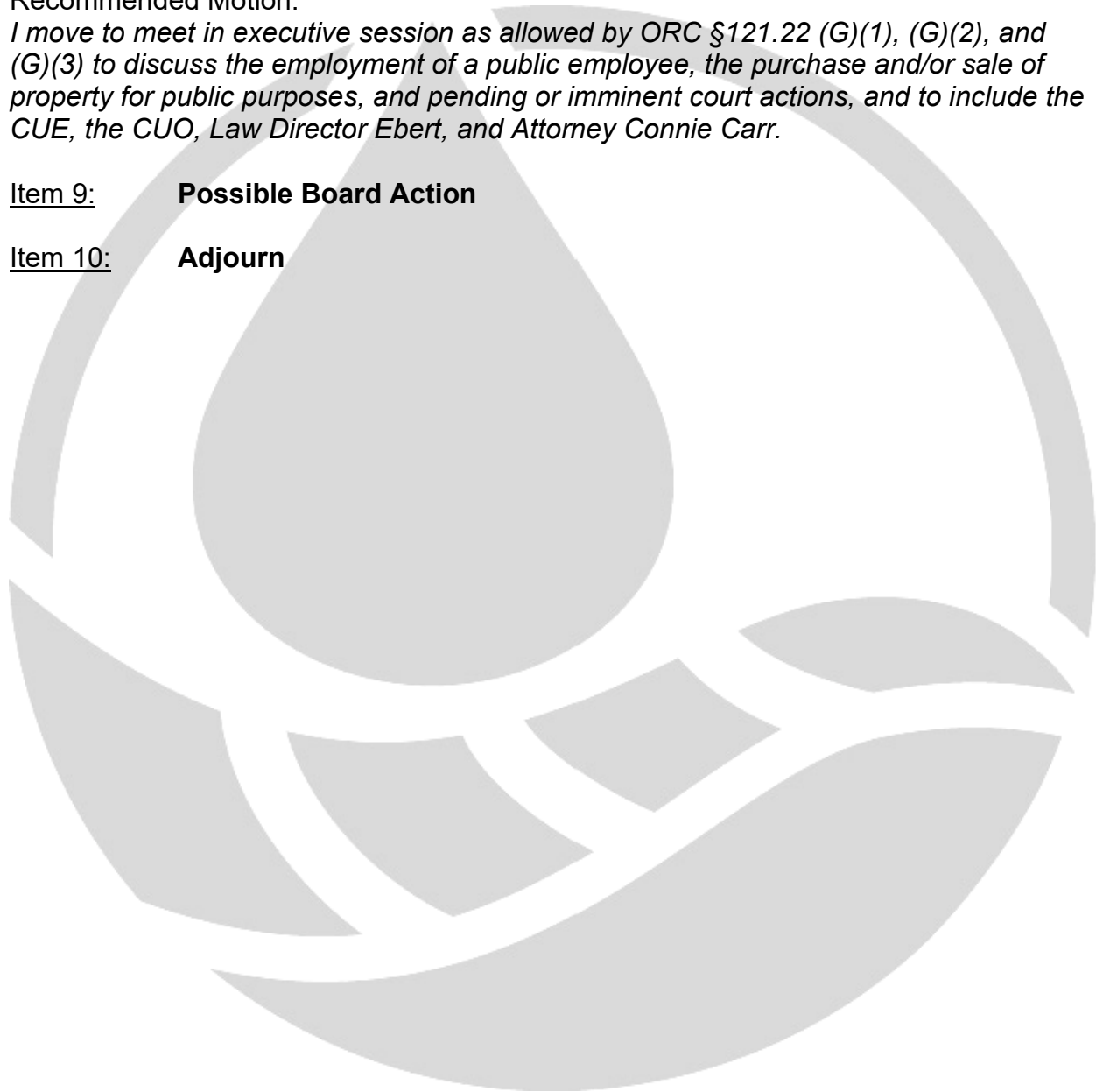
The CUE requests an Executive Session to discuss the employment of a public employee, the purchase and/or sale of property for public purposes, and pending or imminent court actions. Based on discussion in the Executive Session the Board may take formal action afterwards.

**Recommended Motion:**

*I move to meet in executive session as allowed by ORC §121.22 (G)(1), (G)(2), and (G)(3) to discuss the employment of a public employee, the purchase and/or sale of property for public purposes, and pending or imminent court actions, and to include the CUE, the CUO, Law Director Ebert, and Attorney Connie Carr.*

**Item 9:           Possible Board Action**

**Item 10:         Adjourn**



Board of Municipal Utilities  
**Meeting Minutes**  
**January 16, 2024**  
201 Miller Road  
Avon Lake, Ohio

***Call to Order – Roll Call***

The meeting was called to order at 6:30 PM. The meeting was held in-person using web-based video conferencing technology and streamed live over Facebook.

Present: Mr. Abram, Mr. Dzwonczyk, Mr. Rush and Mrs. Schnabel.

Excused: Mr. Rickey

Also present: CUE Munro, Facilities and Asset Manager Kimevski, Attorney Rinker, Councilwoman Gentry and Miss Julianne Nader, PE of Great Lakes Construction.

***Approve Minutes***

Mr. Dzwonczyk presented the Minutes of the January 2, 2024 regular meeting. With no additional changes, additions or corrections noted, he ordered that the minutes stand and be distributed as presented.

***Public Speakers***

None.

***Correspondence***

None.

***Expenditures***

Mr. Munro informed the Board that the Finance Director kept the 2023 budget year open until later than normal in December to pay any invoices that were attributable to the 2023 budget year. Mr. Munro stated that expenses will be presented at the next meeting on February 6, 2024.

***2024 Cleveland Construction Cost Index***

Mr. Dzwonczyk requested that Mr. Munro provide a background of what the Cleveland Construction Cost Index is so that the public would have a better understanding of what this pertains to. Mr. Munro stated that the Cleveland Construction Cost Index is an index that ALRW uses as an inflationary factor included in several of the fees that are charged. Mr. Munro continued by referencing the trunk sanitary sewer fee which is a fee paid by developers for tapping into the sanitary sewer system. By having this fee increased each year by including the Cleveland Construction Cost Index multiplier it assures that developers are paying a fee relevant to the current economic conditions rather than simply having a fee that was created years ago. Mr. Munro added that there was a 4.674% increase this year. Mr. Munro mentioned that there were years where there was a decrease, but this year saw an increase in costs. Mr. Munro stated that there is no Board action required as the regulations include language that once the Cleveland Construction Cost Index is finalized, fees that include this factor are automatically adjusted.

Mr. Dzwonczyk inquired what the percentages were in recent years and Mr. Munro responded that he believed the previous increases were approximately 6% in 2023, a minor increase the year before and at the start of the COVID pandemic there was a decrease. Mr. Munro stated that it is a good index for ALRW because it is very specific to our area.

Mr. Rush wanted clarification to make sure even though it's in the regulations that the Board approved that this fully memorialized this change. Mr. Munro stated that the memo provided by Mr. Larson from the Engineering Services department will be included in the minutes. Mr. Munro added that when ALRW was involved in litigation over fees the very accurate and thorough record keeping and memorialization of changes to those fees was very useful in the court case.

Mr. Abram inquired what the fund balance in the CALDIP (Central Avon Lake Drainage Improvement Project) fund was. Mr. Munro replied that he would speak with Mayor Spaetzel to get that information.

### ***Business & Financial Coordinator***

Mr. Munro informed the Board that after conducting a search in December and conducting interviews staff has agreed to terms with William Logan and he will begin on January 24, 2024 at the hourly rate of \$51.83. Mr. Munro stated that Mr. Logan served as the Finance Director for the City of Avon for fifteen years before retiring. Mr. Munro added that Mr. Logan had decided that he was not yet ready to retire and wished to rejoin the workforce. Mr. Munro stated that Mr. Logan was currently a board member for the Regional Income Tax Agency (RITA) and also has many years of experience working in the private sector. Mr. Logan is a Certified Public Accountant (CPA) and Mr. Munro stated that staff is excited for Mr. Logan to join our team.

Mr. Dzwonczyk requested that Mr. Munro arrange for Mr. Logan to attend a future Board Meeting so that they can meet him.

### ***Water Filtration Plant Operator***

Mr. Munro announced that in the continual effort to fill open positions throughout ALRW, staff has hired Michael Lazusky as an operator at the Water Filtration Plant. Mr. Munro stated that Mr. Lazusky holds an Ohio EPA Class I Water Supply Operator license has worked in both water and wastewater treatment throughout his career.

Mr. Dzwonczyk inquired about the duties and level of supervision that a Class I Operator has. Mr. Munro responded that unlike some other utilities, ALRW traditionally only hires operators that have this certification. Mr. Lazusky will be able to operate the WFP just as any other licensed operator and the only real difference is in the stipends that higher classifications receive.

### ***City of Avon – Miller Rd. Water Main Project***

Mr. Munro informed the Board that the City of Avon approached ALRW about upsizing their direct connection to the distribution system on Miller Rd. Mr. Munro stated that last year they had installed a pump station on the south side of the railroad tracks on Miller Rd. and this project is the next phase of that upgrade. This project includes increasing the size of their water main that feeds this pump station from the current six-inch pipe to twelve inches. Mr. Munro added that there is still a portion of ALRW's distribution system that would remain six inches, so staff feels it is important to increase the size of that section as well. Mr. Munro inquired if the City of Avon would like to partner with ALRW on this upgrade and they agreed. The City of Avon also requested that ALRW take the lead on managing this project. Mr. Munro stated that ALRW would be happy to assist our oldest bulk customer and the ALRW Engineering Services Department bid the project and will oversee its completion. Mr. Munro stated that the bids were opened on January 3, 2024 and there was a total of six bidders, which was very encouraging as there have been recent projects with less competition but noted that due to it being a smaller project there were likely many more firms that could complete the work. Mr. Munro stated that DRS Enterprises, Inc. of Garfield Heights, OH was the lowest qualifying bidder with a bid of \$240,421.08. Of that amount, ALRW would be responsible for \$123,791.37 and the City of Avon covering the remaining balance. Mr. Munro informed the Board that staff recommends awarding the contract to DRS Enterprises, Inc. and has a recommended motion.

Mr. Abram moved, Mrs. Schnabel seconded to authorize the CUE to execute a contract with DRS Enterprises, Inc., and the City of Avon, for the Miller Road Water Main Project in the amount of \$240,421.08. Furthermore, I authorize that the Avon Lake Regional Water cost share of this project shall not exceed \$123,791.37 plus an additional 5% for any out-of-scope items.

Ayes (per voice vote): Abram, Dzwonczyk, Rush, and Schnabel

Nays: None

Motion carried

### ***2024 Water Filtration Plant Improvement Project***

Mr. Munro informed the Board that staff opened the bids for the Water Filtration Plant Improvement Project at noon on January 10, 2024. He stated that there were fifty-five plan holders and three prime contractors. Mr. Munro stated that upon opening the bids there were two bidders on the project. One of the bids was from Great Lakes Construction for the construction improvements at the facility and one from Lycoming Supply for the demolition of structures that will be decommissioned. Mr. Munro added that the bid from Great Lakes Construction was 7.78% under the engineers estimate and the bid submitted by Lycoming Supply was 9.39% above the engineers estimate. Mr. Munro informed the Board that there were no bid errors noted and the only exception was related to the lead time on electrical components. Mr. Munro added that as we have seen in recent projects, lead times for electrical components have been extraordinarily long and that this exception is not surprising. Mr. Munro stated that staff is recommending award of these two contracts.

Mr. Munro also informed the Board that now that the bids have been opened the CUE will need to apply for funding through the Ohio Water Development Agency (OWDA). Mr. Munro stated that there is a good portion of the contract that may qualify for zero-percent interest and that the remainder will be funded by low-percent interest loans from the state revolving loan fund. Mr. Munro mentioned that in the past ALRW has been very successful in saving our ratepayers money by procuring zero or low-interest loans on our large projects. Mr. Munro stated that the loan application will also include the costs associated with HDR construction administration services, Great Lakes Construction bid items, and Lycoming Supply bid items. He reminded the Board that they previously approved a contract amendment with HDR for construction

administration services for this project at the May 17, 2022 meeting in the amount of \$1,491,940. Mr. Munro stated that staff has three recommended motions for the Board's consideration.

Mr. Munro stated that before the Board considers these three motions, he would like to provide a recap of what the project includes as it has been a long process to get to this point. Mr. Munro stated that there will be new structures housing both chemical feed equipment and chemical storage units for aluminum sulfate, powdered activated carbon, lime, and chlorine systems. The project will also include a new fluoride additive and replace the existing fluoride feed system. Mr. Munro informed the Board that staff has had issues procuring the existing fluoride additive that is in powdered form as there is only one supplier that produces a quality product. The switch to hydrofluorosilicic acid, a liquid, is produced in the United States and will allow more competition during the chemical bidding process. Mr. Munro added that the fluoride feed station will be very similar to the orthophosphate feed system which is a stand-alone structure and a pre-manufactured building. Mr. Munro also stated that one of the biggest improvements will be the addition of the sodium hypochlorite as a disinfectant to replace the gaseous chlorine that is currently being used. The new chemical feed building will accept bulk deliveries as well as the possibility of filling those tanks with hypochlorite produced at the generating station to be supplied by Techwin as part of the recently approved agreement.

Mr. Munro stated the other significant component of the improvements is the decommissioning of the original twelve filters at the WFP along with construction of four new filters to replace the capacity that is lost. Mr. Munro added that when staff conducted an evaluation on the cost to modernize the original twelve filters it was determined that the expense to do so was not worth rehabilitating them. Mr. Munro stated that the new filters will also be high-rated just like the twelve filters.

Mr. Munro mentioned that there is also a significant number of electrical upgrades with new MCC panels and asked if Mr. Kimevski had anything to add. Mr. Kimevski added that the new motor control center (MCC) for the filter upgrades will be housed in the new filter building and that this is where a lot of the long lead-time electrical components will be housed.

Mr. Munro stated that this concludes the high-level overview. Mr. Munro stated that the three motions are for Great Lakes Construction for the construction improvements, Lycoming Supply for demolition services, and authorizing the CUE to apply for funding. Mr. Munro added that Lycoming Supply was the contractor who performed the demolition of the old Walker Rd. water tower. Mr. Munro stated that staff feels it is a wise investment to demo these structures now because it is only going to get more expensive to perform this work in the future. Mr. Munro said that ALRW is already procuring properties to the west of the existing WFP for future use and demoing these areas of the WFP that are not in use could be used for future expansion of the facility as well. Mr. Munro clarified that the areas disturbed by the demolition will not just have the material crushed and left behind as that would create difficulties in the reuse of these areas. Mr. Munro stated that all the demolished material will be removed and replaced with premium fill.

Mr. Dzwonczyk inquired if the demolition of the wash water tower was going to be less involved than the demolition of the old Walker Rd. tower. Mr. Munro stated that it was going to involve a crane rather than the way the old tower was cut and dropped and would be less of an event due to the smaller size. Mr. Munro added that this water tower only supplied wash water to the old filters at the WFP and did not include storage of water that made its way to customers in the distribution system.



Mr. Dzwonczyk also inquired about the risk involved with approving the large contract with Great Lakes Construction prior to securing the funding for this project. Mr. Munro responded that he had spoken with Ms. Nader of Great Lakes Construction about this and stated that the Notice to Proceed is predicated on the successful procurement of funding. Mr. Munro stated that there are a couple of loose ends he needs to tie up but will get the loan application finished and submitted on Wednesday, January 17, 2024. Mr. Munro informed the Board that as long as an application is received by OWDA prior to the first of the month the project will be added to their next Board Meeting for award of funding at their next meeting which will occur on February 29, 2024.

Mr. Dzwonczyk asked if the CUE had any issue with adding language to the second motion that would require the procurement of funding so that a contract will not be entered into until the funding has been secured. Mr. Munro stated that he had no issue with that.

Mr. Rush inquired if funding for this project had been incorporated in the rate study conducted by Raftelis. Mr. Munro stated that it had.

Mrs. Schnabel inquired if this project would affect rates less because the costs are being spread across the larger customer base on the water customers which includes the bulk customers rather than just the residents of Avon Lake. Mr. Munro stated that is correct. Mr. Munro also added that the timing of the repayment of this loan also decreases the effect on rates. Mr. Munro stated that ALRW will not begin making payments on this loan until one year after completion of this project. Mr. Munro stated that there are other loans that will be satisfied prior to making payments so the net effect on the utility will not be as noticeable due to the decrease in overall loan repayments.

Mr. Munro asked the Board if they would like to add the same language to the third motion so that entering into a contract with Lycoming Supply, Inc. would also be contingent upon successfully procuring funding and a notice to proceed is issued. Mr. Dzwonczyk stated that he felt that would be appropriate.

Mrs. Schnabel asked for clarification on the loan total to ensure that it included all three contracts. Mr. Munro stated that the \$29,421,614 plus the 10% contingency included all three awarded amounts.

Mrs. Schabel moved, Mr. Rush seconded, to approve resolution number 2024-0116 that authorizes Robert K. Munro to apply for funding with the Ohio Water Development Agency for the 2024 Water Filtration Plant Improvement Project in the amount of \$29,421,614.00 plus a 10% loan contingency per OWDA requirements.

Ayes (per voice vote): Abram, Dzwonczyk, Rush, and Schnabel

Nays: None

Motion carried

Mr. Dzwonczyk moved, Mr. Abram seconded, to authorize the CUE to execute, upon issuance of a notice to proceed, a contract with Great Lakes Construction for the 2024 Water Filtration Plant Improvement Project for the not-to-exceed amount of \$26,633,400.00 plus 10% contingency per OWDA requirements.

Ayes (per voice vote): Abram, Dzwonczyk, Rush and Schnabel

Nays: None

Motion carried

Mr. Dzwonczyk moved, Mr. Rush seconded, to authorize the CUE to execute, upon issuance of a notice to proceed, a contract with Lycoming Supply, Inc., for the 2024 Water Filtration Plant Improvement Project for the not-to-exceed amount of \$1,296,274.00 plus 10% contingency per OWDA requirements.

Ayes (per voice vote): Abram, Dzwonczyk, Rush, and Schnabel

Nays: None

Motion carried

### ***Project Updates***

*Power Plant Update:* Mr. Kimevski informed the Board that work on the north side of Lake Rd. continues at the eastern portion of the main building as scheduled.

*ETL Design Services:* No update.

*WFP Improvements:* Mr. Kimevski informed the Board that with the potential award of contracts for this project, a notice to proceed will be issued once the contracts are awarded. Mr. Dzwonczyk asked for clarification on this. Mr. Munro stated that the order was actually reversed. A notice to proceed will be issued once the contracts are fully executed. Mr. Munro added that the award of the contracts is contingent upon obtaining the financing.

*Additional Storage Building:* Mr. Kimevski stated that Hydro-Chem was onsite to provide installation services to North Bay Construction for their commercial wash bay equipment the week of January 8, 2024. Mr. Kimevski also stated that North Bay was making good progress on the installation of that equipment and is expected to finish within the next two weeks.

Mr. Dzwonczyk inquired which vehicle would get the maiden voyage through the wash system. Mr. Kimevski replied that there would likely be some competition for that honor. Mr. Munro added that it's really starting to come together and will be an exciting addition to our capabilities. Mr. Munro also stated that some of the punch list items have already been remedied such as the installation of flashing around the demising wall so that moisture is kept in the wash bay area. Mr. Kimevski stated that on January 12, 2024 the final walk through was conducted and once any remaining items are addressed, the construction portion of the contract will be closed out.

*Travelling Screen Replacement:* Mr. Kimevski stated that the programmable logic controller (PLC) for the travelling screen has been received, programmed and installed. The travelling screen is now operating in fully automatic mode and is communicating with the SCADA system so WFP staff can monitor its operation. This project will now be closed out.

*Inductively Coupled Plasma Mass Spectrometer (ICP):* No Update.

### ***CUE Report***

Mr. Munro stated that he has nothing specific to report but added that staff is excited to move forward with the WFP Improvement Project. He informed the Board that staff has experience working with both of the firms involved. Mr. Munro stated that Great Lakes Construction has performed work at the WFP previously and Lycoming Supply, Inc. with their successful demolition of the old Walker Rd. water tower. Mr. Munro stated that staff is pleased to work with both companies again. Mr. Munro added that the estimated time from issuance of a notice to proceed until project completion is 104 weeks or two years.

Mrs. Schnabel inquired about when we will hear a decision on the funding and also an estimated start date for the project. Mr. Munro replied that the next Board meeting for OWDA was on February 29, 2024 and they typically respond to awardees within a few days of their meetings. Mr. Munro estimated that late March or early April 2024 would be a likely start date.

Mr. Rush inquired about the typical time before there's an official response. Mr. Munro stated that within a week or two of the decision we should have formal approval paperwork but that he is able to call for a verbal confirmation after their meeting. Mr. Munro stated that if there is any additional information, they typically request that prior to their meeting and that the application is approximately three-hundred pages. Mr. Munro also added that OWDA will verify permit-to-install, basis of design and other prerequisites prior to their meeting and check off their list. Mr. Munro stated that they also verify rate tables that we submit to repay the loan, customer numbers and production totals, top ten users and the percentage of our total production. Mr. Dzwonczyk inquired if Lycoming Supply, Inc. was a Pennsylvania-based company. Mr. Munro responded that they were. Mr. Munro also added that since Lycoming Supply may also be able to submit a price to demo the Division Rd. tower and there may be some savings because they are already going to be mobilized.

### ***Miscellaneous & Member Reports***

Mr. Abram presented an article from the Wall Street Journal that he had distributed to Board members pertaining to how water utilities are coping with the removal and lawsuits related to PFAS/PFOA compounds in the drinking water.

Mr. Munro added that according to a recently released report the USEPA had overestimated the cost that would be needed by large water utilities and vastly underestimated the costs that would need to be borne by smaller water utilities. Mr. Munro stated that many of the smaller systems that draw their water from wells are seeing large costs for additional treatment that are spread across smaller customer bases.

Mr. Dzwonczyk inquired if it was fair to say that we'll all be better off using tap water rather than plastic bottles. Mr. Munro stated that staff is preparing an article that found that many bottled waters is contaminated with high levels of microplastics.

Mr. Rush asked if the City of Avon is also a member of the ETL consortium and receive multiple bills from ALRW for their various connections. Mr. Rush also asked what other communities have direct connections to our system. Mr. Munro replied that Avon has multiple connections along with Rural Lorain County Water Authority and Sheffield Lake. Mr. Munro stated the Village of Sheffield has a direct connection off of RLCWA's system. Mr. Munro explained that we bill the Village of Sheffield directly and deduct the usage from what is charged to RLCWA.

### ***Public Speakers***

Ms. Nader of Great Lakes Construction stated that she and her company are excited to beginning the improvements at the ALRW Water Filtration Plant. Mr. Dzwonczyk stated that he and ALRW are looking forward to this project getting started as well.

### ***Executive Session***

Mr. Rush moved, Mr. Abram seconded, to meet in executive session as allowed by ORC §121.22 (G)(1) and (G)(3) to discuss personnel and pending legal matters, and to include the CUE, the Facilities & Asset Manager, and a representative from Mansour Gavin.

Ayes (per roll call vote): Abram, Dzwonczyk, Rush, and Schnabel

Nays: None

Motion carried.

The Board entered Executive Session at 7:27 PM.

The Board reconvened the public meeting at 8:49 PM.

### ***Adjourn***

As there was no further business, Mr. Abram moved, and Mr. Rush seconded, to adjourn. The meeting adjourned at 8:49 PM.

Ayes (per voice vote): Abram, Dzwonczyk, Rush and Schnabel

Nays: None

Motion carried.

Approved February 6, 2024.

John Dzwonczyk, Chairman

Robert Munro, Clerk



AVON LAKE REGIONAL WATER

FUND 701 - WATER

DECEMBER 29, 2023 - FEBRUARY 1, 2024

FEBRUARY 6, 2024

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Water Employees	\$ 64,655.44	Salaries PR Post BW 220241	51102				
2 Water Employees	\$ 60,346.73	Salaries PR Post BW 220242	51102	\$ 125,002.17	\$ 125,002.17	\$ 2,270,400.00	94.49%
3 Water Employees	\$ 4,210.51	Overtime Wages Plant PR Post BW 220241	51106.101				
4 Water Employees	\$ 1,686.89	Overtime Wages Plant PR Post BW 220242	51106.101				
5 Water Employees	\$ 94.93	Overtime Wages Dist/Col PR Post BW 220242	51106.102				
6 Water Employees	\$ 824.04	Overtime Wages Admin PR Post BW 220241	51106.103				
7 Water Employees	\$ 768.92	Overtime Wages Admin PR Post BW 220242	51106.103				
8 Water Employees	\$ 534.16	Overtime Wages Office PR Post BW 220241	51106.105				
9 Water Employees	\$ 1,113.35	Overtime Wages Office PR Post BW 220242	51106.105	\$ 9,232.80	\$ 9,232.80	\$ 152,900.00	93.96%
10 Water Employees	\$ 19,452.59	Employee Time Buy Back PR Post BW 220241	52115				
11 Water Employees	\$ 11,139.97	Employee Time Buy Back PR Post BW 220242	52115	\$ 30,592.56	\$ 30,592.56	\$ 110,300.00	72.26%
12 Water Employees	\$ 15,500.00	Semi Annual Employer HSA Funding - Jan. 2024	52203				
13 Water Employees	\$ (711.28)	December 2023 COBRA Premiums - Longwell	52203				
14 Water Employees	\$ (1,117.38)	Hospitalization PR Post BW 220241	52203				
15 Medical Mutual	\$ 30,689.05	Medical Mutual - January 2024	52203				
16 Ameritas Life Insurance Co.	\$ 1,071.63	Dental - January 2024	52203				
17 Ameritas Life Insurance Co.	\$ 178.67	Vision - January 2024	52203				
18 Water Employees	\$ 57.51	MMO SHARE Payment - Week Ending 01/05/24, 01/12/24	52203				
19 Water Employees	\$ (1,449.97)	MMO HRA Payment - Week Ending 12/22/23, 12/29/23, 01/05/24, 1/12/24	52203				
20 Water Employees	\$ 190.17	MMO SHARE Payment - Week Ending 01/19/2024	52203				
21 Water Employees	\$ 215.51	MMO HRA Payment - Week Ending 01/19/2024	52203				
22 Ameritas Life Insurance Co.	\$ 1,358.55	Dental - February 2024	52203				
23 Ameritas Life Insurance Co.	\$ 224.27	Vision - February 2024	52203				
24 Water Employees	\$ 2,971.91	Hospitalization PR Post BW 220242	52203				
25 Water Employees	\$ (1,312.26)	Hospitalization PR Post BW 220242	52203				
26 Medical Mutual	\$ 32,133.22	Medical Mutual - February 2024	52203				
27 Medical Mutual	\$ (819.68)	Medical Mutual - February 2024	52203	\$ 79,179.92	\$ 79,179.92	\$ 589,900.00	86.58%
28 Medical Mutual	\$ 348.08	Group Life - Medical Mutual - January 2024	52204				
29 Medical Mutual	\$ 365.93	Group Life - Medical Mutual - February 2024	52204	\$ 714.01	\$ 714.01	\$ 4,500.00	84.13%
30 Ohio Public Employees Retirement System	\$ 12,554.88	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	52209				
31 Ohio Public Employees Retirement System	\$ 10,472.17	OPERS - EMPLOYEE - OPERS Pension - Employee Share*	52209	\$ 23,027.05	\$ 23,027.05	\$ 343,200.00	93.29%
32 Internal Revenue Service	\$ 1,270.92	Medicare FEDERAL - Federal Taxes* 1/11/24	52212				
33 Internal Revenue Service	\$ 1,100.53	Medicare FEDERAL - Federal Taxes* 1/25/24	52212	\$ 2,371.45	\$ 2,371.45	\$ 35,600.00	93.34%
34 Cintas Corporation	\$ 250.07	Mat Rental & Clothing Svc - December 2023 - GY 1/4	52226	\$ 250.07	\$ 250.07	\$ 14,000.00	98.21%
35 Robert K. Munro	\$ 5,492.50	Reimbursement for Tuition - CSU - Fall '23 - 8 Credits - GY/RKM 1/2	52500				
36 Jarod Larson	\$ 1,403.89	Reimbursement for Tuition - CSU - Fall '23 - 4 Credits - RKM 1/2	52500	\$ 6,896.39	\$ 6,896.39	\$ 30,000.00	77.01%
37 Health Express Urgent Care	\$ 65.00	Pre-Employment Physical - B. Brown 1/9/24 - GY	53206	\$ 65.00	\$ 65.00	\$ 1,500.00	95.67%
38 Fedex Corp	\$ 32.71	Shipping Charges - Contract Copy, Jones & Henry 1/24/24 - JRG-E 1/2	53602				
39 FriendsOffice	\$ 86.34	Off Spl - December 2023 - Ink, Binder Dividers - RTK 1/2	53602				
40 Grainger	\$ 92.14	Off Spl - Planners - RTK 1/2	53602				
41 Huntington National Bank	\$ 53.76	Charges on MC - December 2023 - Plan Review, Envelopes - GY	53602				
42 Huntington National Bank	\$ 197.47	Charges on MC - December 2023 - Chronicle, ZipRec, Monitor - RKM	53602				
43 Huntington National Bank	\$ 67.26	Charges on MC - December 2023 - Shelves, Mag Labels, Hitch - RTK	53602				
44 Huntington National Bank	\$ 35.63	Charges on MC - December 2023 - 3 Ring Binders - JRG-W	53602				
45 Link Computer Corporation	\$ 2,780.42	Muni-Link Billing - February 2024 - GY 1/3	53602				
46 Quadient Finance USA, Inc	\$ 524.83	Postage Refill for Postage Machine 12/15/23, 1/15/24 - GY	53602				
47 Quill Corporation	\$ 41.18	Off Spl - Post-Its, File Folders, Clip Board 12/8/23 - RTK 1/2	53602				
48 Staples Advantage	\$ 120.13	Off Spl - 2024 Calendars, Ink - RTK 1/2	53602	\$ 4,031.87	\$ 4,031.87	\$ 94,900.00	95.75%
49 WEX Fleet Universal	\$ 1,151.87	Fuel for Vehicles - December 2023 - GY 1/2	53604	\$ 1,151.87	\$ 1,151.87	\$ 26,200.00	95.60%
50 BissNuss Inc.	\$ 2,247.63	Eqp Mnt - Svc @ WFP 1/18/24 - RTK	53607				
51 Fedex Corp	\$ 197.15	Eqp Mnt - Halogen Valve 2023 Shipping 11/15/23 - RKM	53607				
52 Huntington National Bank	\$ 211.85	Charges on MC - December 2023 - Shelves, Mag Labels, Hitch - RTK	53607				
53 Judco, Inc.	\$ 272.00	Eqp Mnt - Plow Joystick 1/17/24 - RTK 1/2	53607				
54 M Tech Co	\$ 322.96	Eqp Mnt - Repaired LAMP II Blue Cable 1/18/24 - RTK 1/2	53607				
55 Patton's Five Star Towing Corp	\$ 254.00	Eqp Mnt - Towing Svc 12/11/23 - RTK 1/2	53607				
56 Rexel, Inc.	\$ 960.87	Eqp Mnt - Fan Kit Heat Sink, Ethernet Controller - RTK	53607				
57 W.W. Williams	\$ 3,985.00	Eqp Mnt - Inspection to Gen. @ 33370 Lake Rd, Kato - RTK	53607				
58 Zoro Tools Inc	\$ 66.50	Eqp Mnt - Vinyl Floor Liner 1/23/24 - RTK 1/2	53607	\$ 8,517.96	\$ 8,517.96	\$ 105,700.00	91.94%
59 Municipality Fees	\$ 219.97	Monthly Merchant Fees for Utilities 1/3/24	53611				
60 Bonded Chemicals Inc	\$ 7,596.96	Op Spl - Hydrated Lime 12/27/23 - JRG-W	53611				

61	Jones Chemicals Inc.	\$ 21,480.00	Op Spl - Chlorine @ WFP - JRG-W	53611					
62	USALCO, LLC Inc.	\$ 52,085.84	Op Spl - Alum - JRG-W	53611	\$ 81,382.77	\$ 81,382.77	\$ 1,434,700.00	94.33%	
63	ABC Equipment Rental & Sales Corp	\$ 23.99	Mnt Spl - Hillman Fasteners 12/15/23 - RTK	53612					
64	City Hall	\$ 6.26	ABC Equipment - Belongs to Utilities not PW - Switch Accts - KH	53612					
65	Menards	\$ 117.94	Mnt Spl - November/December 2023 - RTK 1/2	53612					
66	Capital One Trade Credit (E&H Hardware)	\$ 15.17	Mnt Spl - December 2023 - RTK 1/2	53612.001					
67	Core & Main LP	\$ 24,620.59	Mnt Spl - 3/4" Setters, Uni-Flange, 6" Hyd Ext, Meter Box Lids - RTK	53612.001					
68	Core & Main LP	\$ 74.20	Mnt Spl - 8x1 Flanges - Woodside Holdings 1/12/24 - RTK	53612.001					
69	Core & Main LP	\$ (621.42)	Credit for Incorrect Item 1/10/24 - RTK	53612.001					
70	Grainger	\$ 331.23	Mnt Spl - Nitrile Gloves, Batteries, Nylon Connectors - RTK 1/2	53612.001					
71	Huntington National Bank	\$ 141.25	Charges on MC - December 2023 - Chronicle, ZipRec, Monitor - RKM	53612.001					
72	Huntington National Bank	\$ 350.25	Charges on MC - December 2023 - Shelves, Mag Labels, Hitch - RTK	53612.001					
73	Lakeshore Tool & Equipment LTE Inc	\$ 124.50	Mnt Spl - Reed Pump Stick Base & Adapter 12/5/23 - RTK 1/2	53612.001					
74	Mcmaster-Carr	\$ 129.56	Mnt Spl - Brushes for Boots 1/22/24 - RTK 1/2	53612.001					
75	Swift First Aid Corp	\$ 76.89	Svc to First Aid Cabinets @ 201 Miller Rd, WFP 1/10/24 - GY 1/2	53612.001					
76	Trico Oxygen Company Inc.	\$ 106.13	Mnt Gases @ 201 Miller Rd 12/31/23 - RTK 1/2	53612.001					
77	Harold Archer & Sons, Inc.	\$ 1,138.56	Stone for Repairs - W 12/10/23 - RTK	53612.004					
78	Rangeline Pipeline Services, LLC	\$ 1,885.00	Mnt Spl - Cutters 1/12/24 - RTK 1/2	53612.004					
79	Badger Meter Inc.	\$ 256.41	Beacon Hosting Svc & Cellular LTE - December 2023 - RTK 1/2	53612.005					
80	Ferguson Waterworks	\$ 7,136.00	Meters - 3x12, Encoders, Pit Allegro Radio Units 1/5/24 - RTK	53612.005	\$ 35,912.51	\$ 35,912.51	\$ 1,064,963.00	96.63%	
81	Alloway Corp	\$ 1,830.00	Lab Analysis @ WFP - JRG-W	53613					
82	Environmental Resources Assoc. Inc.	\$ 92.23	Lab Spl @ WFP 1/2/24 - JRG-W	53613					
83	Hach Company	\$ 3,603.24	Lab Spl @ WFP 1/10/24 - JRG-W	53613					
84	Idexx Distribution, Inc.	\$ 8,207.35	Lab Spl @ WFP 1/19/24 - JRG-W	53613					
85	Niagara Scientific Products - Empire Scale Co.	\$ 227.69	Lab Spl @ WFP 1/3/24 - JRG-W	53613					
86	Thermo Fisher Scientific Chemicals Inc.	\$ 862.69	Lab Spl @ WFP - iCAP Solutions 12/14/23 - JRG-W	53613					
87	Trico Oxygen Company Inc.	\$ 104.00	Mnt Gases @ WFP 12/31/23 - JRG-W 2/2	53613					
88	USA Bluebook	\$ 189.13	Lab Spl - Sulfuric Acid @ WFP 1/3/24 - JRG-W	53613					
89	Western Reserve Pure Water	\$ 66.78	DI Rental & Supplies 12/31/23 - JRG-W 1/2	53613	\$ 15,183.11	\$ 15,183.11	\$ 93,700.00	83.80%	
90	Badger Meter Inc.	\$ 365.04	Beacon Hosting Svc & Cellular LTE - December 2023 - RTK 2/2	53701					
91	ComDoc, Inc.	\$ 308.01	Cnt Svc - Xerox Copier Metering - GY 1/2	53701					
92	Hofmann-Metzker, Inc.	\$ 6,200.00	Cnt Svc - WFP Surveying 12/13/23 - JRG-E	53701					
93	Huntington National Bank	\$ 292.57	Charges on MC - December 2023 - Chronicle, ZipRec, Monitor - RKM	53701					
94	Huntington National Bank	\$ 3,541.02	Charges on MC - December 2023 - Plan Review, Envelopes - GY	53701					
95	McGowan Governmental Underwriters, Inc.	\$ 100.00	Cnt Svc - Insurance Bond Renewal - H. Barnes, R. Robertson 2024 - GY 1/2	53701					
96	U.S. Bank Equipment Finance Inc	\$ 668.69	Cnt Svc - Xerox Copier Leases - GY 1/2	53701.001					
97	Brakey Energy, Inc.	\$ 1,072.50	Mo. Fees for Energy Mgmt - December 2023 - GY 1/2	53701.002					
98	Cintas Corporation	\$ 256.05	Mat Rental & Clothing Svc - December 2023 - GY 2/4	53701.002					
99	Complete Concrete	\$ 425.00	Cnt Svc - Saw Cut Box @ Lake & Lear 12/7/23 - RTK	53701.002					
100	Data Command Corp	\$ 692.00	Annual Subs. Renewal - Island Rd & Walker Rd PS 1/2/24 - GY 1/2	53701.002					
101	DLT Solutions, Inc.	\$ 3,652.74	Architecture Software Renewal '24-'25 - JRG-E 1/2	53701.002					
102	Kimble Recycling & Disposal	\$ 67.90	Cnt Svc - Waste @ 90 & 92 Moore Rd 1/5/24 - GY 1/2	53701.002					
103	Lake Erie Diving Inc.	\$ 4,098.00	Cnt Svc - Install 2 PVC Pipes in Raw Well 12/18/23 - GY	53701.002					
104	Lemon Stitch Media LLC	\$ 1,750.00	Cnt Svc - Social Media Mgmt - January 2024 - RKM 1/2	53701.002					
105	Ohio Utilities Protection Service Corp	\$ 2,224.50	2024 Governmental Assessment - OUPS - JRG-E 1/4	53701.002					
106	SOS Integration Services Corp	\$ 3,200.00	On Site Svc @ WFP 1/16/24 - JRG-W	53701.002	\$ 28,914.02	\$ 28,914.02	\$ 321,055.75	90.99%	
107	Columbia Gas	\$ 1,209.78	gas svc @ 33370 Lake Rd - WFP 11/15/23-12/18/23 - RKM	53702.001					
108	Columbia Gas	\$ 1,778.72	gas svc @ 33370 Lake Rd - WFP 12/21/23-1/19/24 - GY	53702.001					
109	Columbia Gas	\$ 47.15	gas svc @ 33370 Lake Rd - WFP Lab 11/15/23-12/18/23 - RKM	53702.002					
110	Columbia Gas	\$ 47.15	gas svc @ 90 Moore Rd 11/15/23-12/18/23 - RKM	53702.002					
111	Columbia Gas	\$ 59.18	gas svc @ 33399 Lake Rd SIP Bldg 11/15/23-12/18/23 - RKM	53702.002					
112	Columbia Gas	\$ 47.15	gas svc @ 92 Moore Rd 11/15/23-12/18/23 - RKM	53702.002					
113	Columbia Gas	\$ 98.24	gas svc @ 33370 Lake Rd WFP Aux 11/15/23-12/18/23 - RKM	53702.002					
114	Columbia Gas	\$ 727.81	gas svc @ 33370 Lake Rd - Garage 11/15/23-12/18/23 - RKM	53702.002					
115	Columbia Gas	\$ 1,507.67	gas svc @ 201 Miller Rd 11/27/23-12/28/23 - RKM	53702.002					
116	Columbia Gas	\$ 102.12	gas svc @ 33399 Lake Rd SIP Bldg 12/18/23-1/19/24 - GY	53702.002					
117	Columbia Gas	\$ 111.55	gas svc @ 92 Moore Rd 12/18/23-1/19/24 - GY	53702.002					
118	Columbia Gas	\$ 47.90	gas svc @ 90 Moore Rd 12/18/23-1/19/24 - GY	53702.002					
119	Columbia Gas	\$ 47.90	gas svc @ 33370 Lake Rd - WFP Lab 12/18/23-1/19/24 - GY	53702.002					
120	Columbia Gas	\$ 98.09	gas svc @ 33370 Lake Rd - WFP Aux 12/18/23-1/19/24 - GY	53702.002					
121	Columbia Gas	\$ 852.59	gas svc @ 33370 Lake Rd - Garage 12/18/23-1/19/24 - GY	53702.002	\$ 6,783.00	\$ 6,783.00	\$ 30,100.00	77.47%	
122	Engie Resources	\$ 20,119.62	elec svc charge @ various locations 12/28/23 - RKM	53703.001					
123	Engie Resources	\$ 1,969.58	elec svc charge @ 33370 Lake Rd - December 2023 - RKM	53703.001					
124	Engie Resources	\$ 1,969.58	elec svc charge @ 33370 Lake Rd - January 2024 - GY	53703.001					
125	Illuminating Company	\$ 14,011.41	elec svc @ 33370 Lake Rd 11/16/23-12/15/23 - RKM	53703.001					
126	Illuminating Company	\$ 15,502.64	elec svc @ 33370 Lake Rd 12/16/23-1/16/24 - GY	53703.001					

127	Engie Resources	\$ 1,266.89	elec svc charge @ various locations 12/28/23 - RKM	53703.002					
128	Illuminating Company	\$ 98.08	elec svc @ various AL Locations 12/21/23 - GY	53703.002					
129	Illuminating Company	\$ 110.51	elec svc @ 92 Moore Rd 12/7/23-1/9/24 - RKM	53703.002					
130	Illuminating Company	\$ 490.47	elec svc @ 201 Miller Rd - Storage Bldg 11/9/23-12/15/23 - RKM	53703.002					
131	Illuminating Company	\$ 97.95	elec svc @ 90 Moore Rd 12/8/23-1/8/24 - RKM	53703.002					
132	Illuminating Company	\$ 765.99	elec svc @ 33385 Lake Rd 12/6/23-1/7/24 - RKM	53703.002					
133	Illuminating Company	\$ 5,844.13	elec svc @ 33385 Lake Rd SIP Bldg 12/6/23-1/7/24 - RKM	53703.002					
134	Illuminating Company	\$ 524.58	elec svc @ 201 Miller Rd 12/8/23-1/8/24 - RKM	53703.002	\$ 62,771.43	\$ 62,771.43	\$ 1,005,100.00		93.75%
135	Avon Lake Regional Water	\$ 34.51	Water Used from ETLs - Krebs - December 2023 - GY	53704	\$ 34.51	\$ 34.51	\$ 13,000.00		99.73%
136	CBTS	\$ 416.19	Telephone Svc - 11/20/23-12/19/23 - GY 1/2	53705					
137	Charter Communications	\$ 164.99	Internet Svc @ 201 Miller Rd 12/30/23-1/29/24 - GY 1/2	53705					
138	Charter Communications	\$ 214.99	Internet Svc @ WFP 12/30/23-1/29/24 - JRG-W	53705					
139	Verizon Wireless	\$ 463.00	Cell Phone Svc - 11/26/23-12/25/23 - GY 1/2	53705					
140	Greg Yuronich	\$ 50.00	Reimbursement for Cell Phone - December 2023, January 2024 - RKM 1/2	53705	\$ 1,309.17	\$ 1,309.17	\$ 25,300.00		94.83%
141	Mike Bass Ford, Inc.	\$ 3,508.82	Eqp Mnt - 16 Ford F-750 Repairs 12/13/23 - RTK 1/2	53707					
142	NAPA Auto Parts	\$ 184.65	Eqp Mnt - December 2023 - RTK 1/2	53707					
143	Sylvester Truck & Tire Services Inc	\$ 1,176.66	Eqp Mnt - 2019 Ford F550 Repairs 1/16/24 - RTK 1/2	53707	\$ 4,870.13	\$ 4,870.13	\$ 19,600.00		75.15%
144	Coverall North America, Inc.	\$ 652.00	Cleaning Svc @ 201 Miller Rd - December 2023, January 2024 - GY 1/2	53708					
145	Coverall North America, Inc.	\$ 760.00	Cleaning Svc @ WFP - December 2023, January 2024 - JRG-W	53708					
146	Randall's Lawn Care Inc.	\$ 397.50	Bldg Mnt - Bulk Salt 12/28/23 - RTK 1/2	53708					
147	Salt Connection Inc.	\$ 492.71	Bldg Mnt - Blue Melt-Away, Rock Salt 12/19/23 - RTK 1/2	53708					
148	Trugreen	\$ 550.00	Bldg Mnt - Lawn Svc @ WFP 12/7/23 - RTK	53708					
149	Young Security Services Inc.	\$ 14.50	Bldg Mnt - Key Duplicates, Key Rings 1/17/24 - RTK 1/2	53708					
150	Gross Plumbing, Inc	\$ 1,090.00	Bldg Mnt - Gas Leak Test @ WFP 12/18/23 - JRG-W	53708.001					
151	Grainger	\$ 1,548.26	Bldg Mnt - Wall Shelves, Sewage Eject Pump, Brass Spout - RTK 1/2	53708.001					
152	Kurtz Bros., Inc.	\$ 59.30	Bldg Mnt - Winter Blend Salt 1/12/24 - RTK 1/2	53708.003	\$ 5,564.27	\$ 5,564.27	\$ 155,100.00		96.41%
153	Harrington Industrial Plastics LLC	\$ 1,009.97	Eqp - IPEX Acid Waste Parts 1/9/24 - RTK	53804	\$ 1,009.97	\$ 1,009.97	\$ 435,400.00		99.77%
154	HDR, Inc.	\$ 25,509.45	Eng Fees - Redundancy & Future Capacity Plan - Pay #43 - JRG-E	53806	\$ 25,509.45	\$ 25,509.45	\$ 611,200.00		95.83%
155	Brenda Johnston	\$ 69.89	Refund for Accidental Overpayment of Final Bill 1/18/24 - GY 1/2	53901					
156	Nancy Cosner	\$ 325.12	Refund for Accidental Overpayment of Bill 1/18/24 - GY 1/2	53901	\$ 395.01	\$ 395.01	\$ 6,000.00		93.42%
157	Mansour Gavin LPA	\$ 640.25	Legal Fees - General Matters 12/20/23 - RKM 1/2	53907.002					
158	Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 2,828.00	Legal Fees - Property Acquisitions 12/21/23 - RKM 1/2	53907.002					
159	Seeley, Savidge, Ebert & Gourash Co., LPA	\$ 1,199.00	Legal Fees - General Matters - RKM 1/2	53907.002	\$ 4,667.25	\$ 4,667.25	\$ 48,100.00		90.30%
		\$ 565,339.72			\$ 565,339.72				
	Compensation/Benefits	\$ 277,331.42	49.1%						



**FUND 721 - WASTEWATER**  
**DECEMBER 29, 2023 - FEBRUARY 1, 2024**  
**FEBRUARY 6, 2024**

Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1 Wastewater Employees	\$ 68,799.34	Salaries PR Post BW 220241	51102				
2 Wastewater Employees	\$ 64,903.57	Salaries PR Post BW 220242	51102	\$ 133,702.91	\$ 133,702.91	\$ 1,785,900.00	92.51%
3 Wastewater Employees	\$ 1,157.00	Part Time Wages PR Post BW 220241	51105				
4 Wastewater Employees	\$ 1,469.00	Part Time Wages PR Post BW 220242	51105	\$ 2,626.00	\$ 2,626.00	\$ 55,800.00	95.29%
5 Wastewater Employees	\$ 1,800.97	Overtime Wages Plant PR Post BW 220241	51106.101				
6 Wastewater Employees	\$ 3,067.35	Overtime Wages Plant PR Post BW 220242	51106.101				
7 Wastewater Employees	\$ 94.93	Overtime Wages Dist/Col PR Post BW 220242	51106.102				
8 Wastewater Employees	\$ 824.04	Overtime Wages Admin PR Post BW 220241	51106.103				
9 Wastewater Employees	\$ 768.92	Overime Wages Admin PR Post BW 220242	51106.103				
10 Wastewater Employees	\$ 178.06	Overtime Wages Office PR Post BW 220241	51106.105				
11 Wastewater Employees	\$ 371.11	Overtime Wages Office PR Post BW 220242	51106.105	\$ 7,105.38	\$ 7,105.38	\$ 225,832.00	96.85%
12 Wastewater Employees	\$ 24,349.15	Employee Time Buy Back PR Post BW 220241	52115				
13 Wastewater Employees	\$ 17,619.91	Employee Time Buy Back PR Post BW 220242	52115	\$ 41,969.06	\$ 41,969.06	\$ 97,900.00	57.13%
14 Wastewater Employees	\$ 154.81	MMO SHARE Payment - Week Ending 12/29/2023	52203				
15 Wastewater Employees	\$ 8,500.00	Semi Annual Employer HSA Funding - January 2024	52203				
16 Wastewater Employees	\$ (237.09)	December 2023 COBRA Premiums - Longwell	52203				
17 Wastewater Employees	\$ (1,592.08)	Hospitalization PR Post BW 220241	52203				
18 Medical Mutual	\$ 30,899.58	Medical Mutual - January 2024	52203				
19 Ameritas Life Insurance Co.	\$ 1,167.25	Dental - January 2024	52203				
20 Ameritas Life Insurance Co.	\$ 193.85	Vision - Janaury 2024	52203				
21 2024-0000207	\$ 2,664.96	MMO SHARE Payment - Week Ending 01/05/24, 01/12/24	52203				
22 2024-0000208	\$ 1,027.16	MMO HRA Payment - Week Ending 12/22/23,12/29/23, 01/05/24, 1/12/24	52203				
23 2024-0000264	\$ 176.84	MMO SHARE Payment - Week Ending 01/19/2024	52203				
24 2024-0000265	\$ 281.77	MMO HRA Payment - Week Ending 01/19/2024	52203				
25 Ameritas Life Insurance Co.	\$ 1,167.25	Dental - February 2024	52203				
26 Ameritas Life Insurance Co.	\$ 193.85	Vision - February 2024	52203				
27 2024-0000146	\$ 2,971.88	Hospitalization PR Post BW 220242	52203				
28 2024-0000147	\$ (1,592.08)	Hospitalization PR Post BW 220242	52203				
29 Medical Mutual	\$ 30,626.37	Medical Mutual - February 2024	52203				
30 Medical Mutual	\$ (273.21)	Medical Mutual - February 2024	52203	\$ 76,331.11	\$ 76,331.11	\$ 467,600.00	83.68%
31 Medical Mutual	\$ 347.89	Group Life - Medical Mutual - January 2024	52204				
32 Medical Mutual	\$ 347.89	Group Life - Medical Mutual - February 2024	52204	\$ 695.78	\$ 695.78	\$ 5,000.00	86.08%
33 Ohio Public Employees Retirement System	\$ 13,595.06	OPERS - EMPLOYEE - OPERS Pension - Employee Share* 1/11/24	52209				
34 Ohio Public Employees Retirement System	\$ 12,312.21	OPERS - EMPLOYEE - OPERS Pension - Employee Share* 1/25/24	52209	\$ 25,907.27	\$ 25,907.27	\$ 281,068.00	90.78%
35 Internal Revenue Service	\$ 1,369.10	Medicare - FEDERAL - Federal Taxes* 1/11/24	52212				
36 Internal Revenue Service	\$ 1,284.43	Medicare - FEDERAL - Federal Taxes* 1/25/24	52212	\$ 2,653.53	\$ 2,653.53	\$ 29,000.00	90.85%
37 Cintas Corporation	\$ 250.08	Mat Rental & Clothing Svc - December 2023 - GY 3/4	52226	\$ 250.08	\$ 250.08	\$ 20,100.00	98.76%
38 Robert K. Munro	\$ 5,492.50	Reimbursement for Tuition - CSU - Fall '23 - 8 Credits - GY/RKM 2/2	52500				
39 Jarod Larson	\$ 1,403.90	Reimbursement for Tuition - CSU - Fall '23 - 4 Credits - RKM 2/2	52500	\$ 6,896.40	\$ 6,896.40	\$ 30,000.00	77.01%
40 Hill, Ryan	\$ 65.00	NESOWEA Operation Seminar Reimbursement 1/18/24 - GY	53500				
41 Huntington National Bank	\$ 40.00	Charges on MC - December 2023 - Heater, Mnt Spl, OWEA - RH	53500				
42 Michael Clough	\$ 65.00	NESOWEA Operation Seminar Reimbursement 1/18/24 - RH	53500				
43 Jeremy Pijor	\$ 65.00	NESOWEA Operation Seminar Reimbursement 1/18/24 - RH	53500	\$ 235.00	\$ 235.00	\$ 20,000.00	98.83%
44 Fedex Corp	\$ 34.47	Shipping Charges - Contract Copy, Jones & Henry 1/24/24 - JRG-E 2/2	53602				
45 FriendsOffice	\$ 64.98	Off Spl - December 2023 - Ink, Binder Dividers - RTK 2/2	53602				
46 Grainger	\$ 92.14	Off Spl - Planners - RTK 2/2	53602				
47 Huntington National Bank	\$ 67.25	Charges on MC - December 2023 - Shelves, Mag Labels, Hitch - RTK	53602				
48 Huntington National Bank	\$ 53.76	Charges on MC - December 2023 - Plan Review, Envelopes - GY	53602				
49 Huntington National Bank	\$ 197.48	Charges on MC - December 2023 - Chronicle, ZipRec, Monitor - RKM	53602				
50 Link Computer Corporation	\$ 926.80	Muni-Link Billing - February 2024 - GY 2/3	53602				
51 Quadient Finance USA, Inc	\$ 524.82	Postage Refill for Postage Machine - GY 2/2	53602				
52 Quill Corporation	\$ 41.18	Off Spl - Post-Its, File Folders, Clip Board 12/8/23 - RTK 2/2	53602				
53 Staples Advantage	\$ 120.13	Off Spl - 2024 Calendars, Ink - RTK 2/2	53602	\$ 2,123.01	\$ 2,123.01	\$ 50,000.00	95.75%
54 WEX Fleet Universal	\$ 1,151.86	Fuel for Vehicles - December 2023 - GY 2/2	53604	\$ 1,151.86	\$ 1,151.86	\$ 31,100.00	96.30%
55 Huntington National Bank	\$ 1,217.96	Charges on MC - December 2023 - Heater, Mnt Spl, OWEA - RH	53607				
56 Huntington National Bank	\$ 211.84	Charges on MC - December 2023 - Shelves, Mag Labels, Hitch - RTK	53607				
57 Judco, Inc.	\$ 272.00	Eqp Mnt - Plow Joystick 1/17/24 - RTK 2/2	53607				
58 M Tech Co	\$ 322.96	Eqp Mnt - Repaired LAMP II Blue Cable 1/18/24 - RTK 2/2	53607				
59 Patton's Five Star Towing Corp	\$ 254.00	Eqp Mnt - Towing Svc 12/11/23 - RTK 2/2	53607				
60 W.W. Williams	\$ 1,575.00	Eqp Mnt - Inspection to Gen. @ 33675 Durrell 12/19/23 - RTK	53607				



61	Zoro Tools Inc	\$ 66.49	Eqp Mnt - Vinyl Floor Liner 1/23/24 - RTK 2/2	53607	\$ 3,920.25	\$ 3,920.25	\$ 150,000.00	97.39%
62	Municipal Fees	\$ 219.98	Monthly Merchant Fees for Utilities - 01/03/2024	53611				
63	Polydyne, Inc	\$ 24,281.10	Op Spl - Polymer 12/21/23 - RH	53611	\$ 24,501.08	\$ 24,501.08	\$ 489,100.00	94.99%
64	City Hall	\$ 6.26	ABC Equipment - Belongs to Utilities not PW - Switch Accts - KH	53612				
65	Menards	\$ 25.77	Mnt Spl - November & December 2023 - RTK 2/2	53612				
66	Capital One Trade Credit (E&H Hardware)	\$ 8.00	Mnt Spl - December 2023 - RTK 2/2	53612.001				
67	Grainger	\$ 425.55	Mnt Spl - Nitrile Gloves, Batteries, Nylon Connectors - RTK 2/2	53612.001				
68	Huntington National Bank	\$ 350.25	Charges on MC - December 2023 - Shelves, Mag Labels, Hitch - RTK	53612.001				
69	Huntington National Bank	\$ 531.81	Charges on MC - December 2023 - Heater, Mnt Spl, OWEA - RH	53612.001				
70	Huntington National Bank	\$ 141.24	Charges on MC - December 2023 - Chronicle, ZipRec, Monitor - RKM	53612.001				
71	Lakeshore Tool & Equipment LTE Inc	\$ 124.49	Mnt Spl - Reed Pump Stick Base & Adapter 12/5/23 - RTK 2/2	53612.001				
72	Mcmaster-Carr	\$ 197.03	Mnt Spl - Brushes for Boots, Screws, Washers - RTK 2/2	53612.001				
73	Swift First Aid Corp	\$ 48.95	Svc to First Aid Cabinets @ 201 Miller Rd & WRF 1/10/24 - GY 2/2	53612.001				
74	Trico Oxygen Company Inc.	\$ 95.12	Mnt Gases @ 201 Miller Rd & WRF 12/31/23 - RTK 2/2	53612.001				
75	Rangeline Pipeline Services, LLC	\$ 1,885.00	Mnt Spl - Cutters 1/12/24 - RTK 2/2	53612.004	\$ 3,839.47	\$ 3,839.47	\$ 137,700.00	97.21%
76	Alloway Corp	\$ 4,841.00	Lab Analysis @ WRF - RH	53613				
77	Jones & Henry Laboratories Inc.	\$ 165.00	Lab Testing @ WRF 1/4/24 - RH	53613				
78	Western Reserve Pure Water	\$ 40.07	DI Rental & Supplies 12/31/23 - JRG-W	53613	\$ 5,046.07	\$ 5,046.07	\$ 39,400.00	87.19%
79	McGowan Governmental Underwriters, Inc.	\$ 100.00	Cnt Svc - Insurance Bond Renewal - H. Barnes, R. Robertson 2024 - GY	53701				
80	ComDoc, Inc.	\$ 308.02	Cnt Svc - Xerox Copier Metering - GY	53701				
81	Huntington National Bank	\$ 292.56	Charges on MC - December 2023 - Chronicle, ZipRec, Monitor - RKM	53701				
82	Huntington National Bank	\$ 39.00	Charges on MC - December 2023 - Heater, Mnt Spl, OWEA - RH	53701				
83	U.S. Bank Equipment Finance Inc	\$ 668.69	Cnt Svc - Xerox Copier Leases - GY 2/2	53701.001				
84	AOMWA	\$ 3,060.72	Cnt Svc - 2024 AOMWA Annual Dues 1/3/24 - RH	53701.002				
85	Brakey Energy, Inc.	\$ 1,072.50	Mo. Fees for Energy Mgmt - December 2023 - GY 2/2	53701.002				
86	Cintas Corporation	\$ 309.32	Mat Rental & Clothing Svc - December 2023 - GY 4/4	53701.002				
87	DLT Solutions, Inc.	\$ 3,652.74	Architecture Software Renewal '24-'25 - JRG-E 2/2	53701.002				
88	Kimble Recycling & Disposal	\$ 725.00	Cnt Svc - Front Load Container 1/1/24 - RH	53701.002				
89	Lemon Stitch Media LLC	\$ 1,750.00	Cnt Svc - Social Media Mgmt - January 2024 - RKM 2/2	53701.002				
90	Treasurer, State of Ohio	\$ 2,650.03	Annual Sewage Sludge Fee - Calendar 2023 - GY	53701.002				
91	Republic Services #224	\$ 23,957.38	Sludge Disposal - December 2023 - RH	53701.007	\$ 38,585.96	\$ 38,585.96	\$ 998,205.75	96.13%
92	Columbia Gas	\$ 939.06	gas svc @ 33675 Durrell 12/11/23 - RKM	53702.001				
93	IGS Energy	\$ 3,337.10	gas svc charge @ 33675 Durrell - November 2023 - RKM	53702.001				
94	Columbia Gas	\$ 1,512.19	gas svc @ 33675 Durrell 1/10/24 - GY	53702.001				
95	IGS Energy	\$ 5,515.11	gas svc charge @ 33675 Durrell - December 2023 - GY	53702.001				
96	Columbia Gas	\$ 47.96	gas svc @ 641 Lear Rd 12/4/23-1/5/24 - RKM	53702.002				
97	Columbia Gas	\$ 47.15	gas svc @ 32789 Lake Rd - Center Rd PS 11/15/23-12/18/23 - RKM	53702.003				
98	Columbia Gas	\$ 47.96	gas svc @ 671 Bridgeside 11/29/23-1/2/24 - RKM	53702.003				
99	Columbia Gas	\$ 50.38	gas svc @ 100 Woodbridge Way 11/29/23-1/2/24 - RKM	53702.003				
100	Columbia Gas	\$ 47.90	gas svc @ 32789 Lake Rd - Center Rd PS 12/18/23-1/19/24 - GY	53702.003	\$ 11,544.81	\$ 11,544.81	\$ 170,900.00	93.24%
101	Engie Resources	\$ 9,135.93	elec svc charge @ various locations 12/28/23 - RKM	53703.001				
102	illuminating Company	\$ 10,723.35	elec svc @ Waterbury Ave 12/5/23-1/4/24 - RKM	53703.001				
103	illuminating Company	\$ 490.47	elec svc @ 201 Miller Rd - Storage Bldg 11/9/23-12/15/23 - RKM	53703.002				
104	illuminating Company	\$ 131.95	elec svc @ Woodbridge Way 12/6/23-1/5/24 - RKM	53703.003				
105	illuminating Company	\$ 2,685.55	elec svc @ 32789 Lake Rd PS 12/7/23-1/6/24 - RKM	53703.003				
106	Engie Resources	\$ 523.62	elec svc charge @ various locations 12/28/23 - RKM	53703.003				
107	illuminating Company	\$ 105.91	elec svc @ 641 Lear Rd 12/6/23-1/4/24 - RKM	53703.003				
108	illuminating Company	\$ 104.20	elec svc @ 671 Bridgeside 12/6/23-1/4/24 - RKM	53703.003				
109	illuminating Company	\$ 6.38	elec svc @ 209 Avondale 12/7/23-1/8/24 - RKM	53703.003				
110	illuminating Company	\$ 95.78	elec svc @ 810 Avon Belden 12/10/23-1/10/24 - RKM	53703.004				
111	illuminating Company	\$ 98.08	elec svc @ 758 Jaycox Rd Sewer 12/6/23-1/4/24 - RKM	53703.004	\$ 24,101.22	\$ 24,101.22	\$ 212,975.00	88.68%
112	Verizon Wireless	\$ 462.99	Cell Phone Svc - 11/26/23-12/25/23 - GY 2/2	53705				
113	CBTS	\$ 416.19	Telephone Svc - 11/20/23-12/19/23 - GY 2/2	53705				
114	Charter Communications	\$ 108.94	Internet Svc @ 32789 Lake Rd PS 12/24/23-1/23/24 - RH	53705				
115	Charter Communications	\$ 129.99	Internet Svc @ WRF 12/30/23-1/29/24 - RH	53705				
116	Charter Communications	\$ 164.99	Internet Svc @ 201 Miller Rd 12/30/23-1/29/24 - GY 2/2	53705				
117	Greg Yuronich	\$ 50.00	Reimbursement for Cell Phone - December 2023, January 2024 - RKM 2/2	53705	\$ 1,333.10	\$ 1,333.10	\$ 26,100.00	94.89%
118	Mike Bass Ford, Inc.	\$ 3,508.82	Eqp Mnt - 16 Ford F-750 Repairs 12/13/23 - RTK 2/2	53707				
119	Sylvester Truck & Tire Services Inc	\$ 1,176.66	Eqp Mnt - 2019 Ford F550 Repairs 1/16/24 - RTK 2/2	53707				
120	NAPA Auto Parts	\$ 184.64	Eqp Mnt - December 2023 - RTK 2/2	53707	\$ 4,870.12	\$ 4,870.12	\$ 21,500.00	77.35%
121	Coverall North America, Inc.	\$ 650.00	Cleaning Svc @ WRF - December 2023, January 2024 - RH	53708				
122	Coverall North America, Inc.	\$ 652.00	Cleaning Svc @ 201 Miller Rd - December 2023, January 2024 - GY 2/2	53708				
123	Randall's Lawn Care Inc.	\$ 397.50	Bldg Mnt - Bulk Salt - RTK 2/2	53708				
124	Salt Connection Inc.	\$ 492.72	Bldg Mnt - Blue Melt-Away, Rock Salt 12/19/23 - RTK 2/2	53708				





**FUND 703 - ETL1**  
**DECEMBER 29, 2023 - FEBRUARY 1, 2024**  
**FEBRUARY 6, 2024**

	<b>Vendor</b>	<b>Amount</b>	<b>Description</b>	<b>G/L Acct</b>	<b>G/L Sum</b>	<b>YTD Transactions</b>	<b>Budget</b>	<b>% of Budget Remaining</b>
1	W.W. Williams	\$ 804.00	Cnt Svc - Inspection to Gen. @ 800 Moore Rd (ETL) 12/20/23 - RTK 1/2	53701				
2	Huntington National Bank	\$ 33.25	Charges on MC - December 2023 - The Kitchen Lunch Mtg - JRG-E	53701				
3	Avon Lake Regional Water	\$ 3,110.62	Operator Charges - October 2023, November 2023 - ETL1 - GY	53701.002				
4	Ohio Utilities Protection Service Corp	\$ 453.14	2024 Governmental Assessment - OUPS - JRG-E 2/4	53701.002	\$ 4,401.01	\$ 4,401.01	\$ 100,175.00	95.61%
5	illuminating Company	\$ 8,545.43	elec svc @ 800 Moore Rd 12/7/23-1/8/24 - RKM	53703.003				
6	Engie Resources	\$ 7,913.44	elec svc charge @ various locations 12/28/23 - RKM	53703.003				
7	Engie Resources	\$ 1,309.50	elec svc charge @ 800 Moore Rd - December 2023 - RKM	53703.003				
8	Engie Resources	\$ 1,309.50	elec svc charge @ 800 Moore Rd - January 2024 - GY	53703.003				
9	illuminating Company	\$ 300.50	elec svc @ various ETL1 locations - GY 12/21/23	53703.004				
10	Engie Resources	\$ 201.13	elec svc charge @ various locations 12/28/23 - RKM	53703.004				
11	Ohio Edison	\$ 75.32	elec svc @ Lear @ US 20 12/5/23-1/4/24 - RKM	53703.004				
12	Ohio Edison	\$ 78.33	elec svc @ Butternut @ Root 12/2/23-1/3/24 - RKM	53703.004				
13	Ohio Edison	\$ 85.65	elec svc @ Root @ Sprag 12/2/23-1/3/24 - RKM	53703.004				
14	Ohio Edison	\$ 73.51	elec svc @ Lear @ Mills 12/6/23-1/5/24 - RKM	53703.004				
15	Ohio Edison	\$ 80.28	elec svc @ Lear @ Chstnt 12/5/23-1/4/24 - GY	53703.004	\$ 19,972.59	\$ 19,972.59	\$ 287,384.00	93.05%
16	Avon Lake Regional Water	\$ 127,121.94	Water Used from ETL1 - December 2023 - GY	53704	\$ 127,121.94	\$ 127,121.94	\$ 2,275,000.00	94.41%
17	Stream and Wetlands Foundation	\$ 48,300.00	Eng Fees - ETL Improvements Project 1/18/24 - RKM 1/2	53806	\$ 48,300.00	\$ 48,300.00	\$ 261,078.00	81.50%
		\$ 199,795.54			\$ 199,795.54			

**FUND 762 - ETL2**  
**DECEMBER 29, 2023 - FEBRUARY 1, 2024**  
**FEBRUARY 6, 2024**

	<b>Vendor</b>	<b>Amount</b>	<b>Description</b>	<b>G/L Acct</b>	<b>G/L Sum</b>	<b>YTD Transactions</b>	<b>Budget</b>	<b>% of Budget Remaining</b>
1	Grainger	\$ 938.52	Mnt Spl - Sump Pumps (2) 1/16/24 - RTK	53612.004	\$ 938.52	\$ 938.52	\$ 88,572.00	98.94%
2	W.W. Williams	\$ 804.00	Cnt Svc - Inspection to Gen. @ 800 Moore Rd (ETL) 12/20/23 - RTK 2/2	53701				
3	Avon Lake Regional Water	\$ 6,611.55	Operator Charges - October & November 2023 - ETL2 - GY	53701.002				
4	Data Command Corp	\$ 1,190.50	Annual Subs. Renewal - Island Rd & Walker Rd PS 1/2/24 - GY 1/2	53701.002				
5	Ohio Utilities Protection Service Corp	\$ 329.55	2024 Governmental Assessment - OUPS - JRG-E 3/4	53701.002	\$ 8,935.60	\$ 8,935.60	\$ 90,000.00	90.07%
6	Ohio Edison	\$ 5,996.83	elec svc @ 15201 Island Rd 11/29/23-12/28/23 - RKM	53703.003				
7	Ohio Edison	\$ 57.96	elec svc @ 15201 Island Rd OAL 12/1/23-1/2/24 - RKM	53703.003				
8	Engie Resources	\$ 12,963.83	elec svc charge @ various locations 12/27/23 - RKM	53703.003				
9	Lorain Medina Rural Electric Corp	\$ 473.82	elec svc @ 8141 Spieth Rd 11/23/23-12/23/23 - GY	53703.003				
10	illuminating Company	\$ 2,933.34	elec svc @ 800 Moore Rd Rear Upper 12/8/23-1/9/24 - GY	53703.003				
11	Ohio Edison	\$ 72.40	elec svc @ 36550 Chestnut Ridge Rd 12/2/23-1/3/24 - RKM	53703.004				
12	Ohio Edison	\$ 73.57	elec svc @ 37780 Center Ridge Rd 12/2/23-1/3/24 - RKM	53703.004				
13	illuminating Company	\$ 102.90	elec svc @ Detroit Rd 12/8/23-1/9/24 - RKM	53703.004				
14	Engie Resources	\$ 64.53	elec svc charge @ various locations 12/28/23 - RKM	53703.004	\$ 22,739.18	\$ 22,739.18	\$ 435,000.00	94.77%
15	Avon Lake Regional Water	\$ 335,035.07	Water Used from ETL2 - December 2023 - GY	53704	\$ 335,035.07	\$ 335,035.07	\$ 4,742,528.00	92.94%
16	Stream and Wetlands Foundation	\$ 48,300.00	Eng Fees - ETL Improvements Project 1/18/24 - RKM 2/2	53806	\$ 48,300.00	\$ 48,300.00	\$ 299,350.00	83.87%
		\$ 415,948.37			\$ 415,948.37			



**FUND 749 - LORCO**  
**DECEMBER 29, 2023 - FEBRUARY 1, 2024**  
**FEBRUARY 6, 2024**

	Vendor	Amount	Description	G/L Acct	G/L Sum	YTD Transactions	Budget	% of Budget Remaining
1	Municipal Fees	\$ 291.32	Monthly merchant fees for LORCO-01/03/2024	53701				
2	Chronicle Telegram Inc	\$ 1,448.65	LORCO - Precast Concrete Manhole Replacement Bid 1/16/24 - JRG-E	53701				
3	Spitzer Management, Inc.	\$ 4,000.00	Annual Lease Payment for 2024 - GY	53701.002				
4	Ohio Utilities Protection Service Corp	\$ 1,112.25	2024 Governmental Assessment - OUPS - JRG-E 4/4	53701.002	\$ 6,852.22	\$ 6,852.22	\$ 47,785.87	85.66%
5	Ohio Edison	\$ 1,072.44	elec svc @ 9845 Avon Belden 12/2/23-1/3/24 - RKM	53703.001				
6	Engie Resources	\$ 827.53	elec svc charge @ various locations 12/28/23 - RKM	53703.001				
7	Ohio Edison	\$ 1,105.29	elec svc @ 38393 Royalton Rd 11/29/23-12/29/23 - GY	53703.001				
8	Engie Resources	\$ 4.91	elec svc charge @ various locations 12/28/23 - RKM	53703.002				
9	Illuminating Company	\$ 97.39	elec svc @ 33678 Walker Rd 12/9/23-1/6/24 - RKM	53703.002				
10	Ohio Edison	\$ 73.64	elec svc @ 10920 Hawke Rd 12/2/23-1/3/24 - RKM	53703.003				
11	Engie Resources	\$ 87.29	elec svc charge @ various locations 12/28/23 - RKM	53703.003				
12	Ohio Edison	\$ 76.44	elec svc @ 36780 Giles Rd 11/30/23-12/29/23 - RKM	53703.003				
13	Ohio Edison	\$ 77.25	elec svc @ 10301 Reed Rd 12/2/23-1/3/24 - RKM	53703.003				
14	Ohio Edison	\$ 76.60	elec svc @ 12169 Avon Belden Rd 11/30/23-1/2/24 - RKM	53703.003				
15	Ohio Edison	\$ 75.26	elec svc @ 12901 Avon Belden Rd 11/30/23-1/2/24 - RKM	53703.003				
16	Ohio Edison	\$ 108.21	elec svc @ 33930 Cooley Rd 12/1/23-1/2/24 - RKM	53703.003				
17	Lorain Medina Rural Electric Corp	\$ 92.32	elec svc @ 12601 Cowley 11/23/23-12/23/23 - GY	53703.003				
18	Lorain Medina Rural Electric Corp	\$ 127.35	elec svc @ Banks Rd 11/23/23-12/23/23 - GY	53703.003				
19	Lorain Medina Rural Electric Corp	\$ 172.92	elec svc @ Slife Rd 11/23/23-12/23/23 - GY	53703.003				
20	Lorain Medina Rural Electric Corp	\$ 164.07	elec svc @ Indian Hollow 11/23/23-12/23/23 - GY	53703.003				
21	Lorain Medina Rural Electric Corp	\$ 145.35	elec svc @ 36879 Capel 11/23/23-12/23/23 - GY	53703.003				
22	Lorain Medina Rural Electric Corp	\$ 85.00	elec svc @ Durkee S 11/23/23-12/23/23 - GY	53703.003				
23	Lorain Medina Rural Electric Corp	\$ 224.63	elec svc @ Durkee N 11/23/23-12/23/23 - GY	53703.003	\$ 4,693.89	\$ 4,693.89	\$ 44,778.00	89.52%
24	Rural Lorain County Water Authority	\$ 92.90	Water Used @ 38393 Royalton Rd 12/13/23 - GY	53754				
25	Rural Lorain County Water Authority	\$ 56.55	Water Used @ 9871 Avon Belden 12/13/23 - GY	53754				
26	Rural Lorain County Water Authority	\$ 103.08	Water Used @ 38393 Royalton 12/4/23-1/3/24 - GY	53754				
27	Rural Lorain County Water Authority	\$ 62.15	Water Used @ 9871 Avon Belden 12/4/23-1/3/24 - GY	53754	\$ 314.68	\$ 314.68	\$ 400,000.00	99.92%
28	SmartBill Inc	\$ 852.74	LORCO Bills - Print & Postage - December 2023 - GY	53760				
29	Rural Lorain County Water Authority	\$ 1,542.00	Meter Readings - December 2023 - GY	53760				
30	Link Computer Corporation	\$ 411.91	Muni-Link Billing - February 2024 - GY 3/3	53760				
31	Rural Lorain County Water Authority	\$ 1,547.00	Meter Readings - January 2024 - GY	53760	\$ 4,353.65	\$ 4,353.65	\$ 35,000.00	87.56%
32	LORCO	\$ 5,225.65	Reimburse Billing Payments to LORCO 2 - November 2023 - GY	53901				
33	LORCO	\$ 5,141.66	Reimburse Billing Payments to LORCO 2 - December 2023 - GY	53901	\$ 10,367.31	\$ 10,367.31	\$ 30,000.00	65.44%
34	City Hall	\$ 5,537.83	Principal and Interest Payment for OWDA Loans Due 01/03/2024	54905	\$ 5,537.83	\$ 5,537.83	\$ 11,157.00	50.36%
35	City Hall	\$ 2,565.71	Principal and Interest Payment for OWDA Loans Due 01/03/2024	54906	\$ 2,565.71	\$ 2,565.71	\$ 5,050.00	49.19%
		\$ 34,685.29			\$ 34,685.29			